

Application of San Diego Gas & Electric Company (U902M) for authority to update its gas and electric revenue requirement and base rates effective on January 1, 2012.

A.10-12-005

Application of Southern California Gas Company for authority to update its gas revenue requirement and base rates effective on January 1, 2012. (U904G)

A.10-12-006

Exhibit No.: (SCG-27-WP-R)

REVISED WORKPAPERS TO
PREPARED DIRECT TESTIMONY
OF BOB WIECZOREK
ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY
VOLUME 1 OF 2

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

JULY 2011



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SUMMARY OF DEPRECIATION RATE CALCULATIONS

The following workpapers show the SoCalGas depreciation rate calculations. The first page (BW-WP-4) shows the depreciation expense for recorded year 2009 and TY 2012. The next two pages (BW-WP-5 and BW-WP-6) show the account rates and functional group composite rates for Recorded Year 2009, which are used for Estimated Years 2010 and 2011. The last two pages (BW-WP-7 and BW-WP-8) show the development of account rates and functional group composite rates used for Test Year 2012. The 2012 Test Year depreciation rates are calculated using proposed life and salvage parameters based on updated studies. SoCalGas believes the studies to be in complete conformance with the CPUC's "Determination of Straight-Line Remaining Life Depreciation Accruals" Standard Practice U-4.

RETIREMENTS, COST OF REMOVAL, AND SALVAGE

Forecasted retirements, cost of removal and salvage are estimated by functional group for As Expected year 2010 and 2011 and for the Test Year 2012. The retirements are credited to forecasted depreciable plant and debited to the forecasted accumulated reserves. Cost of removal is debited and salvage is credited to the forecasted accumulated reserves.

Retirements

Estimated retirements are calculated using a ratio of a five-year average of historical retirements to a five-year average of historical plant balances. The ratio is then applied to forecasted plant balances which result in future estimated retirements. The annual retirements for a given year are allocated to the months on the basis of monthly additions. As stated above, the estimated retirements are a credit to plant and a debit to accumulated depreciation.

Cost of Removal and Salvage

The estimated 2010 – 2011 cost of removal is derived from historical trend using the average of 2008 and 2009 recorded data multiplying by a factor relative to the increase of capital expenditures in years 2010 through 2012. The estimated salvage for Expected year 2010 and 2011 and for the Test Year 2012 is derived by averaging the five-year history of salvage as a percentage of a five-year history of plant retirements. These percentages are applied to forecasted retirements (2010-2012). Cost of removal is a debit to the accumulated reserves and salvage is a credit to the accumulated reserves.

DEPRECIATION EXPENSE

SOUTHERN CALIFORNIA GAS COMPANY
TEST YEAR 2012
DEPRECIATION EXPENSE
(Thousands of Dollars)

Line No.		Recorded (2009\$)	Test Year (2012\$)
1	Underground Storage	17,436	16,505
2	Transmission	24,505	32,015
3	Distribution	181,504	189,548
4	General Plant	<u>67,368</u>	<u>131,593</u>
5	Total Depreciation Expense	<u>290,812</u>	<u>369,660</u>

SOUTHERN CALIFORNIA GAS COMPANY
 ANNUAL DEPRECIATION ACCRUAL RATE CALCULATION FOR 2010-2011
 STRAIGHT LINE REMAINING LIFE METHOD
 BALANCES AS OF DECEMBER 31, 2009
 USING CURRENTLY AUTHORIZED NET SALVAGE RATES AND REMAINING LIVES
 (Thousands of Dollars)

