

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U 902
G) and Southern California Gas Company (U 904 G)
Updating Firm Access Rights Service and Rates.

Application 10-03-_____
(Filed March 29, 2010)

**APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 G) AND
SOUTHERN CALIFORNIA GAS COMPANY (U 904 G)
UPDATING FIRM ACCESS RIGHTS SERVICE AND RATES**

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**APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 G) AND
SOUTHERN CALIFORNIA GAS COMPANY (U 904 G)
UPDATING FIRM ACCESS RIGHTS SERVICE AND RATES**

Pursuant to the Rules of Practice and Procedure of the California Public Utilities Commission (“CPUC” or “Commission”), San Diego Gas & Electric Company (“SDG&E”) and Southern California Gas Company (“SoCalGas”), (collectively referred to as “Applicants”) hereby submit this joint application to update and initiate Commission review of Applicants’ firm access rights (“FAR”) service as implemented pursuant to D.06-12-031.¹ Specifically, this Application seeks to: i) assist the Commission in assessing the efficacy of the FAR service to reduce the scheduling uncertainty existing on the SDG&E/SoCalGas system prior to FAR implementation; ii) propose no fundamental change to the existing FAR service but instead recommend various minor and incidental modifications to further streamline and improve the provision of the service; and, iii) propose to establish and update gas transportation rates to reflect a fully unbundled, cost-based FAR reservation and in-kind fuel charge.

¹ D.06-12-031, Ordering Paragraph 7, stating “[a] review process of the FAR system will be conducted to assess how the FAR system is working, and whether any changes or modifications to the FAR system are needed. . . . SDG&E and SoCalGas shall file an application 18 months after the initial open season has concluded, and shall include the type of information described in this decision.”

I. BACKGROUND AND SUMMARY

A. Procedural History and Relevant Decisions

1. Firm Access Rights and System Integration Decisions

On December 2, 2004, SDG&E and SoCalGas filed an application (A.04-12-004) to implement proposals to integrate their respective gas transmission systems² and to establish a system of firm access rights on the newly integrated system.³ In that proceeding, the Commission also considered whether off-system transmission service to Pacific Gas & Electric Company (“PG&E”) could be provided and whether SoCalGas should retain its peaking rate and provide a city-gate pooling service. The Commission also determined that SDG&E/SoCalGas could file a separate application to offer off-system service to pipeline interconnections other than PG&E.⁴

On December 14, 2006, the Commission issued Decision (D.)06-12-031 adopting Applicant’s proposed system of FAR, with various modifications. In its decision, the Commission ordered SDG&E and SoCalGas to file a follow-up application within 18 months of the start of the initial FAR three year term (the instant “FAR Update” Application) to “assess how the FAR system is working, and whether any changes or modifications to the FAR system are needed.” In addition, the Commission ordered SDG&E/SoCalGas to file their Biennial Cost Allocation Proceeding (BCAP) by December 15, 2007.⁵ In so doing, the Commission required

² Approved in D.06-04-033.

³ Approved in D.06-12-031.

⁴ On June 6, 2008 Applicants filed a joint application (A.)08-06-006, currently pending Commission approval, that proposes to expand their existing Commission-approved off-system delivery service to all interstate and international pipeline interconnects.

⁵ This date was later extended by permission of the Commission’s Executive Director.

the utilities to include a cost study of the backbone transmission system and a proposal for a new cost-based FAR reservation charge in their BCAP application.⁶

2. BCAP Decision and Relevant Determinations

On February 4, 2008, SDG&E and SoCalGas filed a joint BCAP application (A.)08-02-001 to, among other things, establish and revise rates for service on their respective gas transmission systems that reflect updated customer class allocations and base margin costs. Moreover, SDG&E and SoCalGas included a cost study of the backbone transmission system as well as a proposal for a new cost-based FAR reservation charge in their BCAP application. The proceeding was subsequently bifurcated into two separate phases with the first phase considering storage-related issues and the second phase providing review of all other BCAP issues.

Phase One of the BCAP resulted in a settlement (“Phase One BCAP Settlement”) that was approved by the Commission in D.08-12-020. Similarly, the issues set for consideration in the second phase of the BCAP were also resolved through settlement (“Phase Two BCAP Settlement”) that was approved by the Commission on November 20, 2009 in D.09-11-006. The Phase Two BCAP Settlement provided, in pertinent part, that any proposed changes to the FAR system would be examined in the 18-month FAR review.⁷

In addition to adopting the settlement’s proposal deferring FAR system changes to the 18-month FAR review (this FAR Update proceeding), the Commission also determined that the FAR Update proceeding is the appropriate forum to determine the “amount that should be charged for the firm access receipt point.”⁸ Thus, Applicants herewith submit the instant FAR

⁶ D.06-12-031, Ordering Paragraph 10.

⁷ Phase Two BCAP Settlement, Section II.B.2.H.

⁸ D.09-11-006, p. 47. The Commission also rejected Shell Energy’s argument to consider a backbone-only service in the 18-month FAR review proceeding, deferring the issue instead to a future cost allocation proceeding.

Update Application in accordance with the relevant determinations of the forgoing Commission decisions.

B. Summary of Applicants' Request

As indicated above, the fundamental purpose of this Application is to review the efficacy of the firm access rights implemented on the integrated SDG&E/SoCalGas gas transmission system. For purposes of such a review, the Commission should consider historical operations as well as those issues and concerns existing on the SDG&E/SoCalGas system prior to FAR implementation.

The current FAR system was implemented on the SDG&E/SoCalGas gas transmission system on October 1, 2008. In approving FAR, the Commission in D.06-12-031 indicated that it expected that FAR holders would “be able to access the receipt points on the transmission system and have their gas transported to the designated delivery points.”⁹ In other words, under the system of FAR, shippers' nominations would no longer be subjected to the previous system of “daily windowing” that invariably led to shipper over-nominations requiring further cuts during the scheduling cycles. The expert testimony and operating data submitted concurrently with this Application demonstrates that the system of FAR adopted by the Commission works as envisioned.

As the Commission acknowledged in the underlying proceeding approving the FAR service, the fundamental need for FAR arose from the mismatch between the capability of the SDG&E/SoCalGas integrated transmission system to receive and deliver gas supplies (approximately 3,875 MMcfd of “takeaway capacity”) and the aggregate capability of upstream interstate and intrastate pipelines to deliver much greater volumes into the SDG&E/SoCalGas

⁹ D.06-12-031, p.2.

system (approximately 5,675 MMcfd of “upstream delivery capacity”). Compounding the problem was the fact that the average annual load on the SoCalGas system in 2005 (at the time FAR was originally contemplated) was approximately only 2,500 MMcfd. Because shippers holding upstream inter- or intra-state capacity were capable of nominating 1,800 MMcfd more than the SDG&E/SoCalGas system was capable of receiving (and the 3,175 MMcfd differential between upstream capacity and actual SDG&E/SoCalGas average annual load), SDG&E/SoCalGas were forced to provide upstream confirmations to the supplying interstate pipelines based on the lower volumes that could be received at any particular receipt point into the system on any given day (the receipt point “daily window”).

This daily windowing procedure resulted in frequent allocations to shippers’ scheduled volumes on the upstream pipeline (in accordance with the pipeline’s own capacity allocation procedures), particularly at those SDG&E/SoCalGas receipt points that were the most popular and economically attractive. This “crowding out” of receipt point capacity and the over-nominations by shippers created bottlenecks/constraints and capacity allocations/cuts to scheduled volumes increasing scheduling uncertainty for all shippers on the SDG&E/SoCalGas system. All of these issues have been substantially resolved under the existing system of FAR.

1. The FAR service implemented on the SDG&E/SoCalGas system has yielded numerous benefits on the system and therefore requires no fundamental modification.

By allocating specific quantities of available receipt point capacity to various shippers interested in FAR service and addressing the mismatch of upstream pipeline delivery capacity to the more-limited downstream takeaway capacity by ensuring that a FAR holder has a firm right to transport its gas over the transmission system to the city-gate, the Commission significantly rationalized the scheduling process on the SDG&E/SoCalGas system. Thereafter, all shippers holding FAR have been able to appropriately match and nominate volumes based on actual need.

Thus, with the increased certainty provided by FAR, shippers are further assured that the full amount of their scheduled volumes would be delivered on the SDG&E/SoCalGas system.¹⁰

As the prepared written testimony of Mr. Schwecke submitted concurrently herewith demonstrates, the basic FAR service that has been in place since October 2008 works as intended, provides shippers numerous benefits, and thus requires no material modification. In that regard, the benefits arising from the system of FAR currently implemented include: (1) significantly increasing scheduling certainty on the SDG&E/SoCalGas system; (2) creating a liquid city-gate pool and active trading market; (3) unbundling more costs than were charged to end-users at the city-gate; (4) avoiding cost increases to low load factor customers; and (5) maintaining receipt point flexibility that allows shippers to move their gas supplies from one receipt point to another.

The historical operating data presented in the accompanying testimony highlights the dramatic increases in scheduling certainty on the SDG&E/SoCalGas transmission system that have resulted from FAR service. Since FAR implementation, scheduled volumes track much more closely with the underlying shipper nominations on the system. Indeed, from October 2008 to the present, the number of cuts to volumes nominated into the SDG&E/SoCalGas system were reduced from an average of 35% (pre-FAR) to an average of only 1% immediately after FAR implementation.

Clearly, the data shows that the system of FAR currently in place has been a great success and yields significant gains in scheduling certainty, as the Commission and parties to the original FAR proceeding intended. In addition, at the same time that scheduling certainty has increased, shippers' receipt point flexibility has been maintained in a manner similar to that

¹⁰ See D.06-12-031, pp. 9-13 providing a thorough treatment and explanation of the pre-FAR operating history and the concerns raised by parties on the SDG&E/SoCalGas system.

existing prior to FAR implementation as shippers routinely exchange their receipt point rights with parties holding FAR rights at other system receipt points.

Moreover, as a part of the existing FAR implementation, SDG&E/SoCalGas incorporated a new pool to facilitate gas commodity exchanges at the SDG&E/SoCalGas city-gate. The new “SoCalGas city-gate pool” allows parties to aggregate gas supplies from multiple receipt points on the SDG&E/SoCalGas system. As a result, the SoCalGas city-gate pool has turned into a highly transparent pricing point traded on the Intercontinental Exchange (“ICE”). In turn, such widespread availability on ICE and the attendant increased trading volume through ICE have contributed to the formation of a competitive market at the SoCalGas city-gate pool for buyers and sellers of natural gas. Thus, the SoCalGas city-gate pool has become an increasingly liquid point with active gas trading by producers, end-users and marketers.

Furthermore, the data presented in the testimony of Mr. Schwecke demonstrates that during the relatively short period of time the new pool has been activated, the number of transactions at the SoCalGas city-gate pool not only creates liquidity for a more competitive market, but the gas commodity prices that have resulted from such a liquid market have been comparable to, or lower than, prices at the more-established PG&E city-gate hub. Mr. Schwecke’s testimony further shows how the SDG&E/SoCalGas FAR implementation avoided cost increases to low load factor customers and otherwise benefited end-users due to the fact that FAR resulted in more unbundled costs than were originally allocated to end-users receiving gas at the city-gate.

Lastly, SDG&E/SoCalGas’ FAR implementation provides for a secondary market for unused firm capacity. This aspect of the service gives FAR holders additional flexibility to maximize the value of their services by allowing them to offer their unused firm rights to

interested third parties (other shippers, marketers or end-users...etc.) in the secondary market at rates currently capped at 125% of the maximum SoCalGas G-RPA1 tariff rate. With the exception of the cap (further addressed below), this secondary market is similar to the secondary market for released capacity that has been successfully implemented on all FERC-regulated interstate pipelines.

2. SDG&E/SoCalGas propose relatively minor, narrowly-tailored changes to streamline or improve the provision of FAR service.

Because of the demonstrated success of the existing system of FAR, SDG&E/SoCalGas propose that there should be no material changes to the fundamental Commission-approved system of FAR currently implemented on the SDG&E/SoCalGas system. Instead, Applicants herein propose minimal and other incidental, modifications to the provision of FAR service based on SDG&E/SoCalGas' 18-month actual operating experience since initial implementation.

First, SDG&E/SoCalGas propose to implement a FAR reservation charge credit mechanism for certain scheduled maintenance outages. Because the timing (but not the need) for scheduled maintenance related outages on the system is generally within the discretion of SDG&E/SoCalGas, Applicants believe it is reasonable to provide reservation (demand) charge credits for those shippers holding firm access rights whose scheduled volumes are cut at their primary receipt points during the first scheduling cycle (Cycle 1) as a result of scheduled maintenance on the system.

Second, Applicants propose to remove the cap on the secondary market for sales of short-term firm access rights. This approach is similar to FERC policy on firm capacity releases in the secondary market on the interstate pipelines. SDG&E/SoCalGas believe that in further aligning the secondary market in this regard with that of the upstream interstate pipelines, the value to existing and prospective FAR shippers on the SDG&E/SoCalGas system would increase. As has

become evident on the interstate pipelines, providing the opportunity for shippers to buy and sell their unutilized, short-term firm capacity in the secondary market at market-based rates not only enhances pricing signals for FAR service but also creates a more robust and competitive market for firm capacity providing shippers significant cost savings from avoiding the need to acquire long-term firm capacity to fulfill a short-term need. Further, just as on the interstate pipelines, the prices of such released capacity should be held in check not only by market forces, but also by the availability of alternatives in the form of firm capacity from the utility (at a Commission-approved G-RPA tariff rate) as well as interruptible capacity that is available whenever any such firm capacity is otherwise unutilized pursuant to existing tariff requirements.

Third, Applicants propose to change the current, interim 5 cent/dth FAR rate to a cost-based rate that represents a fully-unbundled backbone transmission system reservation charge. In that regard, Applicants will fully unbundle their backbone transmission system and update rates by separately allocating costs and revenues associated with the backbone transmission system and the local transmission system. The testimony of Ms. Fung and Ms. Smith describes the basis for such an allocation and the derivation of affected rates utilizing the embedded cost transmission revenue requirement and throughput most recently developed in SDG&E/SoCalGas' 2009 Biennial Cost Allocation Proceeding, escalated to 2010 base margin.

Accordingly, Applicants herein request that the Commission approve a cost-based FAR (Backbone Transportation Service) reservation charge of \$0.0986/dth/day. In arriving at this rate, SDG&E/SoCalGas expect to also unbundle backbone transmission fuel and the cost of company-use fuel for transmission from transportation rates and instead create and charge a new fuel charge attributable to use of compressor stations to move gas from system receipt points

over the backbone transmission system to the city-gate. SDG&E and SoCalGas propose to recover such backbone compressor fuel costs through an in-kind fuel factor of 0.22%.

Additionally, as further described in the accompanying testimony, SDG&E and SoCalGas propose other incidental and minor modifications to the existing FAR implementation that include: i) various changes to the FAR open season process; ii) changing the name of the “FAR” service to the more appropriate and descriptive “Backbone Transportation Service” or G-BTS; iii) increase firm capacity at the Kramer Junction receipt point by 50 MMcfd to 550 MMcfd and offer such capacity in the 2011 FAR open season; and iv) modifying certain regulatory accounts to more clearly reflect the costs and revenues associated with unbundling backbone transmission costs from end-use transportation rates.

II. ESTIMATE OF RATE IMPACTS

As more fully detailed in the testimony of Ms. Smith, Applicants propose a change to current rates in this Application. If Applicants’ request is approved, the impact on an SDG&E residential customer’s monthly summer bill for 16 therms of gas will decrease by 2 cents/month, from \$19.84 to \$19.82/month. Based on a 12-month period, a residential customer’s average monthly bill will decrease by 5 cents. The impact on each customer and customer class will vary depending on individual usage and the Commission’s final decision in this proceeding.

Similarly, if Applicants’ request is approved, the impact on a SoCalGas residential customer’s monthly summer bill for 32 therms of gas will decrease by 9 cents/month, from \$37.71 to \$37.62/month. Based on a 12-month period, a SoCalGas residential customer’s average monthly bill will decrease by 13 cents. The proposed changes in rates by SDG&E and SoCalGas customer classes are as follows:

Change in Transportation Rates Due to FAR Update \$/therm except as noted		
	SCG	SDGE
Residential	(\$0.009)	(\$0.008)
Core C&I	(\$0.008)	(\$0.008)
NGV	(\$0.008)	(\$0.008)
Noncore C&I – Distribution	(\$0.008)	(\$0.008)
Electric Generation - Distribution	(\$0.008)	(\$0.008)
Transmission Level Service	(\$0.008)	(\$0.008)
SDGE	\$0.00002	n/a
BTS/FAR charge \$/dth/day	\$0.050	n/a

III. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Compliance with Rule 2.1

In accordance with Rule 2.1 of the Commission’s Rules of Practice and Procedure, Applicants provide the following information concerning the proposed category for the proceeding, the need for hearing, the issues to be considered, and a proposed schedule.

1. Proposed Category of Proceeding

Applicants propose to categorize this Application as “rate-setting” inasmuch as it proposes to modify or establish a change in the rate design and/or rates charged for FAR (Backbone Transportation Service).

2. Need for Hearing and Proposed Schedule

Applicants believe hearings may be necessary in this proceeding because it is likely there will be questions of fact pertaining to the requested modifications to the FAR system and changes to customer rates. Applicants’ proposed schedule incorporates sufficient time for the hearings expected as follows:

[Remainder of page intentionally left blank]

<u>ACTION</u>	<u>DATE</u>
Application filed and Applicants' testimony served	March 29, 2010
Protests Due	April 29, 2010
Prehearing Conference	May 20, 2010
Intervener Testimony	June 20, 2010
Rebuttal Testimony	July 13, 2010
Hearings	August 9 - 12, 2010
Opening Briefs	August 30, 2010
Reply Briefs	September 30, 2010
Proposed Decision	January 2011
<u>FINAL DECISION</u>	March 2011

3. Issues to be considered

In rendering a decision on this Application, Applicants propose the Commission consider the following issues:

- a. Whether Applicants' proposal to incorporate certain minor modifications to the FAR system and improvements based on the past 18-months of actual operating experience and the related/incidental changes proposed herein are reasonable and should be approved;
- b. Whether the proposed rate design and resulting rates for a fully cost-based unbundled FAR (Backbone Transportation Service) are just and reasonable.
- c. Whether all of the remaining and related issues raised by Applicants have been addressed.

B. Statutory Authority - Rule 2.1

This Application is filed pursuant to Sections 451, 454, 491, and 701 of the California Public Utilities Code and complies with the applicable orders and decisions of the Commission and the Commission's Rules of Practice and Procedure.

C. Legal Name and Correspondence

SDG&E is a public utility organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123.

SoCalGas is a public utility organized and existing under the laws of the State of California. SoCalGas is subject to the jurisdiction of this Commission and is engaged in the business of providing public utility gas service in southern and central California. The location of SoCalGas' principal place of business is Los Angeles, California and its address is 555 West Fifth Street, Los Angeles, California, 90013-1011.

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D. Articles of Incorporation - Rule 2.2

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

A copy of SoCalGas' current Articles of Incorporation, as amended and restated, certified by the California Secretary of State, was previously filed with the Commission in connection with Application 98-10-012, and is incorporated herein by reference.

E. Balance Sheet, and Income Statement - Rule 3.2(a)(1)

The most recently updated Balance Sheet and Income Statements of SDG&E and SoCalGas are attached to this Application at Appendix C and D.

F. Present and Proposed Rates -Rule 3.2(a)(2) and (3)

A statement of proposed rate changes for SoCalGas and SDG&E are set forth in Appendices A and B, respectively. The Applicants' current rates and charges for gas service are contained in their respective gas tariffs and schedules on file with the Commission. These tariffs and schedules are filed with, and made effective by, the Commission in its decisions, orders, resolutions, and approvals of advice letter filings made pursuant to Commission General Order 96-A.