ASSET ID	ACCOUNT NUMBER	DESCRIPTION	RECORDED GROSS PLANT AS OF 12/31/09	ESTIMATED FUTURE NET SALVAGE		RECORDED DEPRECIATION RESERVE AS OF 12/31/09	NET BALANCE	TOTAL SERVICE LIFE			AVERAGE REMAIN LIFE (YRS)	TOTAL ANNUAL ACCRUAL	
				%	AMOUNT			ORG (YRS)	GRP (YRS)	AMOUNT		PERCENT	
30	351	UNDERGROUND STORAGE BUILDING STRUCTURES & IMPROVEMENTS	35,099	(30)	(10,530)	17,652	27,977	37		29.6		945	2.69%
	350.31	UNDERGROUND STORAGE DEPRECIABLE RIGHTS	13,234	0	0	12,197	1,036	40		4.8		215	1.62%
	350.40	RIGHTS-OF-WAY	25	0	0	13	12	40		21.1		1	2.33%
	352	WELLS	208,789	(60)	(125,273)	137,947	196,116	26		18.0		10,895	5.22%
	353	LINES	82,676	(55)	(45,472)	91,614	36,534	40		25.8		1,416	1.71%
	354	COMPRESSOR STATION EQUIPMENT	109,248	(5)	(5,462)	65,193	49,517	40		28.3		1,750	1.60%
	355	MEASURING & REGULATING EQUIPMENT	5,812	(15)	(872)	1,690	4,994	30		25.3		197	3.40%
	356	PURIFICATION EQUIPMENT	84,825	(25)	(21,206)	58,081	47,950	38		25.4		1,888	2.23%
	357	OTHER EQUIPMENT	18,281	(50)	(9,141)	3,224	24,198	26		22.5		1,075	5.88%
40		TOTAL UNDERGROUND STORAGE DEPRECIABLE	522,890		(207,426)	369,959	380,358					17,437	3.33%
		TOTAL UNDERGROUND STORAGE	557,989		(217,956)	387,611	388,335					18,382	3.29%
60	366	TRANSMISSION BUILDING STRUCTURES & IMPROVEMENTS	30,641	(20)	(6,128)	20,287	16,482	47		34.6		476	1.55%
	365.29	TRANSMISSION DEPRECIABLE RIGHTS-OF-WAY	20,456	0	0	13,321	7,135	40		16.6		430	2.10%
	367	MAINS	1,038,369	(20)	(207,674)	499,279	746,763	55		37.2		20,063	1.93%
	368	COMPRESSOR STATION EQUIPMENT	176,242	(15)	(26,436)	97,336	105,342	41		29.1		3,619	2.05%
	369	MEASURING & REGULATING EQUIPMENT	45,531	(20)	(9,106)	25,135	29,502	39		27.4		1,077	2.36%
	371	OTHER EQUIPMENT	4,095	(5)	(205)	2,136	2,164	20		12.1		179	4.38%
70		TOTAL TRANSMISSION DEPRECIABLE	1,284,692		(243,421)	637,207	890,906					25,368	1.97%
		TOTAL TRANSMISSION	1,315,333		(249,549)	657,494	907,388					25,844	1.96%
90	375	DISTRIBUTION BUILDING STRUCTURES & IMPROVEMENTS	208,078	5	10,404	52,945	144,729	29		23.0		6,293	3.02%
	376	DISTRIBUTION DEPRECIABLE MAINS	2,900,223	(60)	(1,740,134)	1,661,627	2,978,730	53		34.5		86,435	2.98%
	378	MEASURING & REGULATING EQUIPMENT SERVICES	63,601	(100)	(63,601)	44,755	82,447	31		18.9		4,367	6.87%
	380	METERS	1,993,603	(85)	(1,694,563)	1,603,812	2,084,355	48		32.2		64,772	3.25%
	381	METER INSTALLATIONS	417,781	0	0	122,221	295,559	31		19.4		15,243	3.65%
	382.00	METER INSTALLATIONS - OTHER	245,396	(20)	(49,079)	137,363	157,112	43		29.6		5,302	2.16%
	382.80	METER REGULATORS	14,889	(20)	(2,978)	11,726	6,140	15		6.8		810	6.11%
	383	HOUSE REGULATORS	113,013	0	0	46,509	66,504	31		21.8		3,051	2.70%
	387.00	OTHER EQUIPMENT	24,973	5	1,249	18,746	4,978	11		5.3		945	3.78%
100		TOTAL DISTRIBUTION DEPRECIABLE	5,773,478		(3,549,106)	3,646,758	5,675,826					181,024	3.14%
		TOTAL DISTRIBUTION	5,981,556		(3,588,702)	3,699,703	5,820,555					187,317	3.13%

SOUTHERN CALIFORNIA GAS COMPANY
 ANNUAL DEPRECIATION ACCRUAL RATE CALCULATION FOR 2010-2011
 STRAIGHT LINE REMAINING LIFE METHOD
 BALANCES AS OF DECEMBER 31, 2009
 USING CURRENTLY AUTHORIZED NET SALVAGE RATES AND REMAINING LIVES
 (Thousands of Dollars)

ASSET ID	ACCOUNT NUMBER	DESCRIPTION	RECORDED GROSS PLANT AS OF 12/31/09	ESTIMATED FUTURE		RECORDED DEPRECIATION RESERVE AS OF 12/31/09	NET BALANCE	TOTAL SERVICE LIFE		AVERAGE REMAIN LIFE (YRS)	TOTAL ANNUAL ACCRUAL AMOUNT	TOTAL ANNUAL ACCRUAL PERCENT
				NET SALVAGE %	AMOUNT			ORG (YRS)	GRP (YRS)			
120	390.00	GENERAL PLANT BUILDING STRUCTURES & IMPROVEMENTS	118,411	(20)	(23,682)	104,325	37,768	20	20	2.9	12,979	10.96%
	392	CAPITAL TOOLS TRANSPORTATION EQUIPMENT	331	25	83	71	177	7	7	5.0	36	10.75%
	394.19	LARGE PORTABLE TOOLS	39,427	0	0	17,871	21,556	24	24	12.7	1,689	4.31%
	386	CONSTRUCTION EQUIPMENT	105	30	32	72	1	12	12	1.7	1	0.74%
130		TOTAL CAPITAL TOOLS	39,863		114	18,014	21,734				1,735	4.35%
	381.20	COMPUTER HARDWARE & SOFTWARE										
200	381.20	COMPUTER HARDWARE	108,187	0	0	54,328	53,859	5	5	2.6	21,039	19.45%
210	391.30	SOFTWARE DEV. 3 year avg. service life	3,199	0	0	2,152	1,047	3	3	1.4	753	23.55%
220	391.40	SOFTWARE DEV. 6 year avg. service life	46,192	0	0	16,584	29,608	6	6	3.6	8,134	17.61%
230	391.50	SOFTWARE DEV. 10 year avg. service life	23,461	0	0	10,003	13,458	10	10	5.8	2,308	9.84%
235	391.55	SOFTWARE DEV. 15 year avg. service life	73,071	0	0	45,618	27,452	15	15	4.4	6,286	8.62%
240	391.60	SOFTWARE DEV. 20 year avg. service life	65,397	0	0	45,203	20,194	20	20	6.5	3,107	4.75%
		TOTAL COMPUTER HARDWARE & SOFTWARE	319,505		0	173,887	145,618				41,637	13.03%
		COMMUNICATIONS										
140	397.00	COMMUNICATION EQUIPMENT	20,492	0	0	6,718	13,774	15	15	4.0	3,409	16.64%
150	397.10	GENERAL EQUIPMENT EQUIP: 5 yr srv life	12,188	0	0	5,065	7,123	5	5	3.1	2,335	19.16%
160	397.20	PBX & OTHER VOICE EQUIP: 7 yr srv life	5,310	15	798	3,840	673	7	7	1.7	408	7.68%
170	397.30	MICROWAVE&RADIO EQUIP:10 yr srv life	8,707	0	0	5,082	3,615	10	10	4.5	807	9.27%
180	397.40	COMMUNICATION STRUCTURE	2,172	(5)	(109)	988	1,913	15	15	11.9	161	7.41%
		TOTAL COMMUNICATIONS	48,870		688	21,084	27,088				7,120	14.57%
		GENERAL PLANT MISCELLANEOUS										
391.10		OFFICE FURNITURE & EQUIPMENT	15,452	0	0	(4,037)	19,488	14	14	9.2	2,125	13.75%
392.28		TRANSPORTATION EQUIPMENT	166	25	42	(140)	265	7	7	2.5	106	63.63%
393.00		STORES EQUIPMENT	95	0	0	16	79	20	20	16.7	5	4.97%
394.13/384.20		SHOP & GARAGE EQUIPMENT	12,080	0	0	5,437	6,643	29	29	12.5	584	4.82%
395.00		LABORATORY EQUIPMENT	6,415	0	0	3,889	2,426	25	25	8.0	303	4.73%
398.00		MISCELLANEOUS EQUIPMENT	3,744	0	0	(1,328)	5,072	20	20	10.2	496	13.24%
190		TOTAL MISCELLANEOUS	37,953		42	3,939	33,972				3,568	9.40%
		TOTAL DEPRECIABLE PLANT	446,191		844	216,924	228,422				54,061	12.12%
		TOTAL PLANT (INCLUDING BUILDING)	564,601		(22,838)	321,250	266,180				67,040	11.87%
		TOTAL UTILITY	8,419,479		(4,029,045)	5,066,057	7,382,468				286,583	3.55%

SOUTHERN CALIFORNIA GAS COMPANY
ANNUAL DEPRECIATION ACCRUAL RATE CALCULATION FOR 2012
STRAIGHT LINE REMAINING LIFE METHOD
BALANCES AS OF DECEMBER 31, 2009
USING PROPOSED NET SALVAGE RATES AND REMAINING LIVES
(Thousands of Dollars)