G. Description of Property and Equipment - Rule 3.2(a)(4)

A general description of SoCalGas and SDG&E's respective properties was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of account of the original cost and depreciation reserve attributable thereto is attached to this Application as Appendix E and F.

H. Summary of Earnings - Rule 3.2(a)(5) and (6)

The summary of earnings for SDG&E and SoCalGas are included herein as Appendix G and H.

I. Index to Appendices and Exhibits to this Application

Applicants' submission in support of this Application includes the following, which are incorporated herein by reference.

Appendices to Application:

Appendix A - Statement of Present and Proposed Rates - SoCalGas

Appendix B - Statement of Present and Proposed Rates - SDG&E

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J. Depreciation - Rule 3.2(a)(7)

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SoCalGas and SDG&E generally each compute depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate purposes, “flow through accounting” has been adopted for such properties.

K. Proxy Statement - Rule 3.2 (a)(8)

A copy of SDG&E and SoCalGas' most recent proxy statement, dated April 17, 2009, as sent to shareholders by the parent company, Sempra Energy, was mailed to the Commission on April 23, 2009 and is incorporated herein by reference.

L. Statement Pursuant to Rule 3.2(a)(10).

This Application both updates costs among customer classes as well as passes through to customers of SDG&E and SoCalGas their respective costs for the services provided by Applicants as authorized by the Commission.

M. Service of Notice - Rule 1.9 and 1.10

A list of the cities and counties affected by the rate changes resulting from this Application is attached as Appendix I and J. The State of California is also a customer of both SoCalGas and SDG&E whose rates would be affected by the proposed revisions. Also, a notice describing in general terms the proposed revenue increases and rate changes will be mailed to the potentially interested parties identified in Appendix K. The notice will state that a copy of this Application and related attachments will be furnished by Applicants upon written request.

Within ten days following the filing of this Application, Applicants will publish at least once in a newspaper of general circulation in each county in which the changes proposed here will become effective, a notice, in general terms, of the changes proposed in this Application. This notice will state that a copy of this Application and related attachments may be examined at the Commission's offices and such offices of SoCalGas and SDG&E as are specified in the notice. A similar notice will be included in the regular bills mailed to all customers within 45 days of the filing date of this Application.

Applicants will serve a Notice of Availability of this Application, supporting testimony and related exhibits on parties of record in Applicants' original FAR proceeding in docket nos. A.04-12-004 and A.08-02-001. The service list identifying these potentially interested parties is Appendix K to this Application. However, Applicants note that this Application will initiate a new proceeding. As such, no official service list has yet been established.

IV. ADDITIONAL DISCLOSURES AND ALTERNATIVES CONSIDERED

Various corporate affiliates of SoCalGas and SDG&E may be affected by this filing. Sempra Energy affiliates own pipeline distribution assets in northern Mexico that are interconnected with SDG&E/SoCalGas system at the California–Mexico border.¹¹ In addition, Sempra Energy affiliates conduct wholesale and retail sales of natural gas in California. Each of these affiliated companies could be affected by the issues raised by the Application in this proceeding.

Management for SoCalGas and SDG&E considered the following alternatives prior to determining which proposals should be made in this Application. First, management considered

¹¹ Gasoducto Bajanorte S. de R.L. de C.V. and Transportadora de Gas Natural de Baja California S. de R.L. de C.V. own pipeline facilities in northern Mexico. In addition, Ecogas Mexico, S. de R.L. de C.V. (formerly Distribuidora de Gas Natural de Mexicali, S. de R.L. de C.V.) holds a Commission-approved contract with SoCalGas. Energia Costa Azul, S. de R.L. de C.V. owns LNG terminal facilities in northern Mexico.

whether there was any need to materially change the FAR service that is currently in place on the SDG&E/SoCalGas system. Management determined that there is no need to materially modify FAR service since it is fundamentally sound and working as originally designed to address the scheduling uncertainties that existed on the system prior to FAR implementation.

In addition, management considered whether Applicants would propose a FAR rate that represents a fully-unbundled, cost-based rate. Management determined that doing so would be consistent with D.06-12-031 and with the fundamental rate design principles that align cost recovery with cost causation ensuring customers only pay for the costs of the facilities and services they use. A FAR rate that represents the costs associated with the backbone transmission system and an in-kind fuel rate that represents the costs of fuel used by compressor stations on the backbone transmission system are in accord with such principles.

Second, management considered whether to propose the additional, incidental modifications addressed herein. Based on the past 18 months of actual operating experience, management determined that such changes were logical, reasonable and would further enhance the provision of the existing FAR service.

V. CONCLUSION

Applicants are ready to proceed with their showing in support of the requested authorizations and related proposals set forth herein and in the supporting testimony submitted concurrently herewith.

WHEREFORE, SDG&E and SoCalGas respectfully request the Commission:

1. Grant Applicants' request to incorporate certain minor changes and other incidental modifications to the FAR service as discussed herein and described in supporting testimony, including but not limited to: i) proposed changes to the open season process; ii)

changing the name “FAR” to the more appropriate and descriptive “Backbone Transportation Service” or G-BTS; iii) increasing firm capacity at the Kramer Junction receipt point by 50 MMcfd to 550 MMcfd and offering such capacity in the 2011 FAR open season; and iv) modifying certain regulatory accounts to more clearly reflect the costs and revenues associated with unbundling backbone transmission costs from end-use transportation rates; and

2. Authorize Applicants’ proposed fully-unbundled, cost-based rate design and the resulting FAR (Backbone Transportation Service) rate as well as the resultant updated rates by customer class described in the SDG&E/SoCalGas rate testimony; and

3. Authorize Applicants’ proposal for in-kind treatment of transmission fuel; and

4. Grant Applicants such other and further relief requested, and as the Commission finds to be just and reasonable.

Dated this 29th day of March 2010, in San Diego, California.

Respectfully submitted,

/s/ Carlos F. Pena

David J. Gilmore and
Carlos F. Pena

Attorneys for:
San Diego Gas & Electric Company and
Southern California Gas Company
101 Ash Street
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Appendix A

Statement of Present and Proposed Rates -

SoCalGas

APPENDIX A - STATEMENT OF PRESENT AND PROPOSED RATES – SOCALGAS

SoCalGas’ current rates and charges for gas service are contained in its gas tariffs and schedules on file with the Commission. These tariffs and schedules are filed with, and made effective by, the Commission in its decisions, orders, resolutions, and approvals of advice letter filings made pursuant to Commission General Order 96-A.

Proposed SoCalGas Rate Changes

	SCG
Residential	(\$0.009)
Core C&I	(\$0.008)
NGV	(\$0.008)
Noncore C&I – Distribution	(\$0.008)
Electric Generation - Distribution	(\$0.008)
Transmission Level Service	(\$0.008)
SDGE	\$0.00002
BTS/FAR charge \$/dth/day	\$0.050

TABLE 1
Natural Gas Transportation Rate Revenues
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING

2-1-2010 Rates SCG FAR Upd v3-2-2010

	Present Rates			Proposed Rates			Changes		
	2/1/2010	Average	2/1/2010	BCAP	Proposed	Proposed	Revenue	Rate	% Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
1 CORE									
2 Residential	2,483,989	\$0.50882	\$1,263,906	2,483,989	\$0.49995	\$1,241,867	(\$22,039)	(\$0.00887)	-1.7%
3 Commercial & Industrial	970,519	\$0.30605	\$297,023	970,519	\$0.29760	\$288,828	(\$8,195)	(\$0.00844)	-2.8%
4									
5 NGV - Pre SempraWide (1)	117,231	\$0.07934	\$9,302	117,231	\$0.07150	\$8,382	(\$920)	(\$0.00785)	-9.9%
6 SempraWide Adjustment	117,231	\$0.00323	\$379	117,231	\$0.00319	\$374	(\$5)	(\$0.00004)	-1.3%
7 NGV - Post SempraWide (1)	117,231	\$0.08258	\$9,680	117,231	\$0.07469	\$8,756	(\$925)	(\$0.00789)	-9.6%
8									
9 Gas A/C	1,210	\$0.07200	\$87	1,210	\$0.06448	\$78	(\$9)	(\$0.00752)	-10.5%
10 Gas Engine	18,080	\$0.09197	\$1,663	18,080	\$0.08468	\$1,531	(\$132)	(\$0.00730)	-7.9%
11 Total Core	3,591,030	\$0.43786	\$1,572,360	3,591,030	\$0.42914	\$1,541,060	(\$31,300)	(\$0.00872)	-2.0%
12									
13 NONCORE COMMERCIAL & INDUSTRIAL									
14 Distribution Level Service	982,465	\$0.06822	\$67,028	982,465	\$0.06032	\$59,260	(\$7,768)	(\$0.00791)	-11.6%
15 Transmission Level Service (2)	457,697	\$0.02206	\$10,096	457,697	\$0.01412	\$6,462	(\$3,635)	(\$0.00794)	-36.0%
16 Total Noncore C&I	1,440,163	\$0.05355	\$77,124	1,440,163	\$0.04563	\$65,721	(\$11,403)	(\$0.00792)	-14.8%
17									
18 NONCORE ELECTRIC GENERATION									
19 Distribution Level Service									
20 Pre Sempra Wide	353,995	\$0.03329	\$11,785	353,995	\$0.02546	\$9,012	(\$2,772)	(\$0.00783)	-23.5%
21 Sempra Wide Adjustment	353,995	\$0.00067	\$239	353,995	\$0.00055	\$193	(\$45)	(\$0.00013)	-18.9%
22 Post Sempra Wide	353,995	\$0.03396	\$12,023	353,995	\$0.02601	\$9,206	(\$2,817)	(\$0.00796)	-23.4%
23 Transmission Level Service (2)	2,472,969	\$0.02206	\$54,551	2,472,969	\$0.01412	\$34,912	(\$19,638)	(\$0.00794)	-36.0%
24 Total Electric Generation	2,826,964	\$0.02355	\$66,574	2,826,964	\$0.01561	\$44,118	(\$22,456)	(\$0.00794)	-33.7%
25									
26 TOTAL RETAIL NONCORE	4,267,127	\$0.03368	\$143,698	4,267,127	\$0.02574	\$109,840	(\$33,859)	(\$0.00793)	-23.6%
27									
28 WHOLESALE & INTERNATIONAL									
29 Wholesale Long Beach (2)	117,093	\$0.02206	\$2,583	117,093	\$0.01412	\$1,653	(\$930)	(\$0.00794)	-36.0%
30 SDGE Wholesale	1,230,285	\$0.00574	\$7,063	1,230,285	\$0.00576	\$7,084	\$21	\$0.00002	0.3%
31 Wholesale SWG (2)	81,737	\$0.02206	\$1,803	81,737	\$0.01412	\$1,154	(\$649)	(\$0.00794)	-36.0%
32 Wholesale Vernon (2)	116,135	\$0.02206	\$2,562	116,135	\$0.01412	\$1,640	(\$922)	(\$0.00794)	-36.0%
33 International (2)	53,990	\$0.02206	\$1,191	53,990	\$0.01412	\$762	(\$429)	(\$0.00794)	-36.0%
34 Total Wholesale & International	1,599,240	\$0.00951	\$15,202	1,599,240	\$0.00769	\$12,293	(\$2,909)	(\$0.00182)	-19.1%
35									
36 TOTAL NONCORE	5,866,366	\$0.02709	\$158,900	5,866,366	\$0.02082	\$122,133	(\$36,768)	(\$0.00627)	-23.1%
37									
38 Unbundled Storage			\$25,615			\$25,615	\$0		
39									
40 Total (excluding BBT)	9,457,396	\$0.18577	\$1,756,875	9,457,396	\$0.17857	\$1,688,807	(\$68,068)	(\$0.00720)	-3.9%
41									
42 BBT Amount (3)	2,866	\$0.04284	\$44,819	3,330	\$0.09242	\$112,318	\$67,499	\$0.04958	115.7%
43 SYSTEM TOTALw/SL, BBT, ILS, SW	9,457,396	\$0.19051	\$1,801,694	9,457,396	\$0.19045	\$1,801,125	(\$569)	(\$0.00006)	0.0%
44									
45 EOR Revenues	156,187	\$0.02822	\$4,408	156,187	\$0.02027	\$3,166	(\$1,242)	(\$0.00795)	-28.2%
46 Total Throughput w/EOR Mth/yr	9,613,583			9,613,583					

- Under present rates, NGV is not directly allocated costs and is not calculated on Sempra-Wide basis. Amounts for NGV under present rates are not included in total. See Table 3 for Present NGV Rate detail.
- These proposed costs and rates for Transmission Level Service customers represents the average transmission rate. See Table 5 for actual transmission level service rates.
- FAR charge is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. See Table 5 for actual FAR charge.
- Composite rate changed in 2009BCAP to include gas costs.

Whole Sale & International (excl SDGE)	368,955	\$0.02206	\$8,139	368,955	\$0.01412	\$5,209	(\$2,930)	(\$0.00794)	-36.0%
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TABLE 2
Core Transportation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING

2-1-2010 Rates SCG FAR Upd v3-2-2010

	Present Rates			Proposed Rates			Changes		
	2/1/2010 Volumes Mth	2/1/2010 Rate \$/th	2/1/2010 Revenue \$000's	BCAP Volumes Mth	Rate \$/th	Revenue \$000's	Revenue Change \$000's	Rate Change \$/th	% Rate change %
	A	B	C	D	E	F	G	H	I
1 <u>RESIDENTIAL SERVICE</u>									
2 <u>Customer Charge</u>									
3 Single Family	3,676,464	\$5.00	\$220,588	3,676,464	\$5.00	\$220,588	\$0	\$0.00000	0.0%
4 Multi-Family	1,685,965	\$5.00	\$101,158	1,685,965	\$5.00	\$101,158	\$0	\$0.00000	0.0%
5 Small Master Meter	92,860	\$5.00	\$5,572	92,860	\$5.00	\$5,572	\$0	\$0.00000	0.0%
6 Submeter Credit-\$/unit/day	149,095	(\$0.30805)	(\$16,764)	149,095	(\$0.30805)	(\$16,764)	\$0	\$0.00000	0.0%
7 Volumetric Transportation Rate									
8 Baseline Rate	1,703,882	\$0.31040	\$528,891	1,703,882	\$0.30149	\$513,702	(\$15,189)	(\$0.00891)	-2.9%
9 Non-Baseline Rate	768,363	\$0.55040	\$422,910	768,363	\$0.54149	\$416,060	(\$6,850)	(\$0.00891)	-1.6%
10	2,472,246	\$0.51061	\$1,262,355	2,472,246	\$0.50170	\$1,240,316	(\$22,039)	(\$0.00891)	-1.7%
11 NBL/BL Ratio:									
12 Composite Rate \$/th		\$1.00067			\$0.99175				
13 Gas Rate \$/th		\$0.50800			\$0.50800				
14 NBL/Composite rate ratio (4) =		1.06			1.06				
15									
16 <u>Large Master Meter</u>									
17 Customer Charge	61	\$339.80	\$249	61	\$339.80	\$249	\$0	\$0.00	0.0%
18 Baseline Rate	9,017	\$0.09471	\$854	9,017	\$0.09429	\$850	(\$4)	(\$0.00042)	-0.4%
19 Non-Baseline Rate	2,726	\$0.16794	\$458	2,726	\$0.16934	\$462	\$4	\$0.00140	0.8%
20	11,743	\$0.13292	\$1,561	11,743	\$0.13292	\$1,561	\$0	\$0.00000	0.0%
21 Core Aggregation Transport (CAT):									
22 CAT Adder to Volumetric Rate	13,319	(\$0.00069)	(\$9)	13,319	(\$0.00069)	(\$9)	\$0	\$0.00000	0%
23 Residential:									
24 Baseline Rate		\$0.30971			\$0.30080			(\$0.00891)	-2.9%
25 NonBaseline Rate		\$0.54971			\$0.54080			(\$0.00891)	-1.6%
26 Large Master Meter:									
27 Baseline Rate		\$0.09402			\$0.09359			(\$0.00042)	-0.5%
28 NonBaseline Rate		\$0.16725			\$0.16865			\$0.00140	0.8%
29									
30 TOTAL RESIDENTIAL	2,483,989	\$0.50882	\$1,263,906	2,483,989	\$0.49995	\$1,241,867	(\$22,039)	(\$0.00887)	-1.7%
31									
32 <u>CORE COMMERCIAL & INDUSTRIAL</u>									
33 Customer Charge 1	127,666	\$15.00	\$22,980	127,666	\$15.00	\$22,980	\$0	\$0.00	0.0%
34 Customer Charge 2	87,620	\$15.00	\$15,772	87,620	\$15.00	\$15,772	\$0	\$0.00	0.0%
35 Volumetric Transportation Rate									
36 Tier 1 = 250th/mo	215,926	\$0.51487	\$111,174	215,926	\$0.49924	\$107,800	(\$3,374)	(\$0.01562)	-3.0%
37 Tier 2 = next 4167 th/mo	488,341	\$0.25616	\$125,093	488,341	\$0.24800	\$121,110	(\$3,983)	(\$0.00816)	-3.2%
38 Tier 3 = over 4167 th/mo	266,252	\$0.08269	\$22,018	266,252	\$0.07955	\$21,179	(\$838)	(\$0.00315)	-3.8%
39	970,519	\$0.30606	\$297,035	970,519	\$0.29761	\$288,840	(\$8,195)	(\$0.00844)	-2.8%
40 Core Aggregation Transport (CAT):									
41 CAT Adder to Volumetric Rate	17,488	(\$0.00069)	(\$12)	17,488	(\$0.00069)	(\$12)	\$0	\$0.00000	0%
42 Tier 1 = 250th/mo		\$0.51418			\$0.49855			(\$0.01562)	-3.0%
43 Tier 2 = next 4167 th/mo		\$0.25547			\$0.24731			(\$0.00816)	-3.2%
44 Tier 3 = over 4167 th/mo		\$0.08200			\$0.07885			(\$0.00315)	-3.8%
45									
46 TOTAL CORE C&I	970,519	\$0.30605	\$297,023	970,519	\$0.29760	\$288,828	(\$8,195)	(\$0.00844)	-2.8%

See footnotes Table 1

TABLE 3
Other Core Transportation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING

2-1-2010 Rates SCG FAR Upd v3-2-2010

	Present Rates			Proposed Rates			Changes					
	2/1/2010	2/1/2010	2/1/2010	BCAP	Rate	Revenue	Revenue	Rate	% Rate			
	Volumes	Rate	Revenue							Change	Change	change
	Mth	\$/th	\$000's							\$000's	\$/th	%
A	B	C	D	E	F	G	H	I				
<u>NATURAL GAS VEHICLES (Proposed Rate is a Sempra-Wide rate)</u>												
Customer Charge, P-1	229	\$13.00	\$36	229	\$13.00	\$36	\$0	\$0.00000	0.0%			
Customer Charge, P-2A	44	\$65.00	\$34	44	\$65.00	\$34	\$0	\$0.00000	0.0%			
Uncompressed Rate	117,231	\$0.07076	\$8,295	117,231	\$0.06287	\$7,370	(\$925)	(\$0.00789)	-11.1%			
Total Uncompressed NGV	117,231	\$0.07135	\$8,365	117,231	\$0.06347	\$7,440	(\$925)	(\$0.00789)	-11.1%			
Compressed Rate Adder	1,484	\$0.88637	\$1,316	1,484	\$0.88637	\$1,316	\$0	\$0.00000	0.0%			
TOTAL NGV SERVICE	117,231	\$0.08258	\$9,680	117,231	\$0.07469	\$8,756	(\$925)	(\$0.00789)	-9.6%			
<u>RESIDENTIAL NATURAL GAS VEHICLES (optional rate)</u>												
Customer Charge	5,455	\$10.00	\$655	5,455	\$10.00	\$655	\$0	\$0.00000	0.0%			
Uncompressed Rate	3,416	\$0.15984	\$546	3,416	\$0.15229	\$520	(\$26)	(\$0.00755)	-4.7%			
Core Aggregation Transport (CAT):	3,416	\$0.35150	\$1,201	3,416	\$0.34396	\$1,175	(\$26)	(\$0.00755)	-2.1%			
CAT Adder to Volumetric Rate	0	(\$0.00069)	\$0	0	(\$0.00069)	\$0	\$0	\$0.00000	0.0%			
Gas A/C Rate		\$0.15915			\$0.15160		\$0	(\$0.00755)	-4.7%			
TOTAL RESIDENTIAL NGV SERVICE	3,416	\$0.35150	\$1,201	3,416	\$0.34396	\$1,175	(\$26)	(\$0.00755)	-2.1%			
<u>NON-RESIDENTIAL GAS A/C</u>												
Customer Charge	22	\$150	\$40	22	\$150	\$40	\$0	\$0.00000	0.0%			
Volumetric Rate	1,210	\$0.03928	\$48	1,210	\$0.03176	\$38	(\$9)	(\$0.00752)	-19.2%			
Core Aggregation Transport (CAT):	1,210	\$0.07200	\$87	1,210	\$0.06448	\$78	(\$9)	(\$0.00752)	-10.5%			
CAT Adder to Volumetric Rate	0	(\$0.00069)	\$0	0	(\$0.00069)	\$0	\$0	\$0.00000	0.0%			
Gas A/C Rate		\$0.03859			\$0.03107		\$0	(\$0.00752)	-19.5%			
TOTAL A/C SERVICE	1,210	\$0.07200	\$87	1,210	\$0.06448	\$78	(\$9)	(\$0.00752)	-10.5%			
<u>GAS ENGINES</u>												
Customer Charge	1,094	\$50	\$656	1,094	\$50	\$656	\$0	\$0.00000	0.0%			
Volumetric	18,080	\$0.05567	\$1,006	18,080	\$0.04837	\$875	(\$132)	(\$0.00730)	-13.1%			
Core Aggregation Transport (CAT):	18,080	\$0.09197	\$1,663	18,080	\$0.08468	\$1,531	(\$132)	(\$0.00730)	-7.9%			
CAT Adder to Volumetric Rate	0	(\$0.00069)	\$0	0	(\$0.00069)	\$0	\$0	\$0.00000	0.0%			
Gas Engine Rate		\$0.05497			\$0.04768		\$0	(\$0.00730)	-13.3%			
TOTAL GAS ENGINES	18,080	\$0.09197	\$1,663	18,080	\$0.08468	\$1,531	(\$132)	(\$0.00730)	-7.9%			
<u>VERNON CORE COMMERCIAL & INDUSTRIAL</u>												
Customer Charge 1		\$15.00			\$15.00			\$0.00000	0.0%			
Customer Charge 2		\$15.00			\$15.00			\$0.00000	0.0%			
Volumetric Transportation Rate												
Tier 1 = 250th/mo		\$0.51487			\$0.49924			(\$0.01562)	-3.0%			
Tier 2 = next 4167 th/mo		\$0.20759			\$0.19954			(\$0.00805)	-3.9%			
Tier 3 = over 4167 th/mo		\$0.08269			\$0.07955			(\$0.00315)	-3.8%			
Core Aggregation Transport (CAT):												
CAT Adder to Volumetric Rate		(\$0.00069)			(\$0.00069)			\$0.00000	0%			
Tier 1 = 250th/mo		\$0.51418			\$0.49855			(\$0.01562)	-3.0%			
Tier 2 = next 4167 th/mo		\$0.20689			\$0.19884			(\$0.00805)	-3.9%			
Tier 3 = over 4167 th/mo		\$0.08200			\$0.07885			(\$0.00315)	-3.8%			
<u>STREET & OUTDOOR LIGHTING (equals average Non-CAT CCI Rate)</u>												
Street & Outdoor Lighting Base Rate		\$0.30606			\$0.29761			(\$0.00844)	-2.8%			

TABLE 4
Noncore Commercial & Industrial and Electric Generation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING

2-1-2010 Rates SCG FAR Upd v3-2-2010

	Present Rates			Proposed Rates			Changes		
	2/1/2010 Volumes	2/1/2010 Rate \$/th	2/1/2010 Revenue \$000's	BCAP Volumes	Rate \$/th	Revenue \$000's	Revenue Change \$000's	Rate Change \$/th	% Rate change %
	A	B	C	D	E	F	G	H	I
1 <u>NonCore Commercial & Industrial Distribution Level</u>									
2 Customer Charge	670	\$350.00	\$2,816	670	\$350.00	\$2,816	\$0	\$0.00000	0.0%
3									
4 <u>Volumetric Rates</u>									
5 Tier 1 = 250kth/yr	147,174	\$0.15533	\$22,861	147,174	\$0.13765	\$20,258	(\$2,603)	(\$0.01768)	-11.4%
6 Tier 2 = 250k to 1000k	244,409	\$0.09182	\$22,440	244,409	\$0.08088	\$19,767	(\$2,673)	(\$0.01094)	-11.9%
7 Tier 3 = 1 to 2 million th/yr	130,163	\$0.05050	\$6,573	130,163	\$0.04387	\$5,711	(\$862)	(\$0.00662)	-13.1%
8 Tier 4 = over 2 million th/yr	460,719	\$0.02678	\$12,338	460,719	\$0.02324	\$10,708	(\$1,630)	(\$0.00354)	-13.2%
9 Volumetric totals (excl itcs)	982,465	\$0.06536	\$64,212	982,465	\$0.05745	\$56,444	(\$7,768)	(\$0.00791)	-12.1%
10 ITCS									
11 NCCI - DISTRIBUTION LEVEL	982,465	\$0.06822	\$67,028	982,465	\$0.06032	\$59,260	(\$7,768)	(\$0.00791)	-11.6%
12									
13 <u>NonCore Commercial & Industrial Transmission Level (2)</u>									
14 Customer Charge									
15 <u>Volumetric Rates</u>									
16 Tier 1 0-2,000,000 th/yr									
17 Tier 2 over 2,000,000 th/yr									
18 Volumetric totals (excl itcs)									
19 ITCS									
20 NCCI-TRANSMISSION LEVEL (2)	457,697	\$0.02206	\$10,096	457,697	\$0.01412	\$6,462	(\$3,635)	(\$0.00794)	-36.0%
21									
22 TOTAL NONCORE C&I	1,440,163	\$0.05355	\$77,124	1,440,163	\$0.04563	\$65,721	(\$11,403)	(\$0.00792)	-14.8%
23									
24 <u>ELECTRIC GENERATION</u>									
25									
26 <u>Small EG (proposed rates are for Distribution Level only)</u>									
27 Customer Charge	134	\$50.00	\$80	134	\$50.00	\$80	\$0	\$0.00000	0.0%
28 Volumetric Rate (excl ITCS)	60,420	\$0.05619	\$3,395	60,420	\$0.04842	\$2,925	(\$469)	(\$0.00777)	-13.8%
29 ITCS									
30 Total Volumetric Rate Tier 1	60,420	\$0.05619	\$3,395	60,420	\$0.04842	\$2,925	(\$469)	(\$0.00777)	-13.8%
31 EG Distribution Level Tier 1	60,420	\$0.05752	\$3,475	60,420	\$0.04975	\$3,006	(\$469)	(\$0.00777)	-13.5%
32									
33 <u>Large EG (proposed rates are for Distribution Level only)</u>									
34 Customer Charge	32	\$0.00	\$0	32	\$0.00	\$0	\$0	\$0.00000	
35 Volumetric Rate (excl ITCS)	293,575	\$0.02912	\$8,548	293,575	\$0.02112	\$6,200	(\$2,348)	(\$0.00800)	-27.5%
36 ITCS									
37 Total Volumetric Rate Tier 2	293,575	\$0.02912	\$8,548	293,575	\$0.02112	\$6,200	(\$2,348)	(\$0.00800)	-27.5%
38 EG Distribution Level Tier 2	293,575	\$0.02912	\$8,548	293,575	\$0.02112	\$6,200	(\$2,348)	(\$0.00800)	-27.5%
39 EG Distribution Level	353,995	\$0.03396	\$12,023	353,995	\$0.02601	\$9,206	(\$2,817)	(\$0.00796)	-23.4%
40									
41 EG Transmission Level (2)	2,472,969	\$0.02206	\$54,551	2,472,969	\$0.01412	\$34,912	(\$19,638)	(\$0.00794)	-36.0%
42									
43 TOTAL ELECTRIC GENERATION	2,826,964	\$0.02355	\$66,574	2,826,964	\$0.01561	\$44,118	(\$22,456)	(\$0.00794)	-33.7%
44									
45 <u>EOR Rates & revenue:</u>									
46 Distribution Level EOR:									
47 Customer Charge	14	\$500.00	\$84	14	\$500.00	\$84	\$0	\$0.00	0.0%
48 Volumetric Rate	80,880	\$0.03293	\$2,663	80,880	\$0.02497	\$2,019	(\$644)	(\$0.00796)	-24.2%
49 Distribution Level EOR	80,880	\$0.03396	\$2,747	80,880	\$0.02601	\$2,103	(\$644)	(\$0.00796)	-23.4%
50									
51 Transmission Level EOR	75,307	\$0.02206	\$1,661	75,307	\$0.01412	\$1,063	(\$598)	(\$0.00794)	-36.0%
52 Total EOR	156,187	\$0.02822	\$4,408	156,187	\$0.02027	\$3,166	(\$1,242)	(\$0.00795)	-28.2%

See footnotes Table 1

TABLE 5
Transmission Level Service Transportation Rates
Southern California Gas Company
2009 BIENNIAL COST ALLOCATION PROCEEDING

2-1-2010 Rates SCG FAR Upd v3-2-2010

	Present Rates			Proposed Rates			
	BCAP Volumes Mth	Rate \$/th	Revenue @ BCAP Vols \$000's	BCAP Volumes Mth, Mdth	Rate \$/th	Revenue \$000's	
	A	B	C	D	E	F	
Rate applicable to NonCore C&I, EOR & EG customer Classes:							
1	Reservation Service Option (RS):						
2	Daily Reservation rate \$/th/day	\$0.01318		\$0.00871			
3	Usage Charge for RS \$/th	\$0.00304		\$0.00155			
4	Class Average Volumetric Rate (CA)						
5	Volumetric Rate \$/th	\$0.01900		\$0.01256			
6	Usage Charge for CA \$/th	\$0.00304		\$0.00155			
7	Class Average Volumetric Rate (CA) \$/th						
8	120% CA (for NonBypass Volumetric NV) \$/th	\$0.02204		\$0.01410			
9	135% CA (for Bypass Volumetric BV) \$/th	\$0.02645		\$0.01692			
10		\$0.02976		\$0.01904			
11	Total Transmission Level Service (NCCL, EOR, EG)	2,930,667	\$0.02206	\$64,647	2,930,667	\$0.01412	\$41,374
12	Rate applicable to Wholesale & International customer Classes:						
13	Reservation Service Option (RS):						
14	Daily Reservation rate \$/th/day	\$0.01314		\$0.00868			
15	Usage Charge for RS \$/th	\$0.00303		\$0.00154			
16	Class Average Volumetric Rate (CA)						
17	Volumetric Rate \$/th	\$0.01896		\$0.01253			
18	Usage Charge for CA \$/th	\$0.00303		\$0.00154			
19	Class Average Volumetric Rate (CA) \$/th						
20	120% CA (for NonBypass Volumetric NV) \$/th	\$0.02199		\$0.01407			
21	135% CA (for Bypass Volumetric BV) \$/th	\$0.02639		\$0.01688			
22		\$0.02968		\$0.01900			
23	Total Transmission Level Service (WS & Int'l)	368,955	\$0.02206	\$8,139	368,955	\$0.01412	\$5,209
24	Average Transmission Level Service	3,299,622	\$0.02206	\$72,786	3,299,622	\$0.01412	\$46,583
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37	Backbone Transmission Charge BBT						
38	BBT Reservation Charge \$/dth/day	2,866	\$0.04284	\$44,819	3,330	\$0.09242	\$112,318
39							
40	Storage Rates:						
41	Inventory BCF; rate = \$/dth	133	\$0.224	\$30,727	133	\$0.224	\$30,727
42	Injection mmcf/d; rate = \$/dth/day	850	\$28.752	\$25,177	850	\$28.752	\$25,177
43	Withdrawal mmcf/d; rate = \$/dth/day	3,195	\$9.469	\$31,166	3,195	\$9.469	\$31,166
44				\$87,071			\$87,071
45							
46							

See footnotes Table 1

Appendix B

Statement of Present and Proposed Rates -

SDG&E

APPENDIX B - STATEMENT OF PRESENT AND PROPOSED RATES - SDG&E

SDG&E's current rates and charges for gas service are contained in its gas tariffs and schedules on file with the Commission. These tariffs and schedules are filed with, and made effective by, the Commission in its decisions, orders, resolutions, and approvals of advice letter filings made pursuant to Commission General Order 96-A.

Proposed SDG&E Rate Changes

	SDGE
Residential	(\$0.008)
Core C&I	(\$0.008)
NGV	(\$0.008)
Noncore C&I – Distribution	(\$0.008)
Electric Generation - Distribution	(\$0.008)
Transmission Level Service	(\$0.008)
SDGE	n/a
BTS/FAR charge \$/dth/day	n/a

TABLE 1
Natural Gas Transportation Rate Revenues
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

2-1-2010 Rates SDGE FAR Upd v3-2-2010

	At Present Rates			At Proposed Rates			Changes		
	Feb-1-10	Average	Feb-1-10	BCAP	Average	Proposed	Revenues	Rates	Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues			
mtherms	\$/therm	\$000's	mtherms	\$/therm	\$000's	\$000's	\$/therm	%	
	A	B	C	D	E	F	G	H	I
CORE									
Residential	326,003	\$0.69983	\$228,146	326,003	\$0.69222	\$225,667	(\$2,478)	(\$0.00760)	-1.1%
Comm & Industrial	158,725	\$0.29838	\$47,360	158,725	\$0.29013	\$46,051	(\$1,309)	(\$0.00825)	-2.8%
NGV Pre SW	15,238	\$0.10445	\$1,592	15,238	\$0.09616	\$1,465	(\$126)	(\$0.00829)	-7.9%
SW Adjustment	15,238	(\$0.02500)	(\$381)	15,238	(\$0.02469)	(\$376)	\$5	\$0.00031	-1.3%
NGV Post SW	15,238	\$0.07944	\$1,211	15,238	\$0.07147	\$1,089	(\$121)	(\$0.00797)	-10.0%
Total CORE	499,967	\$0.55347	\$276,716	499,967	\$0.54565	\$272,807	(\$3,908)	(\$0.00782)	-1.4%
NONCORE COMMERCIAL & INDUSTRIAL									
Distribution Level Service	37,270	\$0.10678	\$3,980	37,270	\$0.09867	\$3,677	(\$302)	(\$0.00811)	-7.6%
Transmission Level Service (1)	3,193	\$0.02206	\$70	3,193	\$0.01412	\$45	(\$25)	(\$0.00794)	-36.0%
Total Noncore C&I	40,463	\$0.10009	\$4,050	40,463	\$0.09199	\$3,722	(\$328)	(\$0.00810)	-8.1%
NONCORE ELECTRIC GENERATION									
Distribution Level Service									
Pre Sempra Wide	179,522	\$0.03492	\$6,269	179,522	\$0.02666	\$4,786	(\$1,483)	(\$0.00826)	-23.7%
Sempra Wide Adjustment	179,522	(\$0.00134)	(\$240)	179,522	(\$0.00108)	(\$195)	\$45	\$0.00025	-18.9%
Post Sempra Wide	179,522	\$0.03358	\$6,029	179,522	\$0.02557	\$4,591	(\$1,438)	(\$0.00801)	-23.8%
Transmission Level Service (1)	496,393	\$0.02206	\$10,950	496,393	\$0.01412	\$7,008	(\$3,942)	(\$0.00794)	-36.0%
Total Electric Generation	675,916	\$0.02512	\$16,979	675,916	\$0.01716	\$11,599	(\$5,380)	(\$0.00796)	-31.7%
TOTAL NONCORE	716,379	\$0.02935	\$21,029	716,379	\$0.02139	\$15,322	(\$5,708)	(\$0.00797)	-27.1%
Total (excluding BBT) (2)	1,216,345	\$0.24479	\$297,745	1,216,345	\$0.23688	\$288,129	(\$9,616)	(\$0.00791)	-3.2%
System Total	1,216,345	\$0.24479	\$297,745	1,216,345	\$0.23688	\$288,129	(\$9,616)	(\$0.00791)	-3.2%

1) These proposed costs and rates for Transmission Level Service customers represents the average transmission rate.

See Table 5 for actual transmission level service rates.

2) FAR charge is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge.

See SCG Rate Table 5 for actual FAR charge.