ASSET ID	ASSET CLASS	DESCRIPTION	RECORDED			ESTIMATED FUTURE		RECORDED DEPRECIATION RESERVE AS OF 12/31/2009	NET BALANCE	TOTAL SERVICE LIFE		AVERAGE REMAINING LIFE (YRS)	TOTAL ANNUAL ACCRUAL PERCENT	
			GROSS PLANT AS OF 12/31/2009	%	NET SALVAGE AMOUNT	AS OF 12/31/2009	ORG (YRS)			GRP (YRS)	ACCRUAL AMOUNT		ACCRUAL PERCENT	
30	351	UNDERGROUND STORAGE BUILDING STRUCTURES & IMPROVEMENTS	35,089	(45)	(15,795)	17,852	33,242		41	30.95		1,074	3.06%	
	350.31	UNDERGROUND STORAGE DEPRECIABLE												
	350.40	STORAGE RIGHTS	13,234	0	0	12,197	1,036		40	4.83		215	1.62%	
	352	RIGHTS-OF-WAY	25	0	0	13	12		40	21.13		1	2.33%	
	353	WELLS	208,789	(45)	(93,955)	137,947	164,797		29	20.74		7,946	3.81%	
	353	LINES	82,676	(40)	(33,070)	91,614	24,132		45	30.81		788	0.85%	
	354	COMPRESSOR STATION EQUIPMENT	109,248	(5)	(5,462)	65,193	49,517		45	34.89		1,419	1.30%	
	355	MEASURING & REGULATING EQUIPMENT	5,812	0	0	1,690	4,122		25	20.48		201	3.46%	
	356	PURIFICATION EQUIPMENT	84,825	(20)	(16,965)	58,081	43,709		37	24.43		1,789	2.11%	
	357	OTHER EQUIPMENT	18,281	(75)	(13,711)	3,224	28,769		31	27.42		1,049	5.74%	
40		TOTAL UNDERGROUND STORAGE DEPRECIABLE	522,890		(163,164)	369,959	316,095					13,408	2.56%	
		TOTAL UNDERGROUND STORAGE	557,989		(178,959)	387,811	349,337					14,482	2.60%	
60	366	TRANSMISSION BUILDING STRUCTURES & IMPROVEMENTS	30,641	(20)	(6,128)	20,287	16,482		51	38.5		428	1.40%	
	365.29	TRANSMISSION DEPRECIABLE												
	367	RIGHTS-OF-WAY	20,456	0	0	13,321	7,135		40	16.6		430	2.10%	
	368	MAINS	1,098,369	(30)	(311,511)	499,279	850,600		57	39.1		21,777	2.10%	
	369	COMPRESSOR STATION EQUIPMENT	176,242	(10)	(17,624)	97,336	96,530		43	31.6		3,052	1.73%	
	371	MEASURING & REGULATING EQUIPMENT OTHER EQUIPMENT	45,531	(15)	(6,830)	25,135	27,225		40	28.4		959	2.11%	
		TOTAL TRANSMISSION DEPRECIABLE	4,085	(5)	(205)	2,136	2,164		20	12.1		178	4.38%	
70		TOTAL TRANSMISSION DEPRECIABLE	1,284,692		(336,169)	637,207	983,654					26,396	2.05%	
		TOTAL TRANSMISSION	1,315,333		(342,297)	657,494	1,000,136					26,624	2.04%	
90	375	DISTRIBUTION BUILDING STRUCTURES & IMPROVEMENTS	208,078	0	0	52,945	155,133		31	24.9		6,228	2.99%	
	376	DISTRIBUTION DEPRECIABLE												
	378	MAINS	2,900,223	(55)	(1,595,123)	1,861,627	2,893,719		55	36.3		78,064	2.69%	
	380	MEASURING & REGULATING EQUIPMENT	63,601	(85)	(54,061)	44,755	72,907		31	18.9		3,862	6.07%	
	381	SERVICES	1,983,603	(95)	(1,893,923)	1,603,612	2,283,715		51	34.9		65,455	3.28%	
	382.000	METERS	417,781	0	0	122,221	295,559		32	22.3		13,236	3.17%	
	382.60	METER INSTALLATIONS	245,386	(10)	(24,540)	137,363	132,573		41	29.8		4,453	1.81%	
	383	METER INSTALLATIONS - OTHER	14,888	(10)	(1,489)	11,726	4,651		15	6.8		689	4.63%	
	387	HOUSE REGULATORS OTHER EQUIPMENT	113,013	0	0	46,509	66,504		32	22.8		2,917	2.58%	
		TOTAL DISTRIBUTION DEPRECIABLE	24,873	15	3,746	18,746	2,481		12	6.0		411	1.64%	
100		TOTAL DISTRIBUTION DEPRECIABLE	5,773,478		(3,565,389)	3,646,758	5,692,109					169,086	2.93%	
		TOTAL DISTRIBUTION	5,981,556		(3,565,389)	3,699,703	5,847,242					175,314	2.93%	

SOUTHERN CALIFORNIA GAS COMPANY
 ANNUAL DEPRECIATION ACCRUAL RATE CALCULATION FOR 2012
 STRAIGHT LINE REMAINING LIFE METHOD
 BALANCES AS OF DECEMBER 31, 2009
 USING PROPOSED NET SALVAGE RATES AND REMAINING LIVES
 (Thousands of Dollars)