TABLE 2
Core Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

2-1-2010 Rates SDGE FAR Upd v3-2-2010

	Present Rates			Proposed Rates			Changes		
	Feb-1-10 Volumes Mth	Feb-1-10 Rate \$/th	Feb-1-10 Revenue \$000's	BCAP Volumes Mth	Rates Proposed \$/th	Revenue \$000's	Revenues \$000's	Rates \$/th	Rate change %
	A	B	C	D	E	F	G	H	I
1 Schedule GR,GM									
2 Baseline \$/therm	220,010	\$0.65567	\$144,254	220,010	\$0.64844	\$142,664	(\$1,591)	(\$0.00723)	-1.1%
3 Non-Baseline \$/therm	105,993	\$0.82299	\$87,231	105,993	\$0.81472	\$86,354	(\$876)	(\$0.00827)	-1.0%
4 Average Rate \$/therm	326,003	\$0.71007	\$231,485	326,003	\$0.70250	\$229,018	(\$2,467)	(\$0.00757)	-1.1%
5 NBL/BL Composite Ratio (incl G-PC)		1.14			1.14				
6 Schedule GS,GT									
7 GS Unit Discount \$/day	6,004	(\$0.25493)	(\$559)	6,004	(\$0.25493)	(\$559)	\$0	\$0.00000	0.0%
8 GT Unit Discount \$/day	27,745	(\$0.34064)	(\$3,450)	27,745	(\$0.34064)	(\$3,450)	\$0	\$0.00000	0.0%
9 Other Adjustments:									
10 Employee Discount			(\$459)			(\$459)			
11 SDFFD			\$1,054			\$1,042			
12 Schedule GL-1									
13 LNG Facility Charge, domestic use \$/month	321	\$14.79	\$57	321	\$14.79	\$57	\$0	\$0.00000	0.0%
14 LNG Facility Charge, non-domestic use \$/mth/mbtu		\$0.05480			\$0.05480		\$0	\$0.00000	0.0%
15 LNG Volumetric Surcharge \$/th	110	\$0.16571	\$18	110	\$0.16571	\$18	\$0	\$0.00000	0.0%
			\$75			\$75			
17 Schedule GTC & GTCA (transprt only SCG & SDGE systems)									
18 CAT Adder to Volumetric Rate	247	(\$0.00403)	(\$1)	247	(\$0.00403)	(\$1)	\$0	\$0.00000	0%
19 Baseline \$/therm		\$0.65164			\$0.64441		\$0	(\$0.00723)	-1.1%
20 Non-Baseline \$/therm		\$0.81896			\$0.81069		\$0	(\$0.00827)	-1.0%
21 Average Rate \$/therm		\$0.70604			\$0.69847		\$0	(\$0.00757)	-1.1%
22 Schedule GTC-SD (transport only SDGE system)									
23 GTC-SD Rate Adder									
24 Baseline \$/therm									
25 Non-Baseline \$/therm									
26 Average Rate \$/therm									
27 Total Residential	326,003	\$0.69983	\$228,146	326,003	\$0.69222	\$225,667	(\$2,478)	(\$0.00760)	-1.1%
28 Other Core Rates \$/therm									
29 Schedule GPC - Procurement Price		\$0.50800			\$0.50800				
32 Schedule GN-3									
33 Customer Charge \$/month	29,831	\$10.00	\$3,580	29,831	\$10.00	\$3,580			
34 0 to 1,000 therms/month									
35 1,001 to 21,000 therms/month									
36 over 21,000 therms/month									
37									
38 Volumetric Charges \$/therm - Winter Months									
39 Tier 1 = 0 to 1,000 therms/month	69,961	\$0.35251	\$24,662	69,961	\$0.34085	\$23,846	(\$816)	(\$0.01166)	-3.3%
40 Tier 2 = 1,001 to 21,000 therms/month	74,938	\$0.21934	\$16,437	74,938	\$0.21361	\$16,007	(\$430)	(\$0.00573)	-2.6%
41 Tier 3 = over 21,000 therms/month	13,826	\$0.18172	\$2,512	13,826	\$0.17766	\$2,456	(\$56)	(\$0.00406)	-2.2%
42									
43 Volumetric Charges \$/therm - Summer Months									
44 Tier 1 = 0 to 1,000 therms/month									
45 Tier 2 = 1,001 to 21,000 therms/month									
46 Tier 3 = over 21,000 therms/month									
47									
48 Schedule GTC & GTCA (transprt only SCG & SDGE systems)									
49 CAT Adder to Volumetric Rate	23,606	(\$0.00403)	(\$95)	23,606	(\$0.00403)	(\$95)	\$0	\$0.00000	0.0%
50 Volumetric Charges \$/therm - Winter Months									
51 Tier 1 = 0 to 1,000 therms/month		\$0.34848			\$0.33682				
52 Tier 2 = 1,001 to 21,000 therms/month		\$0.21531			\$0.20957				
53 Tier 3 = over 21,000 therms/month		\$0.17769			\$0.17363				
54									
55 Volumetric Charges \$/therm - Summer Months									
56 Tier 1 = 0 to 1,000 therms/month									
57 Tier 2 = 1,001 to 21,000 therms/month									
58 Tier 3 = over 21,000 therms/month									
59									
60 Adjustment for SDFFD			\$264			\$256			
61 Total Core C&I	158,725	\$0.29838	\$47,360	158,725	\$0.29013	\$46,051	(\$1,309)	(\$0.00825)	-2.8%

See footnotes Table 1

TABLE 3
Other Core Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

2-1-2010 Rates SDGE FAR Upd v3-2-2010

	Present Rates			Proposed Rates			Changes		
	Feb-1-10	Feb-1-10	Feb-1-10	BCAP	Rates				
	Volumes	Rate	Revenue	Volumes	Proposed	Revenue	Revenues	Rates	Rate
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%
	A	B	C	D	E	F	G	H	I
1 Schedule G-NGV & GT-NGV				<i>Sempra-Wide NGV Rates</i>					
2 Customer Charge									
3 P1 \$/month	30	\$13.00	\$5	30	\$13.00	\$5	\$0	\$0.00	0.0%
4 P2A \$/month	10	\$65.00	\$8	10	\$65.00	\$8	\$0	\$0.00	0.0%
5 Uncompressed Rate \$/therm	15,238	\$0.07116	\$1,084	15,238	\$0.06323	\$964	(\$121)	(\$0.00793)	-11.1%
6 Co-funded Station \$/therm									
7 Compressor Adder \$/therm	119	\$0.89145	\$106	119	\$0.89145	\$106	\$0	\$0.00000	0.0%
8									
9 Schedule GTC-SD									
10 Customer Charge									
11 P1 \$/month									
12 P2A \$/month									
13 Uncompressed Rate \$/therm									
14 Co-funded Station \$/therm									
15 Compressor Adder \$/therm									
16									
17 SDFFD			\$7			\$7			
18 Total NGV	15,238	\$0.07944	\$1,211	15,238	\$0.07147	\$1,089	(\$121)	(\$0.00797)	-10.0%

See footnotes Table 1

TABLE 4
NonCore Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

2-1-2010 Rates SDGE FAR Upd v3-2-2010

	Present Rates			Proposed Rates			Changes		
	Feb-1-10 Volumes Mth	Feb-1-10 Rate \$/th	Feb-1-10 Revenue \$000's	BCAP Volumes Mth	Rates Proposed \$/th	Revenue \$000's	Revenues \$000's	Rates \$/th	Rate change %
	A	B	C	D	E	F	G	H	I
1 <u>NonCore Commercial & Industrial Distribution Level</u>									
2 Volumetric Charges \$/therm									
3 MPS - Winter	37,270	\$0.10002	\$3,728	37,270	\$0.09190	\$3,425	(\$302)	(\$0.00811)	-8.1%
4 MPS - Summer									
5									
6 HPS - Winter									
7 HPS - Summer									
8									
9 Customer Charges \$/month									
10 0 to 3,000 therms/month	60	\$350.00	\$252	60	\$350.00	\$252	\$0	\$0.00000	0.0%
11 3,001 to 7,000									
12 7,001 to 21,000									
13 21,001 to 126,000									
14 126,001 to 1,000,000									
15 SDDFD									
16 NCCI-Distribution Total	37,270	\$0.10678	\$3,980	37,270	\$0.09867	\$3,677	(\$302)	(\$0.00811)	-7.6%
17									
18 <u>NonCore Commercial & Industrial Transmission Level (1)</u>									
19 Volumetric Charges \$/therm									
20 Transmission - Winter									
21 Transmission - Summer									
22 Customer Charges \$/month									
23 Over 1,000,000 therms/month									
24 SDDFD									
25 NCCI-Transmission Total (1)	3,193	\$0.02206	\$70	3,193	\$0.01412	\$45	(\$25)	(\$0.00794)	-36.0%
26									
27 AMR Charges									
28									
29 Noncore C&I Total	40,463	\$0.10009	\$4,050	40,463	\$0.09199	\$3,722	(\$328)	(\$0.00810)	-8.1%
30									
31 <u>ELECTRIC GENERATION</u>									
32									
33 <u>Distribution Level Service Group A</u>									
34 Customer Charge, \$/month	57	\$50.00	\$34	57	\$50.00	\$34	\$0	\$0.00000	0.0%
35 Volumetric Rate (Incl ITCS) \$/therm	27,097	\$0.05651	\$1,531	27,097	\$0.04870	\$1,320	(\$212)	(\$0.00781)	-13.8%
36 <u>Distribution Level Service Group B</u>									
37 Volumetric Rate (Incl ITCS) \$/therm	152,425	\$0.02928	\$4,463	152,425	\$0.02124	\$3,237	(\$1,226)	(\$0.00804)	-27.5%
38 Total EG-Distribution	179,522	\$0.03358	\$6,029	179,522	\$0.02557	\$4,591	(\$1,438)	(\$0.00801)	-23.8%
39									
40 EG Transmission Level Service (1)	496,393	\$0.02206	\$10,950	496,393	\$0.01412	\$7,008	(\$3,942)	(\$0.00794)	-36.0%
41									
42 TOTAL ELECTRIC GENERATION	675,916	\$0.02512	\$16,979	675,916	\$0.01716	\$11,599	(\$5,380)	(\$0.00796)	-31.7%
43									
44									
45									

See footnotes Table 1

TABLE 5
Transmission Level Service Gas Transportation Rates
San Diego Gas & Electric
2009 BIENNIAL COST ALLOCATION PROCEEDING

2-1-2010 Rates SDGE FAR Upd v3-2-2010

	Present Rates			Proposed Rates			
	Feb-1-10	Feb-1-10	Feb-1-10	BCAP	Rates		
	Volumes	Rate	Revenue	Volumes	Proposed	Revenue	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	
	A	B	C	D	E	F	
1							
2	Reservation Service Option (RS):						
3	Daily Reservation rate \$/th/day	\$0.01325			\$0.00876		
4	Usage Charge for RS \$/th	\$0.00306			\$0.00156		
5							
6							
7	Class Average Volumetric Rate (CA)						
8	Volumetric Rate \$/th	\$0.01911			\$0.01263		
9	Usage Charge for CA \$/th	\$0.00306			\$0.00156		
10	Class Average Volumetric Rate CA \$/th	\$0.02217			\$0.01419		
11							
12	120% CA (for NonBypass Volumetric NV) \$/th	\$0.02660			\$0.01702		
13	135% CA (for Bypass Volumetric BV) \$/th	\$0.02993			\$0.01915		
14							
15							
16	Average Transmission Level Service	499,587	\$0.02206	\$11,020	499,587	\$0.01412	\$7,053
17							
18							
19							

See footnotes Table 1

Appendix C

Financial Statement, Balance Sheet,
and Income Sheet - SoCalGas

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2009**

1. UTILITY PLANT		<u>2009</u>
101	UTILITY PLANT IN SERVICE	(\$8,670,616,673)
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	(228,795,701)
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	3,643,867,247
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	16,662,399
117	GAS STORED-UNDERGROUND	<u>(55,520,014)</u>
	TOTAL NET UTILITY PLANT	<u>(5,294,402,742)</u>

2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	(125,484,934)
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	98,909,276
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	(18,122)
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>(1,000,000)</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>(27,593,780)</u>

Data from SPL as of November 18, 2009

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2009**

3. CURRENT AND ACCRUED ASSETS		2009
131	CASH	(14,039,848)
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	(93,075)
136	TEMPORARY CASH INVESTMENTS	(406,100,000)
141	NOTES RECEIVABLE	(90,766)
142	CUSTOMER ACCOUNTS RECEIVABLE	(271,090,899)
143	OTHER ACCOUNTS RECEIVABLE	(2,410,328)
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	5,282,415
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	140
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	(8,527,847)
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	(28,479,142)
155	MERCHANDISE	(496)
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	935,908
164	GAS STORED	(163,372,737)
165	PREPAYMENTS	(11,449,500)
171	INTEREST AND DIVIDENDS RECEIVABLE	(87,302)
173	ACCRUED UTILITY REVENUES	-
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	(16,445,217)
175	DERIVATIVE INSTRUMENT ASSETS	(8,439,149)
176	LONG TERM PORTION OF DERIVATIVE ASSETS - HEDGES	(6,945,851)
	TOTAL CURRENT AND ACCRUED ASSETS	(931,353,694)
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	(5,589,084)
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	(1,105,734,534)
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	(26,919)
184	CLEARING ACCOUNTS	(980,186)
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	(7,440,083)
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	(27,621,102)
190	ACCUMULATED DEFERRED INCOME TAXES	(356,218,978)
191	UNRECOVERED PURCHASED GAS COSTS	-
	TOTAL DEFERRED DEBITS	(1,503,610,886)
	TOTAL ASSETS AND OTHER DEBITS	\$ (7,756,961,102)

Data from SPL as of November 18, 2009

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2009**

5. PROPRIETARY CAPITAL

	2009
201 COMMON STOCK ISSUED	834,888,907
204 PREFERRED STOCK ISSUED	21,551,075
207 PREMIUM ON CAPITAL STOCK	-
208 OTHER PAID-IN CAPITAL	-
210 GAIN ON RETIRED CAPITAL STOCK	9,722
211 MISCELLANEOUS PAID-IN CAPITAL	31,306,680
214 CAPITAL STOCK EXPENSE	(143,261)
216 UNAPPROPRIATED RETAINED EARNINGS	828,945,964
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	(25,938,227)
TOTAL PROPRIETARY CAPITAL	1,690,620,860

6. LONG-TERM DEBT

221 BONDS	1,350,000,000
224 OTHER LONG-TERM DEBT	12,475,533
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(2,038,083)
TOTAL LONG-TERM DEBT	1,360,437,450

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	1,302,858
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	101,097,196
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	323,059,940
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	621,665,395
TOTAL OTHER NONCURRENT LIABILITIES	1,047,125,389

Data from SPL as of November 18, 2009

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2009**

8. CURRENT AND ACCRUED LIABILITES

		2009
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	195,091,796
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	20,946,660
235	CUSTOMER DEPOSITS	88,746,468
236	TAXES ACCRUED	16,455,176
237	INTEREST ACCRUED	21,561,005
238	DIVIDENDS DECLARED	323,265
241	TAX COLLECTIONS PAYABLE	9,544,299
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	142,088,514
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	739,403
244	DERIVATIVE INSTRUMENT LIABILITIES	757,472
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	496,254,058

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	87,457,057
253	OTHER DEFERRED CREDITS	762,970,525
254	OTHER REGULATORY LIABILITIES	1,700,742,851
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	28,413,521
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	235,071,334
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	347,868,057
	TOTAL DEFERRED CREDITS	3,162,523,345

	\$ 7,756,961,102
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Data from SPL as of November 18, 2009

SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2009

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,288,395,899
401	OPERATING EXPENSES	\$1,570,810,400	
402	MAINTENANCE EXPENSES	87,106,893	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	219,680,643	
408.1	TAXES OTHER THAN INCOME TAXES	52,506,949	
409.1	INCOME TAXES	93,572,728	
410.1	PROVISION FOR DEFERRED INCOME TAXES	39,436,446	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(12,431,510)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,933,826)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	(868)	
411.7	LOSS FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		2,048,747,855
	NET OPERATING INCOME		239,648,044

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES FROM NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	74,486	
418	NONOPERATING RENTAL INCOME	(285,997)	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	(1,577,605)	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	(7,321,888)	
421	MISCELLANEOUS NONOPERATING INCOME	(557,952)	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	(9,668,956)	
425	MISCELLANEOUS AMORTIZATION	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	2,148,603	
		2,148,603	
408.2	TAXES OTHER THAN INCOME TAXES	69,614	
409.2	INCOME TAXES	(341,629)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	(4,434,988)	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	1,472,409	
420	INVESTMENT TAX CREDITS	-	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(3,234,594)	
	TOTAL OTHER INCOME AND DEDUCTIONS		(10,754,947)
	INCOME BEFORE INTEREST CHARGES		250,402,991
	NET INTEREST CHARGES*		51,120,230
	NET INCOME		\$199,282,761

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION. (\$1,248,533)

Data from SPL as of November 18, 2009

**SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2009**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$630,633,001
NET INCOME (FROM PRECEDING PAGE)	199,282,761
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(969,798)
OTHER RETAINED EARNINGS ADJUSTMENT	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$828,945,964</u>

SOUTHERN CALIFORNIA GAS COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2009

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	160,000	shares	Par Value \$4,000,000
Preferred Stock	840,000	shares	Par Value \$21,000,000
Preferred Stock	5,000,000	shares	Without Par Value
Preference Stock	5,000,000	shares	Without Par Value
Common Stock	100,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

6.0%	79,011	shares	\$1,975,275
6.0%	783,032	shares	19,575,800

COMMON STOCK

91,300,000	shares	834,888,907
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(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 96-09-036 and 06-07-012, to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 03-07-008 and 06-07-012 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value		Interest Paid in 2008
		Authorized and Issued	Outstanding	
<u>First Mortgage Bonds:</u>				
4.80% Series GG, due 2012	10-02-02	250,000,000	250,000,000	12,000,000
5.45% Series HH, due 2018	10-14-03	250,000,000	250,000,000	13,625,000
Var % Series II, due 2011	12-15-03	250,000,000	250,000,000	10,937,500
Var% Series JJ, due 2009	12-10-04	100,000,000	100,000,000	3,649,673
5.75% Series KK, due 2035	11-18-05	250,000,000	250,000,000	14,375,000
5.50% Series LL, due 2014	11-21-08	250,000,000	250,000,000	0
<u>Other Long-Term Debt</u>				
4.750% SFr. Foreign Interest Payment Securities	05-14-06	7,877,038	7,475,533	355,091
5.67% Medium-Term Note, due 2028	01-15-98	5,000,000	5,000,000	283,500

Appendix D

Financial Statement, Balance Sheet,
and Income Sheet - SDG&E

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2009

1. UTILITY PLANT		<u>2009</u>
101	UTILITY PLANT IN SERVICE	\$9,150,734,672
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	2,973,017
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	457,439,467
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,167,381,355)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(240,703,605)
118	OTHER UTILITY PLANT	640,444,535
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(137,806,821)
120	NUCLEAR FUEL - NET	<u>42,071,417</u>
TOTAL NET UTILITY PLANT		<u>5,747,771,327</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,168,457
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(510,397)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>664,582,544</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>669,240,604</u>

Data from SPL as of November 17, 2009

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2009**

3. CURRENT AND ACCRUED ASSETS		2009
131	CASH	10,172,376
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	3,000
136	TEMPORARY CASH INVESTMENTS	273,144,422
141	NOTES RECEIVABLE	1,313,412
142	CUSTOMER ACCOUNTS RECEIVABLE	218,523,443
143	OTHER ACCOUNTS RECEIVABLE	62,126,899
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,631,700)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	5,402,156
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	5,397,317
151	FUEL STOCK	3,298,754
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	60,294,369
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	356,428
165	PREPAYMENTS	98,179,911
171	INTEREST AND DIVIDENDS RECEIVABLE	4,249,875
173	ACCRUED UTILITY REVENUES	60,378,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	265,916,553
175	DERIVATIVE INSTRUMENT ASSETS	77,055,294
TOTAL CURRENT AND ACCRUED ASSETS		1,142,180,509
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	24,260,375
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,372,550,263
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,371,350
184	CLEARING ACCOUNTS	98,047
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	3,585,083
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	27,555,202
190	ACCUMULATED DEFERRED INCOME TAXES	281,818,331
TOTAL DEFERRED DEBITS		1,711,238,651
TOTAL ASSETS AND OTHER DEBITS		9,270,431,091

Data from SPL as of November 17, 2009

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2009

5. PROPRIETARY CAPITAL

	2009
201 COMMON STOCK ISSUED	\$291,458,396
204 PREFERRED STOCK ISSUED	78,475,400
207 PREMIUM ON CAPITAL STOCK	592,222,753
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	279,618,042
214 CAPITAL STOCK EXPENSE	(25,688,571)
216 UNAPPROPRIATED RETAINED EARNINGS	1,544,563,350
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,235,317)
TOTAL PROPRIETARY CAPITAL	2,750,414,053

6. LONG-TERM DEBT

221 BONDS	1,936,905,000
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	253,720,000
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(3,894,216)
TOTAL LONG-TERM DEBT	2,186,730,784

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	-
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	28,067,020
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	430,226,995
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	579,405,782
TOTAL OTHER NONCURRENT LIABILITIES	1,037,699,797

Data from SPL as of November 17, 2009

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2009**

8. CURRENT AND ACCRUED LIABILITES		2009
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	224,217,155
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	11,955,915
235	CUSTOMER DEPOSITS	53,711,030
236	TAXES ACCRUED	16,517,315
237	INTEREST ACCRUED	42,748,622
238	DIVIDENDS DECLARED	1,204,917
241	TAX COLLECTIONS PAYABLE	2,518,878
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	507,173,279
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	-
244	DERIVATIVE INSTRUMENT LIABILITIES	284,601,133
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		1,144,648,244
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	15,464,170
253	OTHER DEFERRED CREDITS	138,126,970
254	OTHER REGULATORY LIABILITIES	1,016,805,326
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	25,548,044
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	5,201,256
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	702,912,971
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	246,879,476
TOTAL DEFERRED CREDITS		2,150,938,213
TOTAL LIABILITIES AND OTHER CREDITS		\$9,270,431,091

Data from SPL as of November 17, 2009

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2009

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,162,772,871
401	OPERATING EXPENSES	\$1,289,100,926	
402	MAINTENANCE EXPENSES	111,279,126	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	239,321,371	
408.1	TAXES OTHER THAN INCOME TAXES	54,216,043	
409.1	INCOME TAXES	108,122,637	
410.1	PROVISION FOR DEFERRED INCOME TAXES	41,668,526	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(9,472,991)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(809,465)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	<u>(945,335)</u>	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>1,832,480,838</u>
	NET OPERATING INCOME		330,292,033

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(46,532)	
418	NONOPERATING RENTAL INCOME	316,921	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	6,307,809	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	20,702,198	
421	MISCELLANEOUS NONOPERATING INCOME	722,807	
421.1	GAIN ON DISPOSITION OF PROPERTY	<u>-</u>	
	TOTAL OTHER INCOME	<u>28,003,203</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>61,929</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>61,929</u>	
408.2	TAXES OTHER THAN INCOME TAXES	251,913	
409.2	INCOME TAXES	2,226,078	
410.2	PROVISION FOR DEFERRED INCOME TAXES	3,411,663	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	-	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>5,889,654</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>22,175,478</u>
	INCOME BEFORE INTEREST CHARGES		352,467,511
	NET INTEREST CHARGES*		<u>72,036,988</u>
	NET INCOME		<u><u>\$280,430,523</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION (4,435,302)

Data from SPL as of November 17, 2009

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2009**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,417,747,578
NET INCOME (FROM PRECEDING PAGE)	280,430,523
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	(150,000,000)
RETAINED EARNINGS AT END OF PERIOD	<u>\$1,544,563,350</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2009

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specific		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009 and 06-05-01: to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application No. 06-05-015 and 08-07-029 to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued

<u>First Mortgage Bonds:</u>	<u>Nominal Date of Issue</u>	<u>Par Value Authorized and Issued</u>	<u>Outstanding</u>	<u>Interest Paid in 2008</u>
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	1,107,385
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	1,015,600
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	880,600
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	679,680
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	952,968
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	2,120,625
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	7,919,707
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,099,826
6.000% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	0
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2009

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2008</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$82,105

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding</u>	<u>Dividends Declared</u>				
	<u>12-31-08</u>	2004	2005	2006	2007	2008
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,498,125	1,321,875	1,145,625	969,375	242,344
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$6,317,793</u>	<u>\$6,141,543</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012</u> [2]

Common Stock

Amount	\$200,000,000	\$75,000,000	\$0	\$0	\$0 [1]
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A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2009, are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

Appendix E

Statement of Original Cost and Depreciation Reserve - SoCalGas

SOUTHERN CALIFORNIA GAS COMPANY

Plant Investment and Accumulated Depreciation
As of September 30, 2009

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE
INTANGIBLE ASSETS			
301	Organization	\$ 76,457	\$ -
302	Franchise and Consents	545,693	-
	Total Intangible Assets	<u>\$ 622,150</u>	<u>\$ -</u>
UNDERGROUND STORAGE:			
350	Land	\$ 4,539,484	\$ -
350	Storage Rights	17,740,334	(16,650,136)
350	Rights-of-Way	25,354	(12,705)
351	Structures and Improvements	35,170,535	(17,426,449)
352	Wells	211,837,724	(135,382,600)
353	Lines	81,817,803	(91,263,977)
354	Compressor Station and Equipment	109,001,335	(64,954,161)
355	Measuring And Regulator Equipment	5,918,853	(1,660,200)
356	Purification Equipment	82,651,268	(57,665,833)
357	Other Equipment	16,045,734	(2,990,939)
	Total Underground Storage	<u>\$ 564,748,424</u>	<u>\$ (388,007,000)</u>
TRANSMISSION PLANT- OTHER:			
365	Land	\$ 2,786,000	\$ -
365	Land Rights	20,456,148	(13,212,048)
366	Structures and Improvements	30,078,770	(20,202,092)
367	Mains	1,018,325,344	(495,373,883)
368	Compressor Station and Equipment	175,817,674	(96,590,746)
369	Measuring And Regulator Equipment	45,459,541	(25,216,270)
371	Other Equipment	4,069,400	(2,094,306)
	Total Transmission Plant	<u>\$ 1,296,992,877</u>	<u>\$ (652,689,345)</u>
DISTRIBUTION PLANT:			
374	Land	\$ 28,254,507	\$ -
374	Land Rights	2,646,609	(12,264)
375	Structures and Improvements	202,122,844	(51,956,429)
376	Mains	2,872,852,360	(1,643,341,240)
378	Measuring And Regulator Equipment	62,991,456	(43,960,833)
380	Services	1,974,364,243	(1,590,537,688)
381	Meters	417,934,779	(120,649,608)
382	Meter Installation	253,382,900	(147,729,654)
383	House Regulators	112,035,670	(46,009,654)
387	Other Equipment	22,998,403	(18,647,394)
	Total Distribution Plant	<u>\$ 5,949,583,771</u>	<u>\$ (3,662,844,764)</u>
GENERAL PLANT:			
389	Land	\$ 1,243,021	\$ -
389	Land Rights	74,300	-
390	Structures and Improvements	115,518,401	(101,133,423)
391	Office Furniture and Equipment	386,841,100	(219,791,178)
392	Transportation Equipment	497,239	106,367
393	Stores Equipment	16,686	(16,190)
394	Shop and Garage Equipment	51,275,274	(22,749,965)
395	Laboratory Equipment	6,415,114	(3,913,267)
396	Construction Equipment	101,590	(68,556)
397	Communication Equipments	47,119,391	(19,268,607)
398	Miscellaneous Equipment	3,744,074	1,449,637
	Total General Plant	<u>\$ 612,846,190</u>	<u>\$ (365,385,182)</u>
	Grand Total	<u><u>\$ 8,424,793,412</u></u>	<u><u>\$ (5,068,926,291)</u></u>

Appendix F

Statement of Original Cost and Depreciation Reserve - SDG&E

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2009**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	26,878,263	25,244,250
	TOTAL INTANGIBLE PLANT	27,101,104	25,447,151
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	44,393,683	12,033,141
312	Boiler Plant Equipment	116,743,992	19,445,129
314	Turbogenerator Units	99,694,105	18,485,641
315	Accessory Electric Equipment	33,468,903	5,929,828
316	Miscellaneous Power Plant Equipment	18,711,298	2,440,102
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	327,538,499	58,380,359
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	273,884,133	269,239,565
322	Boiler Plant Equipment	397,272,805	392,988,717
323	Turbogenerator Units	140,236,603	135,717,260
324	Accessory Electric Equipment	167,272,115	166,675,525
325	Miscellaneous Power Plant Equipment	287,521,294	219,401,895
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,266,470,627	1,184,306,639
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	16,473,840	1,014,052
342	Fuel Holders, Producers & Accessories	15,295,980	1,869,010
343	Prime Movers	21,550,498	3,625,700
344	Generators	229,527,991	14,988,463
345	Accessory Electric Equipment	10,270,020	1,278,471
346	Miscellaneous Power Plant Equipment	359,058	60,008
	TOTAL OTHER PRODUCTION	293,623,291	22,838,132
	TOTAL ELECTRIC PRODUCTION	1,887,632,417	1,265,525,130

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 35,013,975	\$ 0
350.2	Land Rights	61,812,931	10,442,637
352	Structures and Improvements	98,100,270	29,726,848
353	Station Equipment	626,181,105	141,553,806
354	Towers and Fixtures	107,793,231	79,947,784
355	Poles and Fixtures	152,316,991	39,149,060
356	Overhead Conductors and Devices	244,849,992	155,803,537
357	Underground Conduit	129,173,556	14,656,083
358	Underground Conductors and Devices	109,965,439	17,190,622
359	Roads and Trails	23,042,884	5,521,374
	TOTAL TRANSMISSION	1,588,250,374	493,991,750
360.1	Land	16,176,228	0
360.2	Land Rights	69,644,651	28,697,574
361	Structures and Improvements	3,245,903	1,508,515
362	Station Equipment	331,278,202	71,635,992
364	Poles, Towers and Fixtures	428,800,595	193,766,900
365	Overhead Conductors and Devices	337,361,818	118,470,647
366	Underground Conduit	848,467,659	316,793,607
367	Underground Conductors and Devices	1,123,456,498	616,019,245
368.1	Line Transformers	424,652,383	72,918,015
368.2	Protective Devices and Capacitors	17,475,049	(4,197,098)
369.1	Services Overhead	106,771,546	120,016,914
369.2	Services Underground	282,776,026	177,561,065
370.1	Meters	96,658,905	33,737,301
370.2	Meter Installations	48,186,742	10,267,663
371	Installations on Customers' Premises	6,212,763	9,986,202
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	23,764,327	16,214,345
	TOTAL DISTRIBUTION PLANT	4,164,929,297	1,783,396,886
389.1	Land	7,511,040	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,814,032	14,018,924
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	26,034	2,060
393	Stores Equipment	52,833	48,791
394.1	Portable Tools	15,295,980	4,776,969
394.2	Shop Equipment	350,581	159,084
395	Laboratory Equipment	292,331	(8,140)
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	112,549,499	51,955,585
398	Miscellaneous Equipment	462,560	35,543
	TOTAL GENERAL PLANT	166,447,051	71,187,836
101	TOTAL ELECTRIC PLANT	7,834,360,243	3,639,548,753

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	713,559	574,758
	TOTAL INTANGIBLE PLANT	799,663	660,862
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	1,715,385	413,904
	TOTAL STORAGE PLANT	1,759,377	457,896
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,090,995
366	Structures and Improvements	11,011,797	8,235,791
367	Mains	126,266,736	52,528,224
368	Compressor Station Equipment	69,348,670	44,606,097
369	Measuring and Regulating Equipment	19,637,610	11,932,811
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	233,131,143	118,393,917
374.1	Land	102,187	0
374.2	Land Rights	8,041,461	5,375,015
375	Structures and Improvements	43,447	61,253
376	Mains	516,059,539	287,385,176
378	Measuring & Regulating Station Equipment	9,760,597	5,941,600
380	Distribution Services	233,372,994	263,072,291
381	Meters and Regulators	77,147,286	29,410,083
382	Meter and Regulator Installations	63,590,966	22,057,635
385	Ind. Measuring & Regulating Station Equipm	1,516,811	865,312
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,260,664	4,428,679
	TOTAL DISTRIBUTION PLANT	914,895,953	618,597,043

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	6,791,943	2,551,853
394.2	Shop Equipment	84,181	15,922
395	Laboratory Equipment	283,094	63,024
396	Power Operated Equipment	162,284	31,915
397	Communication Equipment	2,177,345	1,267,221
398	Miscellaneous Equipment	280,519	87,223
	TOTAL GENERAL PLANT	9,853,866	4,117,162
101	TOTAL GAS PLANT	1,160,440,002	742,226,881
COMMON PLANT			
303	Miscellaneous Intangible Plant	231,608,785	168,629,472
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,385,339	27,275
390	Structures and Improvements	182,520,119	67,920,460
391.1	Office Furniture and Equipment - Other	26,525,528	13,295,214
391.2	Office Furniture and Equipment - Computer E	44,137,591	10,524,639
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(55,595)
393	Stores Equipment	138,816	(59,709)
394.1	Portable Tools	327,264	17,218
394.2	Shop Equipment	310,478	159,322
394.3	Garage Equipment	1,559,024	126,712
395	Laboratory Equipment	2,370,507	873,221
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	83,500,089	44,902,904
398	Miscellaneous Equipment	2,241,239	332,725
118.1	TOTAL COMMON PLANT	582,304,602	306,161,949
	TOTAL ELECTRIC PLANT	7,834,360,243	3,639,548,753
	TOTAL GAS PLANT	1,160,440,002	742,226,881
	TOTAL COMMON PLANT	582,304,602	306,161,949
101 & 118.1	TOTAL	9,577,104,848	4,687,937,583
101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,164,131,236)	\$ (1,164,131,236)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	\$ 0	\$ 0

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (5,706,850)	\$ (5,706,850)
	Gas	(50,025)	(50,025)
	TOTAL PLANT IN SERV-NON RECON ACC	<u>(5,756,874)</u>	<u>(5,756,874)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	2,973,017	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>2,973,017</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	477,140,499	
	Gas	(967,077)	
	Common	57,359,479	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>533,532,901</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	318,538
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	3,341,503
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	594,375,047
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>594,375,047</u>
120	NUCLEAR FUEL FABRICATION	<u>97,538,885</u>	<u>74,201,422</u>
143	FAS 143 ASSETS - Legal Obligation	126,668,513	(516,274,157)
	FIN 47 ASSETS - Legal Obligation	30,046,366	12,624,969
143	FAS 143 ASSETS - Non-legal Obligation	0	(1,133,110,693)
	TOTAL FAS 143	156,714,879	(1,636,759,882)
	UTILITY PLANT TOTAL	<u>\$ 9,197,976,418</u>	<u>\$ 2,553,526,101</u>

Appendix G

Summary of Earnings - SoCalGas

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2009
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,288
2	Operating Expenses	<u>2,049</u>
3	Net Operating Income	<u><u>\$240</u></u>
4	Weighted Average Rate Base	\$2,774
5	Rate of Return*	8.68%

*Authorized Cost of Capital

Appendix H

Summary of Earnings - SDG&E

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2009
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,163
2	Operating Expenses	<u>1,832</u>
3	Net Operating Income	<u><u>\$330</u></u>
4	Weighted Average Rate Base	\$4,257
5	Rate of Return *	8.40%

*Authorized Cost of Capital approved in Decision 08-07-046 issued on August 1, 2008