ASSET ID	ASSET CLASS	DESCRIPTION	RECORDED GROSS PLANT AS OF 12/31/2009	PROPOSED SALVAGE RATE		RECORDED DEPRECIATION RESERVE AS OF 12/31/2009	NET BALANCE	TOTAL SERVICE LIFE		AVERAGE REMAIN LIFE (YRS)	TOTAL ANNUAL ACCRUAL AMOUNT	TOTAL ANNUAL ACCRUAL PERCENT
				%	ESTIMATED FUTURE NET SALVAGE AMOUNT			ORG GRP (YRS)	ORG GRP (YRS)			
120	390.00	GENERAL PLANT BUILDING	118,411	(25)	(29,609)	104,325	43,688	20	20	2.9	15,013	12.68%
		STRUCTURES & IMPROVEMENTS										
		CAPITAL TOOLS										
	392	TRANSPORTATION EQUIPMENT	331	5	17	71	243	7	7	5.0	49	14.77%
	394.19	LARGE PORTABLE TOOLS	39,427	0	0	17,871	21,556	24	24	12.7	1,659	4.31%
	396	CONSTRUCTION EQUIPMENT	105	25	26	72	7	12	12	1.7	4	3.73%
130		TOTAL CAPITAL TOOLS	39,863		43	18,014	21,806				1,751	4.39%
		COMPUTER HARDWARE & SOFTWARE										
	391.20	COMPUTER EQUIPMENT	108,187	0	0	54,328	53,859	5	5	2.6	21,039	19.45%
	391.30	SOFTWARE DEV. 3 year avg. service life	3,199	0	0	2,152	1,047	3	3	1.4	753	23.55%
	391.40	SOFTWARE DEV. 6 year avg. service life	46,192	0	0	16,584	29,608	6	6	3.6	8,134	17.61%
	391.50	SOFTWARE DEV. 10 year avg. service life	23,461	0	0	10,003	13,458	10	10	5.8	2,308	9.84%
	391.55	SOFTWARE DEV. 15 year avg. service life	73,071	0	0	45,618	27,452	15	15	4.4	6,286	8.62%
	391.60	SOFTWARE DEV. 20 year avg. service life	65,397	0	0	45,203	20,194	20	20	6.5	3,107	4.75%
		TOTAL COMPUTER HARDWARE & SOFTWARE	319,505		0	173,887	145,618				41,637	13.03%
		COMMUNICATIONS										
	397.00	COMMUNICATION EQUIPMENT	20,492	0	0	6,718	13,774	15	15	4.0	3,409	16.64%
	397.10	GENERAL EQUIPMENT EQUIP.: 5 yr srv life	12,188	0	0	5,065	7,123	5	5	3.1	2,335	19.16%
	397.20	PBX & OTHER VOICE EQUIP.: 7 yr srv life	5,310	5	265	3,840	1,204	7	7	1.7	730	13.74%
	397.30	MICROWAVE/RADIO EQUIP.: 10 yr srv life	8,707	0	0	5,092	3,615	10	10	4.5	807	9.27%
	397.40	COMMUNICATION STRUCTURE	2,172	(5)	(109)	368	1,913	15	15	11.9	161	7.41%
		TOTAL COMMUNICATIONS	48,870		157	21,084	27,629				7,442	15.23%
		GENERAL PLANT MISCELLANEOUS										
	391.10	OFFICE FURNITURE & EQUIPMENT	15,452	0	0	(4,037)	19,488	14	14	9.2	2,125	13.75%
	392.29	TRANSPORTATION EQUIPMENT	166	5	8	(140)	298	7	7	2.5	119	71.63%
	393.00	STORES EQUIPMENT	95	0	0	16	79	20	20	16.7	5	4.97%
	394.13/394.20	SHOP & GARAGE EQUIPMENT	12,080	0	0	5,437	6,643	29	29	12.5	534	4.42%
	395.00	LABORATORY EQUIPMENT	6,415	0	0	3,989	2,426	25	25	8.0	303	4.73%
	398.00	MISCELLANEOUS EQUIPMENT	3,744	0	0	(1,328)	5,072	20	20	10.2	496	13.24%
190		TOTAL MISCELLANEOUS	37,953		8	3,939	34,006				3,582	9.44%
		TOTAL DEPRECIABLE PLANT	448,191		208	216,924	229,058				54,413	12.19%
		TOTAL PLANT (INCLUDING BUILDING)	564,601		(29,395)	321,250	272,746				69,426	12.30%
		TOTAL UTILITY	8,419,479		(4,116,039)	5,056,057	7,469,462				286,047	3.40%

DEPRECIATION RESERVES

**SOUTHERN CALIFORNIA GAS COMPANY
TEST YEAR 2012
END-OF-YEAR DEPRECIATION RESERVES
(Thousands of Dollars)**

Line No.		Recorded (2009\$)	Test Year (2012\$)
1	Underground Storage	392,117	421,818
2	Transmission	657,494	709,056
3	Distribution	3,699,715	4,101,643
4	General Plant	<u>381,840</u>	<u>527,294</u>
5	Total Depreciation Reserves	<u>5,131,166</u>	<u>5,759,811</u>

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Utility Plant

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWP Balance	271,471	273,849	284,497	296,858	301,062	310,906	300,005	322,396	266,246	270,463	283,617	292,232	271,471
Expenditures	27,204	31,136	41,186	39,607	46,555	48,514	52,225	56,932	53,008	43,981	42,756	49,785	532,889
Expenditures - AFUDC	1,954	1,983	2,091	2,171	2,221	2,292	2,230	2,389	1,988	1,980	2,062	2,142	25,514
Total Expenditures	29,158	33,119	43,277	41,778	48,776	50,806	54,454	59,322	54,997	45,961	44,819	51,928	558,404
Additions	25,867	21,590	29,941	36,380	37,788	31,178	111,076	49,459	31,915	35,276	105,296	575,434	
Additions - AFUDC	913	881	976	1,194	1,143	2,040	886	4,405	1,320	893	927	3,393	18,960
Total Additions	26,780	22,471	30,916	37,574	38,930	61,708	32,064	115,481	50,779	32,808	36,203	108,679	594,394
End Month CWP	273,849	284,497	296,858	301,062	310,906	300,005	322,396	266,246	270,463	283,617	282,232	235,481	235,481
Interest Bearing CWP	260,629	270,596	282,385	285,983	294,846	284,427	305,580	250,662	253,919	265,929	273,570	217,749	217,749
Non-interest Bearing CWP	13,220	13,901	14,463	15,089	16,062	15,579	16,816	15,584	16,544	17,688	18,663	17,732	17,732
End Month CWP	273,849	284,497	296,858	301,062	310,908	300,005	322,396	266,246	270,463	283,617	282,232	235,481	235,481
Beg Month Plant Balance	8,580,267	8,602,481	8,621,997	8,648,385	8,682,608	8,718,980	8,770,115	8,799,062	8,908,576	8,954,167	8,982,667	8,985,611	8,580,267
Additions	26,780	22,471	30,916	37,574	38,930	61,708	32,064	115,481	50,779	32,808	36,203	108,679	594,394
Retirements	4,566	2,955	4,528	3,351	2,558	10,573	3,117	5,968	5,188	4,307	33,259	17,359	97,731
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	8,602,481	8,621,997	8,648,385	8,682,608	8,718,980	8,770,115	8,799,062	8,908,576	8,954,167	8,982,667	8,985,611	9,076,931	9,076,931
Depreciation Accrual	24,884	24,976	25,030	25,166	25,427	25,615	25,801	25,943	26,673	26,916	27,013	26,704	310,148
Monthly Rate	5,131,166	5,150,513	5,171,377	5,190,637	5,211,106	5,232,610	5,246,334	5,267,765	5,286,460	5,306,558	5,327,885	5,320,531	5,131,166
Beg Month Reserve Balance	24,884	24,976	25,030	25,166	25,427	25,615	25,801	25,943	26,673	26,916	27,013	26,704	310,148
Provision	4,566	2,955	4,528	3,351	2,558	10,573	3,117	5,968	5,188	4,307	33,259	17,359	97,731
Salvage	72	41	75	53	41	100	55	73	69	75	202	301	1,159
Removal Costs	1,042	1,199	1,317	1,399	1,406	1,417	1,308	1,354	1,456	1,357	1,311	1,648	16,214
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,150,513	5,171,377	5,190,637	5,211,106	5,232,610	5,246,334	5,267,765	5,286,460	5,306,558	5,327,885	5,320,531	5,328,528	5,328,528