Appendix I

Service List of City, County and State Officials

- SoCalGas

ATTORNEY GENERAL
STATE OF CALIFORNIA
1300 "I" STREET
SACRAMENTO, CA 95814

DEPARTMENT OF GENERAL SERVICES
STATE OF CALIFORNIA
915 CAPITOL MALL
SACRAMENTO, CA 95814

COUNTY CLERK
FRESNO COUNTY
2221 KERN ST.
FRESNO, CA 93721

COUNTY COUNSEL
FRESNO COUNTY
2220 TULARE ST., 5TH FLOOR
FRESNO, CA 93721

COUNTY CLERK
IMPERIAL COUNTY
EL CENTRO, CA 92243

DISTRICT ATTORNEY
IMPERIAL COUNTY
940 W. MAIN ST., STE. 101
EL CENTRO, CA 92243

COUNTY COUNSEL
KERN COUNTY
1415 TRUXTUN
BAKERSFIELD, CA 93301

CLERK OF THE BOARD
KERN COUNTY
1115 TRUXTUN
BAKERSFIELD, CA 93301

DISTRICT ATTORNEY
KINGS COUNTY
1400 W. LACEY BLVD.
HANFORD, CA 93230

COUNTY CLERK
KINGS COUNTY
1400 W. LACEY BLVD.
HANFORD, CA 93230

DISTRICT ATTORNEY
LOS ANGELES COUNTY
111 NO. HILL STREET
LOS ANGELES, CA 90012

COUNTY CLERK
LOS ANGELES COUNTY
12400 E. IMPERIAL HIGHWAY
NORWALK, CA 90650

DISTRICT ATTORNEY
ORANGE COUNTY
700 CIVIC CENTER DRIVE WEST
SANTA ANA, CA 92701

COUNTY CLERK
ORANGE COUNTY
700 CIVIC CENTER DR. RM D100
SANTA ANA, CA 92701

DISTRICT ATTORNEY
RIVERSIDE COUNTY
2041 IOWA AVE.
RIVERSIDE, CA 92501

COUNTY CLERK
RIVERSIDE COUNTY
4080 LEMON STREET
RIVERSIDE, CA 92501

COUNTY CLERK
SAN BERNARDINO COUNTY
175 W. 5TH ST
SAN BERNARDINO, CA 92415

DISTRICT ATTORNEY
SAN BERNARDINO COUNTY
175 W. 5TH ST.
SAN BERNARDINO, CA 92415

COUNTY CLERK
SAN LUIS OBISPO COUNTY
COURT HOUSE ANNEX
SAN LUIS OBISPO, CA 93408

DISTRICT ATTORNEY
SAN LUIS OBISPO COUNTY
COURT HOUSE ANNEX
SAN LUIS OBISPO, CA 93408

COUNTY CLERK
SANTA BARBARA COUNTY
105 E. ANAPUMA ST.
SANTA BARBARA, CA 93102

DISTRICT ATTORNEY
SANTA BARBARA COUNTY
105 E. ANAPUMA ST.
SANTA BARBARA, CA 93102

COUNTY CLERK
TULARE COUNTY
CIVIC CENTER
VISALIA, CA 93277

DISTRICT ATTORNEY
TULARE COUNTY
CIVIC CENTER
VISALIA, CA 93277

DISTRICT ATTORNEY
VENTURA COUNTY
800 SO. VICTORIA AVE.
VENTURA, CA 93009

COUNTY CLERK
VENTURA COUNTY
800 SO. VICTORIA AVE.
VENTURA, CA 93009

CITY CLERK
YUCAIPA CITY
34272 YUCAIPA BLVD.
YUCAIPA, CA 92399

CITY ATTORNEY
ADELANTO CITY HALL
P.O. BOX 10
ADELANTO, CA 92301

CITY CLERK
ADELANTO CITY HALL
P. O. BOX 10
ADELANTO, CA 92301

CITY ATTORNEY
AGOURA HILLS CITY HALL
30101 AGOURA CT., #102
AGOURA HILLS, CA 91301

CITY CLERK
AGOURA HILLS CITY HALL
30101 AGOURA CT., #102
AGOURA HILLS, CA 91301

CITY ATTORNEY
ALHAMBRA CITY HALL
111 S. FIRST ST
ALHAMBRA, CA 91801

CITY CLERK
ALHAMBRA CITY HALL
111 S. FIRST ST.
ALHAMBRA, CA 91801

CITY ATTORNEY
ANAHEIM CITY HALL
P.O. BOX 3222
ANAHEIM, CA 92803

CITY CLERK
ANAHEIM CITY HALL
P.O. BOX 3222
ANAHEIM, CA 92803

CITY CLERK
ARCADIA CITY HALL
240 W. HUNTINGTON DR.
ARCADIA, CA 91006

CITY ATTORNEY
ARCADIA CITY HALL
240 W. HUNTINGTON DR
ARCADIA, CA 91006

CITY ATTORNEY
ARROYO GRANDE CITY HALL
214 E. BRANCH ST
ARROYO GRANDE, CA 93420

CITY CLERK
ARROYO GRANDE CITY HALL
214 E. BRANCH ST.
ARROYO GRANDE, CA 93420

CITY ATTORNEY
ARTESIA CITY HALL
18747 CLARKDALE AVE.
ARTESIA, CA 90701

CITY CLERK
ARTESIA CITY HALL
18747 CLARKDALE AVE.
ARTESIA, CA 90701

CITY ATTORNEY
ARVIN CITY HALL
200 CAMPUS DR.
ARVIN, CA 93203

CITY CLERK
ARVIN CITY HALL
200 CAMPUS DR.
ARVIN, CA 93203

CITY ATTORNEY
ATASCADERO CITY HALL
6500 PALMA AVE.
ATASCADERO, CA 93422

CITY CLERK
ATASCADERO CITY HALL
6500 PALMA AVE.
ATASCADERO, CA 93422

CITY ATTORNEY
AVENAL CITY HALL
919 SKYLINE AVE.
AVENAL, CA 93204

CITY CLERK
AVENAL CITY HALL
919 SKYLINE AVE.
AVENAL, CA 93204

CITY ATTORNEY
AZUSA CITY HALL
213 E. FOOTHILL BLVD.
AZUSA, CA 91702

CITY CLERK
AZUSA CITY HALL
213 E. FOOTHILL BLVD.
AZUSA, CA 91702

CITY ATTORNEY
BAKERSFIELD CITY HALL
1501 TRUXTUN AVE.
BAKERSFIELD, CA 93301

CITY CLERK
BAKERSFIELD CITY HALL
1501 TRUXTUN AVE.
BAKERSFIELD, CA 93301

CITY ATTORNEY
BALDWIN PARK CITY HALL
14403 E. PACIFIC AVE.
BALDWIN PARK, CA 91706

CITY CLERK
BALDWIN PARK CITY HALL
14403 E. PACIFIC AVE.
BALDWIN PARK, CA 91706

CITY ATTORNEY
BANNING CITY HALL
99 EAST RAMSEY ST.
BANNING, CA 92220

CITY CLERK
BANNING CITY HALL
99 EAST RAMSEY ST.
BANNING, CA 92220

CITY ATTORNEY
BEAUMONT CITY HALL
550 6TH AVE.
BEAUMONT, CA 92223

CITY CLERK
BEAUMONT CITY HALL
550 6TH AVE.
BEAUMONT, CA 92223

CITY ATTORNEY
BELL CITY HALL
6330 PINE AVE.
BELL, CA 90201

CITY CLERK
BELL CITY HALL
6330 PINE AVE.
BELL, CA 90201

CITY ATTORNEY
BELL GARDENS CITY HALL
7100 SO. GARFIELD AVE.
BELL GARDENS, CA 90201

CITY CLERK
BELL GARDENS CITY HALL
7100 SO. GARFIELD AVE.
BELL GARDENS, CA 90201

CITY ATTORNEY
BELLFLOWER CITY HALL
16600 E. CIVIC CENTER DR.
BELLFLOWER, CA 90706

CITY CLERK
BELLFLOWER CITY HALL
16600 E. CIVIC CENTER DR.
BELLFLOWER, CA 90706

CITY ATTORNEY
BEVERLY HILLS CITY HALL
450 NO. CRESCENT DR.
BEVERLY HILLS, CA 90210

CITY CLERK
BEVERLY HILLS CITY HALL
450 NO. CRESCENT DR.
BEVERLY HILLS, CA 90210

CITY ATTORNEY
BIG BEAR LAKE CITY
P. O. BOX 2800
BIG BEAR LAKE, CA 92315

CITY CLERK
BIG BEAR LAKE CITY
P. O. BOX 2800
BIG BEAR LAKE, CA 92315

CITY CLERK
BLYTHE CITY HALL
200 NO. SPRING ST.
CITY OF BLYTHE, CA 92225

CITY ATTORNEY
BLYTHE CITY HALL
200 NO. SPRING ST.
CITY OF BLYTHE, CA 92225

CITY ATTORNEY
BRADBURY CITY HALL
600 WINSTON AVE.
BRADBURY, CA 91010

CITY CLERK
BRADBURY CITY HALL
600 WINSTON AVE.
BRADBURY, CA 91010

CITY ATTORNEY
BRAWLEY CITY HALL
400 MAIN ST.
BRAWLEY, CA 92227

CITY CLERK
BRAWLEY CITY HALL
400 MAIN STREET
BRAWLEY, CA 92227

CITY ATTORNEY
BREA CITY HALL
1 CIVIC CENTER CIRCLE
BREA, CA 92621

CITY CLERK
BREA CITY HALL
1 CIVIC CENTER CIRCLE
BREA, CA 92621

CITY ATTORNEY
BUENA PARK CITY HALL
6650 BEACH BLVD.
BUENA PARK, CA 90620

CITY CLERK
BUENA PARK CITY HALL
6650 BEACH BLVD.
BUENA PARK, CA 90620

CITY ATTORNEY
BURBANK CITY HALL
275 E. OLIVE AVE.
BURBANK, CA 91502

CITY CLERK
BURBANK CITY HALL
275 E. OLIVE AVE.
BURBANK, CA 91502

CITY CLERK
CALEXICO CITY HALL
408 HEBER AVE.
CALEXICO, CA 92231

CITY ATTORNEY
CALIFORNIA CITY CITY HALL
21000 HACIENDA BLVD.
CALIFORNIA CITY, CA 93505

CITY CLERK
CALIFORNIA CITY CITY HALL
21000 HACIENDA BLVD.
CALIFORNIA CITY, CA 93505

CITY ATTORNEY
CALIPATRIA CITY HALL
101 NO. LAKE AVE.
CALIPATRIA, CA 92233

CITY CLERK
CALIPATRIA CITY HALL
101 NO. LAKE AVE.
CALIPATRIA, CA 92233

CITY ATTORNEY
CAMARILLO CITY HALL
601 CARMEN DRIVE
CAMARILLO, CA 93010

CITY CLERK
CAMARILLO CITY HALL
601 CARMEN DRIVE
CAMARILLO, CA 93010

CITY ATTORNEY
CANYON LAKE CITY
31532 RAILROAD CANYON RD, #101
CANYON LAKE, CA 92587

CITY CLERK
CANYON LAKE CITY
31532 RAILROAD CANYON RD, #101
CANYON LAKE, CA 92587

CITY ATTORNEY
CARPINTERIA CITY HALL
5775 CARPINTERIA AVE.
CARPINTERIA, CA 93013

CITY CLERK
CARPINTERIA CITY HALL
5775 CARPINTERIA AVE.
CARPINTERIA, CA 93013

CITY ATTORNEY
CARSON CITY HALL
701 E. CARSON ST.
CARSON, CA 90745

CITY CLERK
CARSON CITY HALL
701 E. CARSON ST.
CARSON, CA 90745

CITY ATTORNEY
CATHEDRAL CITY CITY HALL
68625 PEREZ ROAD
CATHEDRAL CITY, CA 92234

CITY CLERK
CATHEDRAL CITY CITY HALL
68625 PEREZ ROAD
CATHEDRAL CITY, CA 92234

CITY ATTORNEY
CERRITOS CITY HALL
BLOOMFIELD AND 183RD ST.
CERRITOS, CA 90701

CITY CLERK
CERRITOS CITY HALL
BLOOMFIELD AND 183RD ST.
CERRITOS, CA 90701

CITY ATTORNEY
CHINO CITY HALL
13220 CENTRAL AVE.
CHINO, CA 91710

CITY CLERK
CHINO CITY HALL
13220 CENTRAL AVE.
CHINO, CA 91710

CITY CLERK
CLAREMONT CITY HALL
207 HARVARD AVE.
CLAREMONT, CA 91711

CITY ATTORNEY
CLAREMONT CITY HALL
207 HARVARD AVE.
CLAREMONT, CA 91711

CITY ATTORNEY
COACHELLA CITY HALL
1515 SIXTH ST.
COACHELLA, CA 92236

CITY CLERK
COACHELLA CITY HALL
1515 SIXTH ST.
COACHELLA, CA 92236

CITY ATTORNEY
COLTON CITY HALL
650 N. LACADENA DR.
COLTON, CA 92324

CITY CLERK
COLTON CITY HALL
650 N. LACADENA DR.
COLTON, CA 92324

CITY ATTORNEY
COMMERCE CITY HALL
5655 JILSON ST.
COMMERCE, CA 90040

CITY CLERK
COMMERCE CITY HALL
5655 JILSON ST.
COMMERCE, CA 90040

CITY ATTORNEY
COMPTON CITY HALL
205 SO. WILLOWBROOK AVE.
COMPTON, CA 90220

CITY CLERK
COMPTON CITY HALL
205 SO. WILLOWBROOK AVE.
COMPTON, CA 90220

CITY ATTORNEY
CORCORAN CITY HALL
1033 CHITTENDEN AVE.
CORCORAN, CA 93212

CITY CLERK
CORCORAN CITY HALL
1033 CHITTENDEN AVE.
CORCORAN, CA 93212

CITY ATTORNEY
CORONA CITY HALL
815 W. SIXTH ST.
CORONA, CA 91720

CITY CLERK
CORONA CITY HALL
815 W. SIXTH ST.
CORONA, CA 91720

CITY ATTORNEY
COSTA MESA CITY HALL
77 FAIR DRIVE
COSTA MESA, CA 92626

CITY CLERK
COSTA MESA CITY HALL
77 FAIR DRIVE
COSTA MESA, CA 92626

CITY ATTORNEY
COVINA CITY HALL
125 E. COLLEGE ST.
COVINA, CA 91723

CITY CLERK
COVINA CITY HALL
125 E. COLLEGE ST.
COVINA, CA 91723

CITY ATTORNEY
CUDAHY CITY HALL
5240 SANTA ANA ST.
CUDAHY, CA 90201

CITY CLERK
CUDAHY CITY HALL
5240 SANTA ANA ST.
CUDAHY, CA 90201

CITY ATTORNEY
CULVER CITY CITY HALL
9770 CULVER BLVD.
CULVER CITY, CA 90230

CITY CLERK
CULVER CITY CITY HALL
9770 CULVER BLVD.
CULVER CITY, CA 90230

CITY ATTORNEY
CYPRESS CITY HALL
5275 ORANGE AVE.
CYPRESS, CA 90630

CITY CLERK
CYPRESS CITY HALL
5275 ORANGE AVE.
CYPRESS, CA 90630

CITY ATTORNEY
DANA POINT CITY
33282 GOLDEN LANTERN ST.
DANA POINT, CA 92629

CITY CLERK
DANA POINT CITY
33282 GOLDEN LANTERN ST.
DANA POINT, CA 92629

CITY ATTORNEY
DELANO CITY HALL
1015 11TH AVE.
DELANO, CA 93215

CITY CLERK
DELANO CITY HALL
1015 11TH AVE.
DELANO, CA 93215

CITY ATTORNEY
DESERT HOT SPRINGS CITY HALL
65950 PIERSON BL.
DESERT HOT SPRINGS, CA 92240

CITY CLERK
DESERT HOT SPRINGS CITY HALL
65950 PIERSON BL.
DESERT HOT SPRINGS, CA 92240

CITY ATTORNEY
DIAMOND BAR CITY
21660 E. COPLEY DR. #100
DIAMOND BAR, CA 91765

CITY CLERK
DIAMOND BAR CITY
21660 E. COPLEY DR., #100
DIAMOND BAR, CA 91765

CITY ATTORNEY
DINUBA CITY HALL
1390 E. ELIZABETH WAY
DINUBA, CA 93618

CITY CLERK
DINUBA CITY HALL
1390 E. ELIZABETH WAY
DINUBA, CA 93618

CITY ATTORNEY
DOWNEY CITY HALL
8425 2ND ST.
DOWNEY, CA 90241

CITY CLERK
DOWNEY CITY HALL
8425 2ND ST.
DOWNEY, CA 90241

CITY CLERK
DUARTE CITY HALL
1600 HUNTINGTON DR.
DUARTE, CA 91010

CITY ATTORNEY
DUARTE CITY HALL
1600 HUNTINGTON DR.
DUARTE, CA 91010

CITY ATTORNEY
EL CENTRO CITY HALL
1275 MAIN ST.
EL CENTRO, CA 92243

CITY CLERK
EL CENTRO CITY HALL
1275 MAIN ST.
EL CENTRO, CA 92243

CITY ATTORNEY
EL MONTE CITY HALL
11333 VALLEY BLVD.
EL MONTE, CA 91734

CITY CLERK
EL MONTE CITY HALL
11333 VALLEY BLVD.
EL MONTE, CA 91734

CITY ATTORNEY
EL SEGUNDO CITY HALL
350 MAIN ST.
EL SEGUNTO, CA 90245

CITY CLERK
EL SEGUNDO CITY HALL
350 MAIN ST.
EL SEGUNDO, CA 90245

CITY ATTORNEY
EXETER CITY HALL
P. O. BOX 237
EXETER, CA 93221

CITY CLERK
EXETER CITY HALL
P. O. BOX 237
EXETER, CA 93221

CITY ATTORNEY
FARMERSVILLE CITY HALL
147 E. FRONT ST.
FARMERSVILLE, CA 93223

CITY CLERK
FARMERSVILLE CITY HALL
147 E. FRONT ST.
FARMERSVILLE, CA 93223

CITY ATTORNEY
FILLMORE CITY HALL
524 SESPE AVE.
FILLMORE, CA 93015

CITY CLERK
FILLMORE CITY HALL
524 SESPE AVE.
FILLMORE, CA 93015

DEP. CITY CLERK
FONTANA CITY
8353 SIERRA AVE.
FONTANA, CA 92335

CITY ATTORNEY
FONTANA CITY HALL
8353 SIERRA AVE.
FONTANA, CA 92335

CITY ATTORNEY
FOUNTAIN VALLEY CITY HALL
10200 SLATER AVE.
FOUNTAIN VALLEY, CA 92708

CITY CLERK
FOUNTAIN VALLEY CITY HALL
10200 SLATER AVE.
FOUNTAIN VALLEY, CA 92708

CITY ATTORNEY
FOWLER CITY
128 SOUTH FIFTH
FOWLER, CA 23625

CITY CLERK
FOWLER CITY
128 SOUTH FIFTH
FOWLER, CA 93625

CITY ATTORNEY
FULLERTON CITY HALL
303 W. COMMONWEALTH
FULLERTON, CA 92632

CITY CLERK
FULLERTON CITY HALL
303 W. COMMONWEALTH
FULLERTON, CA 92632

CITY ATTORNEY
GARDEN GROVE CITY HALL
11300 STANFORD AVE.
GARDEN GROVE, CA 92640

CITY CLERK
GARDEN GROVE CITY HALL
11300 STANFORD AVE.
GARDEN GROVE, CA 92640

CITY ATTORNEY
GARDENA CITY HALL
1700 W 162ND ST.
GARDENA, CA 90247

CITY CLERK
GARDENA CITY HALL
1700 W 162ND ST.
GARDENA, CA 90247

CITY ATTORNEY
GLENDALE CITY HALL
613 E. BROADWAY
GLENDALE, CA 91205

CITY CLERK
GLENDALE CITY HALL
613 E. BROADWAY
GLENDALE, CA 91205

CITY ATTORNEY
GLENDORA CITY HALL
116 E. FOOTHILL BLVD.
GLENDORA, CA 91740

CITY CLERK
GLENDORA CITY HALL
116 E. FOOTHILL BLVD.
GLENDORA, CA 91740

CITY ATTORNEY
GRAND TERRACE CITY HALL
22795 BARTON ROAD
GRAND TERRACE, CA 92324

CITY CLERK
GRAND TERRACE CITY HALL
22795 BARTON ROAD
GRAND TERRACE, CA 92324

CITY ATTORNEY
GROVER CITY CITY HALL
154 SO. 8TH ST.
GROVER CITY, CA 93433

CITY CLERK
GROVER CITY CITY HALL
154 SO. 8TH ST.
GROVER CITY, CA 93433

CITY ATTORNEY
GUADALUPE CITY HALL
918 OBISPO ST.
GUADALUPE, CA 93434

CITY CLERK
GUADALUPE CITY HALL
918 OBISPO ST.
GUADALUPE, CA 93434

CITY ATTORNEY
HANFORD CITY HALL
400 NO. DOUTY
HANFORD, CA 93230

CITY CLERK
HANFORD CITY HALL
400 NO. DOUTY
HANFORD, CA 93230

CITY ATTORNEY
HAWAIIAN GARDENS CITY HALL
21815 PIONEER BLVD.
HAWAIIAN GARDENS, CA 90716

CITY CLERK
HAWAIIAN GARDENS CITY HALL
21815 PIONEER BLVD.
HAWAIIAN GARDENS, CA 90716

CITY ATTORNEY
HAWTHORNE CITY HALL
4455 W. 126TH ST.
HAWTHORNE, CA 90250

CITY CLERK
HAWTHORNE CITY HALL
4455 W. 126TH ST.
HAWTHORNE, CA 90250

CITY ATTORNEY
HEMET CITY HALL
450 E. LATHAN AVE.
HEMET, CA 92343

CITY CLERK
HEMET CITY HALL
450 E. LATHAN AVE.
HEMET, CA 92343

CITY ATTORNEY
HERMOSA BEACH CITY HALL
1315 VALLEY DR.
HERMOSA BEACH, CA 90254

CITY CLERK
HERMOSA BEACH CITY HALL
1315 VALLEY DR.
HERMOSA BEACH, CA 90254

CITY ATTORNEY
HESPERIA CITY
15776 MAIN STREET
HESPERIA, CA 92345

CITY CLERK
HESPERIA CITY
15776 MAIN STREET
HESPERIA, CA 92345

CITY ATTORNEY
HIDDEN HILLS CITY HALL
6165 SPRING VALLEY RD.
HIDDEN HILLS, CA 91302

CITY CLERK
HIDDEN HILLS CITY HALL
6165 SPRING VALLEY RD.
HIDDEN HILLS, CA 91302

CITY ATTORNEY
HIGHLAND CITY
26985 BASE LINE
HIGHLAND, CA 92346

CITY CLERK
HIGHLAND CITY
26985 BASE LINE
HIGHLAND, CA 92346

CITY ATTORNEY
HOLTVILLE CITY HALL
121 W. 5TH ST.
HOLTVILLE, CA 92250

CITY CLERK
HOLTVILLE CITY HALL
121 W. 5TH ST.
HOLTVILLE, CA 92250

CITY ATTORNEY
HUNTINGTON BEACH CITY HALL
2000 MAIN ST.
HUNTINGTON BEACH, CA 92648

CITY CLERK
HUNTINGTON BEACH CITY HALL
2000 MAIN ST.
HUNTINGTON BEACH, CA 92648

CITY ATTORNEY
HUNTINGTON PARK CITY HALL
6550 MILES AVE.
HUNTINGTON PARK, CA 90255

CITY CLERK
HUNTINGTON PARK CITY HALL
6550 MILES AVE.
HUNTINGTON PARK, CA 90255

CITY ATTORNEY
IMPERIAL CITY HALL
420 SO. IMPERIAL AVE.
IMPERIAL, CA 92251

CITY CLERK
IMPERIAL CITY HALL
420 SO. IMPERIAL AVE.
IMPERIAL, CA 92251

CITY ATTORNEY
INDIAN WELLS CITY HALL
44-950 EL DORADO DR.
INDIAN WELLS, CA 92210

CITY CLERK
INDIAN WELLS CITY HALL
44-950 EL DORADO DR.
INDIAN WELLS, CA 92210

CITY ATTORNEY
INDIO CITY HALL
150 CIVIC CENTER MALL
INDIO, CA 92202

CITY CLERK
INDIO CITY HALL
150 CIVIC CENTER MALL
INDIO, CA 92202

CITY ATTORNEY
INDUSTRY CITY HALL
15651 STANFORD ST.
CITY OF INDUSTRY, CA 91744

CITY CLERK
INDUSTRY CITY HALL
15651 STANFORD ST.
CITY OF INDUSTRY, CA 91744

CITY ATTORNEY
INGLEWOOD CITY HALL
1 MANCHESTER BLVD.
INGLEWOOD, CA 90301

CITY CLERK
INGLEWOOD CITY HALL
1 MANCHESTER BLVD.
INGLEWOOD, CA 90301

CITY ATTORNEY
IRVINE CITY HALL
P. O. BOX 19575
IRVINE, CA 92713

CITY CLERK
IRVINE CITY HALL
P. O. BOX 19575
IRVINE, CA 92713

CITY ATTORNEY
IRWINDALE CITY HALL
5050 NO. IRWINDALE AVE.
IRWINDALE, CA 91706

CITY CLERK
IRWINDALE CITY HALL
5050 NO. IRWINDALE AVE.
IRWINDALE, CA 91706

CITY ATTORNEY
KINGSBURG CITY HALL
1401 DRAPER ST.
KINGSBURG, CA 93631

CITY CLERK
KINGSBURG CITY HALL
1401 DRAPER ST.
KINGSBURG, CA 93631

CITY ATTORNEY
LA CANADA FLINTRIDGE
300 SOUTH GRAND SUITE 1500
LOS ANGELES, CA 90071

CITY CLERK
LA CANADA FLINTRIDGE CITY HALL
1327 FOOTHILL BLVD.
LA CANADA FLINTRIDGE, CA 91011

CITY ATTORNEY
LA HABRA CITY HALL
CIVIC CENTER
LA HABRA, CA 90631

CITY CLERK
LA HABRA CITY HALL
CIVIC CENTER
LA HABRA, CA 90631

CITY ATTORNEY
LA HABRA HEIGHTS CITY HALL
1245 NO. HACIENDA BLVD.
LA HABRA HEIGHTS, CA 90631

CITY CLERK
LA HABRA HEIGHTS CITY HALL
1245 NO. HACIENDA BLVD.
LA HABRA HEIGHTS, CA 90631

CITY ATTORNEY
LA MIRADA CITY HALL
13700 SO. LA MIRADA BLVD.
LA MIRADA, CA 90638

CITY CLERK
LA MIRADA CITY HALL
13700 SO. LA MIRADA BLVD.
LA MIRADA, CA 90638

CITY ATTORNEY
LA PALMA CITY HALL
7822 WALKER ST.
LA PALMA, CA 90623

CITY CLERK
LA PALMA CITY HALL
7822 WALKER ST.
LA PALMA, CA 90623

CITY ATTORNEY
LA PUENTE CITY HALL
15900 E. MAIN ST.
LA PUENTE, CA 91744

CITY CLERK
LA PUENTE CITY HALL
15900 E. MAIN ST.
LA PUENTE, CA 91744

CITY ATTORNEY
LA QUINTA CITY HALL
P. O. BOX 1504
LA QUINTA, CA 92253

CITY CLERK
LA QUINTA CITY HALL
P. O. BOX 1504
LA QUINTA, CA 92253

CITY ATTORNEY
LA VERNE CITY HALL
3660 D STREET
LA VERNE, CA 91750

CITY CLERK
LA VERNE CITY HALL
3660 D STREET
LA VERNE, CA 91750

CITY ATTORNEY
LAGUNA BEACH CITY HALL
505 FOREST AVE.
LAGUNA BEACH, CA 92651

CITY CLERK
LAGUNA BEACH CITY HALL
505 FOREST AVE.
LAGUNA BEACH, CA 92651

CITY ATTORNEY
LAGUNA NIGUEL CITY
27821 LA PAZ ROAD
LAGUNA NIGUEL, CA 92656

CITY CLERK
LAGUNA NIGUEL CITY
27821 LA PAZ ROAD
LAGUNA NIGUEL, CA 92656

CITY ATTORNEY
LAKE ELSINORE CITY HALL
130 S. MAIN ST.
LAKE ELSINORE, CA 92330

CITY CLERK
LAKE ELSINORE CITY HALL
130 S. MAIN ST.
LAKE ELSINORE, CA 92330

CITY ATTORNEY
LAKEWOOD CITY HALL
5050 CLARK AVE.
LAKEWOOD, CA 90714

CITY CLERK
LAKEWOOD CITY HALL
5050 CLARK AVE.
LAKEWOOD, CA 90714

CITY ATTORNEY
LANCASTER CITY HALL
44933 N. FERN AVE.
LANCASTER, CA 93534

CITY CLERK
LANCASTER CITY HALL
44933 N. FERN AVE.
LANCASTER, CA 93534

CITY ATTORNEY
LAWNDALE CITY
611 ANTON BL., SUITE 1400
COSTA MESA, CA 92628

CITY CLERK
LAWNDALE CITY HALL
14717 BURIN AVE.
LAWNDALE, CA 90260

CITY ATTORNEY
LEMOORE CITY HALL
119 FOX ST.
LEMOORE, CA 93245

CITY CLERK
LEMOORE CITY HALL
119 FOX ST.
LEMOORE, CA 93245

CITY ATTORNEY
LINDSAY CITY HALL
251 E. HONOLULU ST.
LINDSAY, CA 93247

CITY CLERK
LINDSAY CITY HALL
251 E. HONOLULU ST.
LINDSAY, CA 93247

CITY ATTORNEY
LOMA LINDA CITY
11800 Central Ave, Suite 125
CHINO, CA 91710

CITY CLERK
LOMA LINDA CITY HALL
25541 BARTON RD.
LOMA LINDA, CA 92354

CITY ATTORNEY
LOMITA CITY HALL
24300 NARBONNE AVE.
LOMITA, CA 90717

CITY CLERK
LOMITA CITY HALL
24300 NARBONNE AVE.
LOMITA, CA 90717

CITY ATTORNEY
LOMPOC CITY HALL
100 CIVIC CENTER PLAZA
LOMPOC, CA 93438

CITY CLERK
LOMPOC CITY HALL
100 CIVIC CENTER PLAZA
LOMPOC, CA 93438

CITY ATTORNEY
LONG BEACH CITY HALL
333 W. OCEAN BLVD.
LONG BEACH, CA 90802

CITY CLERK
LONG BEACH CITY HALL
333 W. OCEAN BLVD.
LONG BEACH, CA 90802

CITY ATTORNEY
LOS ALAMITOS CITY HALL
3191 KATELLA
LOS ALAMITOS, CA 90720

CITY CLERK
LOS ALAMITOS CITY HALL
3191 KATELLA
LOS ALAMITOS, CA 90720

CITY ATTORNEY
LOS ANGELES CITY HALL
200 NO. SPRING ST.
LOS ANGELES, CA 90012

CITY CLERK
LOS ANGELES CITY HALL
200 NO. Main St., Ste 1216.
LOS ANGELES, CA 90012-4125

CITY ATTORNEY
LYNWOOD CITY HALL
11330 BULLIS RD.
LYNWOOD, CA 90262

CITY CLERK
LYNWOOD CITY HALL
11330 BULLIS RD.
LYNWOOD, CA 90262

CITY ATTORNEY
MANHATTAN BEACH CITY HALL
1400 HIGHLAND AVE.
MANHATTAN BEACH, CA 90266

CITY CLERK
MANHATTAN BEACH CITY HALL
1400 HIGHLAND AVE.
MANHATTAN BEACH, CA 90266

CITY ATTORNEY
MARICOPA CITY HALL
P. O. BOX 548
MARICOPA, CA 93252

CITY CLERK
MARICOPA CITY HALL
P. O. BOX 548
MARICOPA, CA 93252

CITY ATTORNEY
MAYWOOD CITY HALL
4319 E. SLAUSON AVE.
MAYWOOD, CA 90270

CITY CLERK
MAYWOOD CITY HALL
4319 E. SLAUSON AVE.
MAYWOOD, CA 90270

CITY ATTORNEY
MCFARLAND CITY HALL
401 W. KERN
MCFARLAND, CA 93250

CITY CLERK
MCFARLAND CITY HALL
401 W. KERN
MCFARLAND, CA 93250

CITY ATTORNEY
MISSION VIEJO CITY
25909 PALA, STE. 150
MISSION VIEJO, CA 92691

CITY CLERK
MISSION VIEJO CITY
25909 PALA, STE. 150
MISSION VIEJO, CA 92691

CITY ATTORNEY
MONROVIA CITY HALL
415 SO. IVY AVE.
MONROVIA, CA 91016

CITY CLERK
MONROVIA CITY HALL
415 SO. IVY AVE.
MONROVIA, CA 91016

CITY ATTORNEY
MONTCLAIR CITY HALL
5111 BENITO ST.
MONTCLAIR, CA 91763

CITY CLERK
MONTCLAIR CITY HALL
5111 BENITO ST.
MONTCLAIR, CA 91763

CITY ATTORNEY
MONTEBELLO CITY HALL
1600 BEVERLY BLVD.
MONTEBELLO, CA 90640

CITY CLERK
MONTEBELLO CITY HALL
1600 BEVERLY BLVD.
MONTEBELLO, CA 90640

CITY ATTORNEY
MONTEREY PARK CITY HALL
320 W. NEWMARK AVE.
MONTEREY PARK, CA 91754

CITY CLERK
MONTEREY PARK CITY HALL
320 W. NEWMARK AVE.
MONTEREY PARK, CA 91754

CITY ATTORNEY
MOORPARK CITY HALL
799 MOORPARK AVE.
MOORPARK, CA 93021

CITY CLERK
MOORPARK CITY HALL
799 MOORPARK AVE.
MOORPARK, CA 93021

CITY ATTORNEY
MORENO VALLEY CITY HALL
P. O. BOX 1440
MORENO VALLEY, CA 92556

CITY CLERK
MORENO VALLEY CITY HALL
P. O. BOX 1440
MORENO VALLEY, CA 92556

CITY ATTORNEY
MORRO BAY CITY HALL
DUNES ST. & SHASTA AVE.
MORRO BAY, CA 93442

CITY CLERK
MORRO BAY CITY HALL
DUNES ST. & SHASTA AVE.
MORRO BAY, CA 93442

CITY ATTORNEY
MURIETA CITY HALL
26442 BECKMAN CT.
MURIETA, CA 92562

CITY CLERK
MURIETA CITY HALL
26442 BECKMAN CT.
MURIETA, CA 92562

CITY ATTORNEY
NEEDLES CITY
817 3rd Street
NEEDLES, CA 92363

CITY CLERK
NEEDLES CITY
1111 BAILEY AVE.
NEEDLES, CA 92363

CITY ATTORNEY
NEWPORT BEACH CITY HALL
3300 NEWPORT BLVD.
NEWPORT BEACH, CA 92660

CITY CLERK
NEWPORT BEACH CITY HALL
3300 NEWPORT BLVD.
NEWPORT BEACH, CA 92660

CITY ATTORNEY
NORCO CITY HALL
3954 OLD HAMNER AVE.
NORCO, CA 91760

CITY CLERK
NORCO CITY HALL
3954 OLD HAMNER AVE.
NORCO, CA 91760

CITY ATTORNEY
NORWALK CITY HALL
12700 NORWALK BLVD.
NORWALK, CA 90650

CITY CLERK
NORWALK CITY HALL
12700 NORWALK BLVD.
NORWALK, CA 90650

CITY ATTORNEY
OJAI CITY HALL
401 SO. VENTURA ST.
OJAI, CA 93023

CITY CLERK
OJAI CITY HALL
401 SO. VENTURA ST.
OJAI, CA 93023

CITY ATTORNEY
ONTARIO CITY HALL
303 "B" ST.
ONTARIO, CA 91764

CITY CLERK
ONTARIO CITY HALL
303 "B" ST.
ONTARIO, CA 91764

CITY ATTORNEY
ORANGE CITY HALL
300 E. CHAPMAN AVE.
ORANGE, CA 92666

CITY CLERK
ORANGE CITY HALL
300 E. CHAPMAN AVE.
ORANGE, CA 92666

CITY ATTORNEY
ORANGE COVE CITY HALL
555 SIXTH ST.
ORANGE COVE, CA 93646

CITY CLERK
ORANGE COVE CITY HALL
555 SIXTH ST.
ORANGE COVE, CA 93646

CITY ATTORNEY
OXNARD CITY HALL
305 W. THIRD ST.
OXNARD, CA 93030

CITY CLERK
OXNARD CITY HALL
305 W. THIRD ST
OXNARD, CA 93030

CITY ATTORNEY
PALM DESERT CITY HALL
73510 FRED WARING DR.
PALM DESERT, CA 92260

CITY CLERK
PALM DESERT CITY HALL
73510 FRED WARING DR.
PALM DESERT, CA 92260

CITY ATTORNEY
PALM SPRINGS CITY HALL
P. O. BOX 2743
PALM SPRINGS, CA 92263

CITY CLERK
PALM SPRINGS CITY HALL
P. O. BOX 2743
PALM SPRINGS, CA 92263

CITY ATTORNEY
PALMDALE CITY HALL
708 EAST PALMDALE BLVD.
PALMDALE, CA 93550

CITY CLERK
PALMDALE CITY HALL
708 EAST PALMDALE BLVD.
PALMDALE, CA 93550

CITY CLERK
PALOS VERDES ESTATES
340 PALOS VERDES DRIVE W.
PALOS VERDES ESTATES, CA 90274

CITY ATTORNEY
PALOS VERDES ESTATES CITY
300 SO. GRAND AVE., STE. 1500
LOS ANGELES, CA 90071

CITY ATTORNEY
PARAMOUNT CITY HALL
16400 SO. COLORADO ST.
PARAMOUNT, CA 90274

CITY CLERK
PARAMOUNT CITY HALL
16400 SO. COLORADO ST.
PARAMOUNT, CA 90274

CITY ATTORNEY
PARLIER CITY HALL
1100 E. PARLIER AVE.
PARLIER, CA 93648

CITY CLERK
PARLIER CITY HALL
1100 E. PARLIER AVE.
PARLIER, CA 93648

CITY ATTORNEY
PASADENA CITY HALL
100 NO. GARFIELD AVE.
PASADENA, CA 91109

CITY CLERK
PASADENA CITY HALL
100 NO. GARFIELD AVE.
PASADENA, CA 91109

CITY ATTORNEY
PASO ROBLES CITY HALL
801 4TH ST.
PASO ROBLES, CA 93446

CITY CLERK
PASO ROBLES CITY HALL
801 4TH ST.
PASO ROBLES, CA 93446

CITY ATTORNEY
PERRIS CITY HALL
101 NO. "D" ST.
PERRIS, CA 92370

CITY CLERK
PERRIS CITY HALL
101 NO. "D" ST.
PERRIS, CA 92370

CITY ATTORNEY
PICO RIVERA CITY HALL
6615 PASSONS BLVD.
PICO RIVERA, CA 90660

CITY CLERK
PICO RIVERA CITY HALL
6615 PASSONS
PICO RIVERA, CA 90660

CITY ATTORNEY
PISMO BEACH CITY HALL
1000 BELLO ST.
PISMO BEACH, CA 93449

CITY CLERK
PISMO BEACH CITY HALL
1000 BELLO ST.
PISMO BEACH, CA 93449

CITY ATTORNEY
PLACENTIA CITY HALL
401 E. CHAPMAN AVE.
PLACENTIA, CA 92670

CITY CLERK
PLACENTIA CITY HALL
401 E. CHAPMAN AVE
PLACENTIA, CA 92670.