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Total Utility Plant													
Beg Month CWIP Balance	235,481	238,223	257,361	293,724	296,023	315,465	337,944	358,603	387,715	414,604	443,757	463,077	235,481
Expenditures	59,904	50,476	63,503	54,930	54,389	65,834	52,631	55,045	62,613	53,943	45,981	68,902	682,151
Expenditures - AFUDC	1,751	1,760	1,938	2,163	2,187	2,345	2,450	2,602	2,834	3,011	3,186	3,401	29,528
Total Expenditures	55,656	52,236	65,441	57,093	56,575	68,180	55,082	57,646	65,447	56,954	49,167	72,303	711,780
Additions	51,409	32,201	28,394	53,266	36,240	44,561	33,248	27,736	37,559	26,897	28,852	253,661	654,126
Additions - AFUDC	1,505	896	685	1,527	893	1,140	1,174	799	999	903	895	17,436	28,852
Total Additions	52,914	33,097	29,079	54,794	37,133	45,701	34,422	28,535	38,558	27,800	29,848	271,097	682,978
End Month CWIP	238,223	257,361	283,724	296,023	315,465	337,944	358,603	387,715	414,604	443,757	463,077	264,282	264,282
Interest Bearing CWIP	220,609	238,909	274,100	277,520	295,924	314,831	334,605	362,969	391,716	419,749	438,270	244,735	244,735
Non-Interest Bearing CWIP	17,613	18,452	19,623	18,503	19,541	23,113	23,998	24,746	22,888	24,008	24,807	19,547	19,547
End Month CWIP	238,223	257,361	293,724	296,023	315,465	337,944	358,603	387,715	414,604	443,757	463,077	264,282	264,282
Beg Month Plant Balance	9,076,931	9,125,075	9,155,012	9,179,418	9,230,705	9,265,207	9,298,472	9,329,617	9,351,939	9,384,879	9,408,212	9,393,790	9,076,931
Additions	52,914	33,097	29,079	54,794	37,133	45,701	34,422	28,535	38,558	27,800	29,848	271,097	682,978
Retirements	4,770	3,160	4,673	3,506	2,632	12,436	3,277	6,214	5,617	4,468	44,270	17,977	112,999
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	9,125,075	9,155,012	9,179,418	9,230,705	9,285,207	9,298,472	9,329,617	9,351,939	9,384,879	9,408,212	9,393,790	9,646,910	9,646,910
Depreciation Accrual Monthly Rate	27,635	27,818	27,957	28,020	28,244	28,334	28,384	28,605	28,636	28,759	28,845	28,389	339,626
Beg Month Reserve Balance	5,328,528	5,349,857	5,372,977	5,394,564	5,417,471	5,441,605	5,456,117	5,479,878	5,500,880	5,522,330	5,545,171	5,528,459	5,328,528
Provision	27,635	27,818	27,957	28,020	28,244	28,334	28,384	28,605	28,636	28,759	28,845	28,389	339,626
Retirements	4,770	3,160	4,673	3,506	2,632	12,436	3,277	6,214	5,617	4,468	44,270	17,977	112,999
Salvage	75	43	78	55	43	106	58	76	72	78	215	312	1,210
Removal Costs	1,612	1,582	1,774	1,662	1,521	1,493	1,402	1,465	1,641	1,529	1,502	2,049	19,233
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,349,857	5,372,977	5,394,564	5,417,471	5,441,605	5,456,117	5,479,878	5,500,880	5,522,330	5,545,171	5,528,459	5,537,134	5,537,134