CITY ATTORNEY
POMONA CITY HALL
505 SO. GAREY
POMONA, CA 91769

CITY CLERK
POMONA CITY HALL
505 SO. GAREY
POMONA, CA 91769

CITY ATTORNEY
PORT HUENEME CITY HALL
250 NO. VENTURA RD.
PORT HUENEME, CA 93041

CITY CLERK
PORT HUENEME CITY HALL
250 NO. VENTURA RD.
PORT HUENEME, CA 93041

CITY ATTORNEY
PORTERVILLE CITY HALL
291 NO. MAIN ST.
PORTERVILLE, CA 93257

CITY CLERK
PORTERVILLE CITY HALL
291 NO. MAIN ST.
PORTERVILLE, CA 93257

CITY ATTORNEY
RANCHO CUCAMONGA CITY HALL
P. O. Box 807
RANCHO CUCAMONGA, CA 91729

CITY CLERK
RANCHO CUCAMONGA CITY HALL
P. O. Box 807
RANCHO CUCAMONGA, CA 91729

CITY ATTORNEY
RANCHO MIRAGE CITY
RANCHO MIRAGE CITY HALL
RANCHO MIRAGE, CA 92270

CITY CLERK
RANCHO MIRAGE CITY
RANCHO MIRAGE CITY HALL
RANCHO MIRAGE, CA 92270

CITY CLERK
RANCHO PALOS VERDES
30940 HAWTHORNE BLVD.
RANCHO PALOS VERDES, CA 90275

CITY ATTORNEY
RANCHO PALOS VERDES
30940 HAWTHORNE BLVD.
RANCHO PALOS VERDES, CA 90275

CITY ATTORNEY
REDLANDS CITY HALL
P. O. BOX 280
REDLANDS, CA 92373

CITY CLERK
REDLANDS CITY HALL
P. O. BOX 280
REDLANDS, CA 92373

CITY ATTORNEY
REDONDO BEACH CITY HALL
415 DIAMOND ST.
REDONDO BEACH, CA 90277

CITY CLERK
REDONDO BEACH CITY HALL
415 DIAMOND ST.
REDONDO BEACH, CA 90277

CITY ATTORNEY
REEDLEY CITY HALL
845 "G" ST.
REEDLEY, CA 93654

CITY CLERK
REEDLEY CITY HALL
845 "G" ST.
REEDLEY, CA 93654

CITY ATTORNEY
RIALTO CITY HALL
150 SO. PALM AVE.
RIALTO, CA 92376

CITY CLERK
RIALTO CITY HALL
150 SO. PALM AVE.
RIALTO, CA 92376

CITY ATTORNEY
RIVERSIDE CITY HALL
3900 MAIN ST.
RIVERSIDE, CA 92522

CITY CLERK
RIVERSIDE CITY HALL
3900 MAIN ST.
RIVERSIDE, CA 92522

CITY ATTORNEY
ROLLING HILLS CITY HALL
#2 PORTUGUESE BEND RD.
ROLLING HILLS, CA 90274

CITY CLERK
ROLLING HILLS CITY HALL
#2 PORTUGUESE BEND RD.
ROLLING HILLS, CA 90274

CITY ATTORNEY
ROLLING HILLS ESTS. CITY HALL
4045 PALOS VERDES DR.
ROLLING HILLS ESTS., CA 90274

CITY CLERK
ROLLING HILLS ESTS. CITY HALL
4045 PALOS VERDES DR.
ROLLING HILLS ESTS., CA 90274

CITY ATTORNEY
ROSEMEAD CITY HALL
8838 E. VALLEY BLVD.
ROSEMEAD, CA 91770

CITY CLERK
ROSEMEAD CITY HALL
8838 E. VALLEY BLVD.
ROSEMEAD, CA 91770

CITY CLERK
SAN BERNARDINO CITY HALL
300 NO. "D" STREET
SAN BERNARDINO, CA 92418

CITY ATTORNEY
SAN BERNARDINO CITY HALL
300 NO. "D" STREET
SAN BERNARDINO, CA 92418

CITY ATTORNEY
SAN CLEMENTE CITY HALL
100 AVENIDA PRESIDIO
SAN CLEMENTE, CA 92672

CITY CLERK
SAN CLEMENTE CITY HALL
100 AVENIDA PRESIDIO
SAN CLEMENTE, CA 92672

CITY ATTORNEY
SAN DIMAS CITY HALL
245 E. BONITA AVE.
SAN DIMAS, CA 91773

CITY CLERK
SAN DIMAS CITY HALL
245 E. BONITA AVE.
SAN DIMAS, CA 91773

CITY ATTORNEY
SAN FERNANDO CITY HALL
117 MACNEIL ST.
SAN FERNANDO, CA 91340

CITY CLERK
SAN FERNANDO CITY HALL
117 MACNEIL ST.
SAN FERNANDO, CA 91340

CITY CLERK
SAN GABRIEL CITY HALL
425 S. MISSION DRIVE
SAN GABRIEL, CA 91776

CITY CLERK
SAN GABRIEL CITY HALL
425 S. MISSION DRIVE
SAN GABRIEL, CA 91776

CITY ATTORNEY
SAN JACINTO CITY HALL
209 E. MAIN ST.
SAN JACINTO, CA 92383

CITY CLERK
SAN JACINTO CITY HALL
209 E. MAIN ST.
SAN JACINTO, CA 92383

CITY ATTORNEY
SAN JUAN CAPISTRANO CITY HALL
32400 PASEO ADELANTO
SAN JUAN CAPISTRANO, CA 92675

CITY CLERK
SAN JUAN CAPISTRANO CITY HALL
32400 PASEO ADELANTO
SAN JUAN CAPISTRANO, CA 92675

CITY ATTORNEY
SAN LUIS OBISPO CITY HALL
990 PALM STREET
SAN LUIS OBISPO, CA 93401

CITY CLERK
SAN LUIS OBISPO CITY HALL
990 PALM ST.
SAN LUIS OBISPO, CA 93401

CITY ATTORNEY
SAN MARINO CITY HALL
2200 HUNTINGTON DR.
SAN MARINO, CA 91108

CITY CLERK
SAN MARINO CITY HALL
2200 HUNTINGTON DR.
SAN MARINO, CA 91108

CITY ATTORNEY
SANGER CITY
1700 7TH STREET
SANGER, CA 93657

CITY CLERK
SANGER CITY
1700 7TH STREET
SANGER, CA 93657

CITY ATTORNEY
SANTA ANA CITY HALL
22 CIVIC CENTER PLAZA
SANTA ANA, CA 92701

CITY CLERK
SANTA ANA CITY HALL
22 CIVIC CENTER PLAZA
SANTA ANA, CA 92701

CITY ATTORNEY
SANTA BARBARA CITY HALL
DE LA GUERRA PLAZA
SANTA BARBARA, CA 93102

CITY CLERK
SANTA BARBARA CITY HALL
DE LA GUERRA PLAZA
SANTA BARBARA, CA 93102

CITY ATTORNEY
SANTA CLARITA CITY
23920 VALENCIA BLVD., #300
SANTA CLARITA, CA 91355

CITY CLERK
SANTA CLARITA CITY
23920 VALENCIA BLVD., #300
SANTA CLARITA, CA 91355

CITY ATTORNEY
SANTA FE SPRINGS CITY HALL
11710 TELEGRAPH RD.
SANTA FE SPRINGS, CA 90670

CITY CLERK
SANTA FE SPRINGS CITY HALL
11710 TELEGRAPH RD.
SANTA FE SPRINGS, CA 90670

CITY ATTORNEY
SANTA MARIA CITY HALL
110 EAST COOK ST.
SANTA MARIA, CA 93454

CITY CLERK
SANTA MARIA CITY HALL
110 EAST COOK ST.
SANTA MARIA, CA 93454

CITY ATTORNEY
SANTA MONICA CITY HALL
1685 MAIN ST.
SANTA MONICA, CA 90401

CITY CLERK
SANTA MONICA CITY HALL
1685 MAIN ST.
SANTA MONICA, CA 90401

CITY ATTORNEY
SANTA PAULA CITY HALL
970 VENTURA ST.
SANTA PAULA, CA 93060

CITY CLERK
SANTA PAULA CITY HALL
970 VENTURA ST.
SANTA PAULA, CA 93060

CITY ATTORNEY
SEAL BEACH CITY HALL
211 8TH ST.
SEAL BEACH, CA 90740

CITY CLERK
SEAL BEACH CITY HALL
211 8TH ST.
SEAL BEACH, CA 90740

CITY ATTORNEY
SELMA CITY HALL
1814 TUCKER ST.
SELMA, CA 93662

CITY CLERK
SELMA CITY HALL
1814 TUCKER ST.
SELMA, CA 93662

CITY ATTORNEY
SHAFTER CITY HALL
336 PACIFIC AVE.
SHAFTER, CA 93263

CITY CLERK
SHAFTER CITY HALL
336 PACIFIC AVE.
SHAFTER, CA 93263

CITY ATTORNEY
SIERRA MADRE CITY HALL
232 W. SIERRA MADRE BLVD.
SIERRA MADRE, CA 91024

CITY CLERK
SIERRA MADRE CITY HALL
232 W. SIERRA MADRE BLVD.
SIERRA MADRE, CA 91024

CITY ATTORNEY
SIGNAL HILL CITY HALL
2175 CHERRY AVE.
SIGNAL HILL, CA 90806

CITY CLERK
SIGNAL HILL CITY HALL
2175 CHERRY AVE.
SIGNAL HILL, CA 90806

CITY ATTORNEY
SIMI VALLEY CITY HALL
3200 COCHRAN ST.
SIMI VALLEY, CA 93065

CITY CLERK
SIMI VALLEY CITY HALL
3200 COCHRAN ST.
SIMI VALLEY, CA 93065

CITY ATTORNEY
SOLVANG CITY HALL
P. O. BOX 107
SOLVANG, CA 93464

CITY CLERK
SOLVANG CITY HALL
P. O. BOX 107
SOLVANG, CA 93464

CITY ATTORNEY
SOUTH EL MONTE CITY HALL
1415 SANTA ANITA DR.
SOUTH EL MONTE, CA 91733

CITY CLERK
SOUTH EL MONTE CITY HALL
1415 SANTA ANITA DR.
SOUTH EL MONTE, CA 91733

CITY ATTORNEY
SOUTH GATE CITY HALL
8650 CALIFORNIA AVE.
SOUTH GATE, CA 90280

CITY CLERK
SOUTH GATE CITY HALL
8650 CALIFORNIA AVE.
SOUTH GATE, CA 90280

CITY ATTORNEY
SOUTH PASADENA CITY HALL
1414 MISSION STREET
SOUTH PASADENA, CA 91030

CITY CLERK
SOUTH PASADENA CITY HALL
1414 MISSION STREET
SOUTH PASADENA, CA 91030

CITY ATTORNEY
STANTON CITY HALL
7800 KATELLA ST.
STANTON, CA 90680

CITY CLERK
STANTON CITY HALL
7800 KATELLA ST.
STANTON, CA 90680

CITY ATTORNEY
TAFT CITY HALL
209 E. KERN ST.
TAFT, CA 93268

CITY CLERK
TAFT CITY HALL
209 E. KERN ST.
TAFT, CA 93268

CITY ATTORNEY
TEHACHAPI CITY HALL
115 SO. ROBINSON ST
TEHACHAPI, CA 93561

CITY CLERK
TEHACHAPI CITY HALL
115 SO. ROBINSON ST
TEHACHAPI, CA 93561

CITY ATTORNEY
TEMECULA CITY
P. O. BOX 9033
TEMECULA, CA 92589-9033

CITY CLERK
TEMECULA CITY
P. O. BOX 9033
TEMECULA, CA 92589-9033

CITY ATTORNEY
TEMPLE CITY CITY HALL
9701 LAS TUNAS
TEMPLE CITY, CA 91780

CITY CLERK
TEMPLE CITY CITY HALL
9701 LAS TUNAS
TEMPLE CITY, CA 91780

CITY ATTORNEY
THOUSAND OAKS CITY HALL
2100 E. THOUSAND OAKS BLVD.
THOUSAND OAKS, CA 91362

CITY CLERK
THOUSAND OAKS CITY HALL
2100 E. THOUSAND OAKS BLVD.
THOUSAND OAKS, CA 91362

CITY ATTORNEY
TORRANCE CITY HALL
3031 TORRANCE BLVD.
TORRANCE, CA 90503

CITY CLERK
TORRANCE CITY HALL
3031 TORRANCE BLVD.
TORRANCE, CA 90503

CITY ATTORNEY
TULARE CITY
1220 W. MAIN ST.
VISALIA, CA 93291

CITY CLERK
TULARE CITY
411 E. KERN AVE.
TULARE, CA 93274

CITY ATTORNEY
TUSTIN CITY HALL
300 CENTENNIAL WAY
TUSTIN, CA 92680

CITY CLERK
TUSTIN CITY HALL
300 CENTENNIAL WAY
TUSTIN, CA 92680

CITY ATTORNEY
UPLAND CITY HALL
460 NO. EUCLID AVE.
UPLAND, CA 91786

CITY CLERK
UPLAND CITY HALL
460 NO. EUCLID AVE.
UPLAND, CA 91786

CITY ATTORNEY
VENTURA CITY HALL
P. O. BOX 99
VENTURA, CA 93002

CITY CLERK
VENTURA CITY HALL
P. O. BOX 99
VENTURA, CA 93002

CITY ATTORNEY
VERNON CITY HALL
4305 SANTA FE AVE.
VERNON, CA 90058

CITY CLERK
VERNON CITY HALL
4305 SANTA FE AVE.
VERNON, CA 90058

CITY ATTORNEY
VICTORVILLE CITY HALL
14343 CIVIC DRIVE
VICTORVILLE, CA 92392

CITY CLERK
VICTORVILLE CITY HALL
14343 CIVIC DRIVE
VICTORVILLE, CA 92392

CITY ATTORNEY
VILLA PARK CITY HALL
17855 SANTIAGO BLVD.
VILLA PARK, CA 92667

CITY CLERK
VILLA PARK CITY HALL
17855 SANTIAGO BLVD.
VILLA PARK, CA 92667

CITY ATTORNEY
VISALIA CITY HALL
707 W. ACEQUIA ST.
VISALIA, CA 93291

CITY CLERK
VISALIA CITY HALL
707 W. ACEQUIA ST.
VISALIA, CA 93291

CITY ATTORNEY
WALNUT CITY HALL
21201 LA PUENTE RD.
WALNUT, CA 91789

CITY CLERK
WALNUT CITY HALL
21201 LA PUENTE RD.
WALNUT, CA 91789

CITY ATTORNEY
WASCO CITY HALL
764 "E" STREET
WASCO, CA 93280

CITY CLERK
WASCO CITY HALL
764 "E" STREET
WASCO, CA 93280

CITY ATTORNEY
WEST COVINA CITY HALL
1444 W. GARVEY AVE.
WEST COVINA, CA 91790

CITY CLERK
WEST COVINA CITY HALL
1444 W. GARVEY AVE.
WEST COVINA, CA 91790

CITY CLERK
WESTLAKE VILLAGE CITY HALL
4373 PARK TERRACE DR.
THOUSAND OAKS, CA 91361

CITY ATTORNEY
WESTMINSTER CITY HALL
8200 WESTMINSTER AVE.
WESTMINSTER, CA 92683

CITY ATTORNEY
WESTLAKE VILLAGE CITY HALL
4373 PARK TERRACE DR.
THOUSAND OAKS, CA 91361

CITY ATTORNEY
WESTMORLAND CITY HALL
355 SO. CENTER ST.
WESTMORLAND, CA 92281

CITY CLERK
WESTMORLAND CITY HALL
355 SO. CENTER ST.
WESTMORLAND, CA 92281

CITY ATTORNEY
WHITTIER CITY HALL
13230 PENN ST.
WHITTIER, CA 96062

CITY CLERK
WHITTIER CITY HALL
13230 PENN ST.
WHITTIER, CA 96062

CITY ATTORNEY
WOODLAKE CITY HALL
350 NO. VALENCIA BLVD.
WOODLAKE, CA 93286

CITY CLERK
WOODLAKE CITY HALL
350 NO. VALENCIA BLVD.
WOODLAKE, CA 93286

CITY CLERK
YORBA LINDA CITY HALL
4845 CASA LOMA AVE.
P. O. BOX 87014
YORBA LINDA, CA 92686

CITY ATTORNEY
YORBA LINDA CITY HALL
RUTAN & TUCKER, 611 ANTON BL.
COSTA MESA, CA 92626

CITY ATTORNEY
YUCAIPA CITY
34272 YUCAIPA BLVD.
YUCAIPA, CA 92399

Appendix J

Service List of City, County and State Officials

- SDG&E

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Carlsbad
Attn. City Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-1949

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Niguel
Attn. City Attorney
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Laguna Beach
Attn. Attorney
505 Forest Ave
Laguna Beach, CA 92651

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Clerk
P.O. Box 838
Santa Ana, CA 92702

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374-5018

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C St.
San Diego, CA 92010

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
202 C Street.
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C St.
San Diego, CA 92010

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Diego
Attn. City Manager
202 C St.
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Vista
Attn. City Attorney
PO Box 1988
Vista, CA 92083

City of Vista
Attn. City Clerk
PO Box 1988
Vista, CA 92083

City of El Cajon
Attn. City Clerk
200 E. Main St.
El Cajon, CA 92020

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Julian
Attn. City Clerk
P.O. Box 1866
2129 Main Street
Julian, CA

City of Alpine
Attn. City Clerk
2707 Alpine Blvd
Alpine, CA 91901

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

Borrego Springs Chamber of
Commerce
Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

Spring Valley Chamber of Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

Appendix K

Service List of Potential Interested Parties



California Public
Utilities Commission

CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

PROCEEDING: A0412004 - SDG&E AND SOCAL GAS
FILER: SAN DIEGO GAS & ELECTRIC COMPANY
LIST NAME: LIST
LAST CHANGED: MARCH 24, 2010

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Parties

KEITH MCCREA
 ATTORNEY AT LAW
 SUTHERLAND, ASBILL & BRENNAN
 1275 PENNSYLVANIA AVENUE, NW
 WASHINGTON, DC 20004-2415
 FOR: CA MANUFACTURERS & TECHNOLOGY ASSN.

DOUGLAS W. RASCH
 ATTORNEY AT LAW
 EXXON MOBIL CORPORATION
 800 BELL STREET, RM. 3497-O
 HOUSTON, TX 77002
 FOR: EXXON MOBIL CORPORATION

CRAIG V. RICHARDSON
 EL PASO CORP - WESTERN PIPELINES
 2 NORTH NEVADA AVE.
 COLORADO SPRINGS, CO 80903
 FOR: EL PASO NATURAL GAS COMPANY AND
 MOJAVE PIPELINE COMPANY

MARK A. MINICH
 SENIOR COUNSEL
 EL PASO CORPORATION-WESTERN PIPELINES
 2 N. NEVADA AVENUE
 COLORADO SPRINGS, CO 80903
 FOR: EL PASO CORPORATION-WESTERN
 PIPELINES

PETER E. ESPOSITO
 CRESTED BUTTE CATALYSTS
 PO BOX 668
 CRESTED BUTTE, CO 81224
 FOR: CRESTED BUTTE CATALYSTS

NED GREENWOOD
 QUESTAR SOUTHERN TRAILS PIPELINE
 PO BOX 45360
 SALT LAKE CITY, UT 84145-0360

RANDALL P. GABE
 MANAGER/GAS RESOURCES PLANNING
 SOUTHWEST GAS CORPORATION
 5241 SPRING MOUNTAIN ROAD
 LAS VEGAS, NV 89150
 FOR: SOUTHWEST GAS CORPORATION

ANDREW W. BETTWY
 SOUTHWEST GAS CORPORATION
 5241 SPRING MOUNTAIN ROAD
 LAS VEGAS, NV 89150-0002
 FOR: SOUTHWEST GAS CORPORATION

DAVID J. GILMORE
 ATTORNEY AT LAW
 SEMPRA ENERGY
 555 WEST FIFTH STREET
 LOS ANGELES, CA 90013-1011
 FOR: SAN DIEGO GAS & ELECTRIC COMPANY
 AND SOUTHERN CALIFORNIA GAS COMPANY

RANDALL W. KEEN
 ATTORNEY AT LAW
 MANATT, PHELPS & PHILLIPS, LLP
 11355 WEST OLYMPIC BLVD
 LOS ANGELES, CA 90064
 FOR: KERN OIL & REFINING CO./BHP
 BILLITON LNG INTL. INC.

S. NANCY WHANG
 ATTORNEY AT LAW

NORMAN A. PEDERSEN
 ATTORNEY AT LAW

CPUC - Service Lists - A0412004

MANATT, PHELPS & PHILLIPS, LLP
11355 WEST OLYMPIC BLVD.
LOS ANGELES, CA 90064
FOR: BHP BILLITON LNG INTL. INC.

HANNA AND MORTON, LLP
444 SOUTH FLOWER STREET, NO. 1500
LOS ANGELES, CA 90071
FOR: SOUTHERN CALIFORNIA GENERATION
COALITION

T. ALANA STEELE
ATTORNEY AT LAW
HANNA AND MORTON, LLP
444 S. FLOWER STREET, STE.1500
LOS ANGELES, CA 90071
FOR: SOUTHERN CALIFORNIA GENERATION
COALITION

HENRY WEISSMANN
ATTORNEY AT LAW
MUNGER, TOLLES & OLSON, LLP
355 S. GRAND AVENUE, SUITE 3500
LOS ANGELES, CA 90071-1560
FOR: OCCIDENTAL OF ELK HILLS, INC.

ALAN KORNICKS
KERN OIL & REFINING CO.
180 EAST OCEAN BLVD., SUITE 1010
LONG BEACH, CA 90802
FOR: KERN OIL & REFINING

DANIEL W. DOUGLASS
ATTORNEY AT LAW
DOUGLASS & LIDDELL
21700 OXNARD STREET, SUITE 1030
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OFFICER VERIFICATION

Richard M. Morrow declares the following:

I am an officer of Southern California Gas Company and San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY AND SOUTHERN CALIFORNIA GAS COMPANY UPDATING FIRM ACCESS RIGHTS SERVICE AND RATES** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 29th day of March, 2010, at Los Angeles, California.



Richard M. Morrow
Vice President, Customer Services
San Diego Gas & Electric Company and
Southern California Gas Company

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U 902
G) and Southern California Gas Company (U 904 G)
Updating Firm Access Rights Service and Rates.

Application 10-03-_____
(Filed March 29, 2010)

**NOTICE OF AVAILABILITY
OF THE APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 G) AND
SOUTHERN CALIFORNIA GAS COMPANY (U 904 G)
UPDATING FIRM ACCESS RIGHTS SERVICE AND RATES**

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Southern California Gas Company

March 29, 2010

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U 902
G) and Southern California Gas Company (U 904 G)
Updating Firm Access Rights Service and Rates.

Application 10-03-_____
(Filed March 29, 2010)

**NOTICE OF AVAILABILITY
OF THE APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 G) AND
SOUTHERN CALIFORNIA GAS COMPANY (U 904 G)
UPDATING FIRM ACCESS RIGHTS SERVICE AND RATES**

TO: All Parties of Record in A.04-12-004 and A.08-02-001:

TAKE NOTICE that on March 29, 2010, San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company (SoCalGas) jointly filed the captioned application updating firm access rights (FAR) service and rates (“FAR Update Application”) with the California Public Utilities Commission (CPUC). In summary, the FAR Update Application seeks to, among other things, i) assist the Commission in assessing the efficacy of the FAR service to reduce the scheduling uncertainty existing on the SDG&E/SoCalGas system prior to FAR implementation; ii) propose no fundamental change to the existing FAR service but instead recommends various minor and incidental modifications to further streamline and improve the provision of the service; and, iii) proposes to establish and update gas transportation rates to reflect a fully unbundled, cost-based FAR reservation and in-kind fuel charge.

SDG&E and SoCalGas are serving this Notice of Availability pursuant to Rule 1.9(c) of the CPUC Rules of Practice and Procedure because the FAR Update Application, supporting testimony and related attachments exceed 50 pages in length or

could cause the entire e-mail message, including attachments, to exceed 3.5 megabytes in size or would likely cause e-mail service to fail.

Accordingly, SDG&E and SoCalGas have made the full text of the FAR Update Application, supporting testimony and related exhibits available on their respective websites at:

<http://www.sdge.com/regulatory/cpuc.shtml>

<http://www.socalgas.com/regulatory/cpuc.shtml>

Upon request, SDG&E/SoCalGas will provide a copy of the referenced application, supporting testimony or any part thereof in electronic format via email or if not practicable, in hard copy form. Any such requests for copies of the application, testimony or other exhibits can be made by contacting:

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California Regulatory Affairs
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Dated this 29th day of March 2010, in San Diego, California.

Respectfully submitted,

/s/ Carlos F. Pena

David J. Gilmore

Carlos F. Pena

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San Diego Gas & Electric Company and

Southern California Gas Company

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San Diego, CA 92101

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **NOTICE OF AVAILABILITY OF THE APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 G) AND SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) UPDATING FIRM ACCESS RIGHTS SERVICE AND RATES** on all parties identified in Dockets No. A.04-12-004 and A.08-02-001 by U.S. mail and electronic mail, and by Federal Express to the assigned Commissioner(s) and Administrative Law Judge(s).

Dated at San Diego, California, this 29th day of March, 2010.

/s/ JOEL DELLOSA

Joel Dellosa