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Utility Plant

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	264,282	272,718	284,263	309,194	327,443	342,659	248,126	261,255	279,152	292,591	306,275	317,744	264,282
Expenditures	45,608	47,967	61,066	53,287	54,810	62,999	46,730	49,700	54,122	48,595	46,153	57,756	628,795
Expenditures - AFUDC	1,918	1,990	2,119	2,269	2,402	2,504	1,822	1,923	2,065	2,137	2,222	2,342	25,713
Total Expenditures	47,527	49,958	63,184	55,556	57,213	65,503	48,552	51,623	56,187	50,732	48,375	60,098	654,508
Additions	38,029	36,765	37,051	36,123	40,932	151,438	34,270	32,577	41,446	35,817	35,828	181,424	701,702
Additions - AFUDC	1,062	1,647	1,203	1,183	1,065	8,598	1,154	1,148	1,302	1,231	1,078	10,644	31,315
Total Additions	39,091	38,412	38,254	37,306	41,997	160,036	35,424	33,725	42,749	37,048	36,906	192,068	733,017
End Month CWIP	272,718	284,263	309,194	327,443	342,659	248,126	261,255	279,152	292,591	306,275	317,744	185,773	185,773
Interest Bearing CWIP	253,573	264,918	289,484	307,167	321,597	230,889	243,371	260,959	273,552	286,526	297,429	170,063	170,063
Non-interest Bearing CWIP	19,145	19,345	19,709	20,276	21,062	17,237	17,883	18,194	19,039	19,749	20,315	15,710	15,710
End Month CWP	272,718	284,263	309,194	327,443	342,659	248,126	261,255	279,152	292,591	306,275	317,744	185,773	185,773
Beg Month Plant Balance	9,646,910	9,680,962	9,715,937	9,749,345	9,782,974	9,822,268	9,968,002	9,999,950	10,026,692	10,063,177	10,095,579	10,078,698	9,646,910
Additions	39,091	38,412	38,254	37,306	41,997	160,036	35,424	33,725	42,749	37,048	36,906	192,068	733,017
Retirements	5,040	3,438	4,846	3,677	2,703	14,302	3,476	6,983	6,264	4,646	53,787	18,706	127,866
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	9,680,962	9,715,937	9,749,345	9,782,974	9,822,268	9,968,002	9,999,950	10,026,692	10,063,177	10,095,579	10,078,698	10,252,061	10,252,061
Depreciation Accrual Monthly Rate	30,044	30,156	30,232	30,320	30,400	30,524	31,272	31,313	31,351	31,473	31,617	31,022	369,724
Beg Month Reserve Balance	5,537,134	5,585,720	5,634,239	5,693,350	5,747,298	5,811,197	5,874,766	5,938,950	6,003,787	6,069,298	6,135,546	6,202,568	5,537,134
Provision	30,044	30,156	30,232	30,320	30,400	30,524	31,272	31,313	31,351	31,473	31,617	31,022	369,724
Retirements	5,040	3,438	4,846	3,677	2,703	14,302	3,476	6,983	6,264	4,646	53,787	18,706	127,866
Salvage	78	45	81	57	44	118	60	79	75	81	247	324	1,289
Removal Costs	1,597	1,661	1,838	1,812	1,782	1,770	1,535	1,609	1,752	1,570	1,475	2,069	20,470
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,560,619	5,585,720	5,634,239	5,660,197	5,686,197	5,712,197	5,738,197	5,764,197	5,790,197	5,816,197	5,842,197	5,868,197	5,560,619

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	1,592	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	1,592
Expenditures	73	76	78	78	78	78	78	78	78	77	74	74	916
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	73	76	78	78	78	78	78	78	78	77	74	74	916
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508
End Month CWIP	1,664	1,740	1,817	1,895	1,973	2,050	2,128	2,205	2,283	2,359	2,434	2,508	2,508

Beg Month Plant Balance	627	627	627	627	627	627	627	627	627	627	627	627	627
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	627	627	627	627	627	627	627	627	627	627	627	627	627

Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	2,508	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	0	0	0	2,508
Expenditures	75	77	79	78	80	80	80	80	80	0	0	0	709
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	75	77	79	78	80	80	80	80	80	0	0	0	709
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,218	0	0	0	3,218
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,218	0	0	0	3,218
End Month CWIP	2,583	2,660	2,739	2,817	2,897	2,977	3,057	3,138	3,218	0	0	0	3,218
Beg Month Plant Balance	627	627	627	627	627	627	627	627	627	3,845	3,845	3,845	627
Additions	0	0	0	0	0	0	0	0	0	0	0	0	3,218
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	627	627	627	627	627	627	627	627	627	3,845	3,845	3,845	3,845
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Monthly Rate	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Intangibles
 Asset ID: 10

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845	3,845
Depreciation Accrual	5	5	5	5	5	5	5	5	5	5	5	5	5
Monthly Rate	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
Beg Month Reserve Balance	0	5	11	16	21	27	32	37	43	48	54	59	64
Provision	5	5	5	5	5	5	5	5	5	5	5	5	5
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5	11	16	21	27	32	37	43	48	54	59	64	64

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Cushion Gas
 Asset ID: 250

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520	55,520
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Underground Storage

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	36,398	36,060	36,306	37,696	37,652	37,854	21,483	20,914	19,938	18,687	19,345	18,446	36,398
Expenditures - AFUDC	903	1,542	2,934	2,731	2,709	2,612	1,628	2,254	3,247	2,215	1,517	6,116	30,407
Total Expenditures	261	260	267	276	276	277	158	156	153	140	142	152	2,518
	1,163	1,803	3,201	3,007	2,985	2,889	1,786	2,410	3,400	2,355	1,659	6,269	32,925
Additions	1,352	1,410	1,660	2,893	2,629	18,410	2,202	3,234	4,503	1,563	2,422	3,573	45,852
Additions - AFUDC	149	147	151	157	154	850	154	152	147	134	136	145	2,476
Total Additions	1,501	1,557	1,811	3,051	2,783	19,259	2,355	3,386	4,651	1,697	2,558	3,718	48,377
End Month CWIP	36,060	36,306	37,696	37,652	37,854	21,483	20,914	19,938	18,687	19,345	18,446	20,996	20,996
Interest Bearing CWIP	35,255	35,496	36,857	36,814	37,027	21,005	20,456	19,501	18,277	18,924	18,046	20,550	20,550
Non-Interest Bearing CWIP	805	810	839	838	827	479	457	437	410	422	401	446	446
End Month CWIP	36,060	36,306	37,696	37,652	37,854	21,483	20,914	19,938	18,687	19,345	18,446	20,996	20,996
Beg Month Plant Balance	567,036	567,599	568,755	570,154	572,390	574,917	594,018	596,126	598,547	602,643	603,892	605,943	567,036
Additions	1,501	1,557	1,811	3,051	2,783	19,259	2,355	3,386	4,651	1,697	2,558	3,718	48,327
Retirements	938	401	412	814	256	159	247	965	556	447	507	677	6,379
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	567,599	568,755	570,154	572,390	574,917	594,018	596,126	598,547	602,643	603,892	605,943	608,384	608,384
Depreciation Accrual Monthly Rate	1,533	1,535	1,538	1,542	1,548	1,555	1,608	1,614	1,620	1,632	1,635	1,641	19,002
Beg Month Reserve Balance	392,117	392,669	393,719	394,686	395,267	396,410	397,663	398,935	399,465	400,353	401,418	402,465	392,117
Provision	1,533	1,535	1,538	1,542	1,548	1,555	1,608	1,614	1,620	1,632	1,635	1,641	19,002
Retirements	938	401	412	814	256	159	247	965	556	447	507	677	6,379
Salvage	6	2	3	5	1	1	1	6	3	3	3	4	37
Removal Costs	50	85	162	151	150	145	90	125	180	123	84	339	1,683
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	392,669	393,719	394,686	395,267	396,410	397,663	398,935	399,465	400,353	401,418	402,465	403,084	403,084

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Underground Storage

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	20,996	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	20,996
Expenditures	1,068	1,792	3,331	3,098	3,088	2,976	2,044	2,665	3,817	2,619	1,812	7,141	35,451
Expenditures - AFUDC	152	153	161	172	173	178	184	186	185	175	179	194	2,093
Total Expenditures	1,220	1,946	3,492	3,270	3,261	3,154	2,228	2,851	4,002	2,794	1,991	7,334	37,544
Additions	1,329	1,460	1,638	2,974	2,350	1,735	2,111	3,397	4,651	1,597	2,478	5,279	31,000
Additions - AFUDC	144	143	149	158	156	158	162	162	158	145	148	329	2,011
Total Additions	1,473	1,603	1,787	3,132	2,506	1,894	2,273	3,558	4,809	1,742	2,626	5,608	33,010
End Month CWIP	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	25,529	25,529
Interest-Bearing CWIP	20,303	20,639	22,308	22,444	23,183	24,417	24,372	23,680	22,890	23,919	23,297	24,987	24,987
Non-Interest-Bearing CWIP	441	448	484	487	503	530	529	514	497	519	506	542	542
End Month CWIP	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	25,529	25,529
Beg Month Plant Balance	608,984	609,446	610,617	611,961	614,216	616,449	618,172	620,179	622,700	626,912	628,173	630,254	608,984
Additions	1,473	1,603	1,787	3,132	2,506	1,894	2,273	3,558	4,809	1,742	2,626	5,608	33,010
Retirements	1,010	432	443	877	272	171	266	1,038	597	481	545	729	6,862
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	609,446	610,617	611,961	614,216	616,449	618,172	620,179	622,700	626,912	628,173	630,254	635,133	635,133
Depreciation Accrual	1,649	1,650	1,654	1,657	1,664	1,670	1,675	1,680	1,687	1,699	1,703	1,708	20,098
Monthly Rate													
Beg Month Reserve Balance	403,094	403,680	404,802	405,830	406,445	407,666	409,002	410,299	410,800	411,683	412,758	413,819	403,094
Provision	1,649	1,650	1,654	1,657	1,664	1,670	1,675	1,680	1,687	1,699	1,703	1,708	20,098
Retirements	1,010	432	443	877	272	171	266	1,038	597	481	545	729	6,862
Salvage	6	3	3	5	1	1	2	6	3	3	3	4	40
Removal Costs	59	99	184	172	171	165	113	148	211	145	100	395	1,963
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	403,880	404,802	405,830	406,445	407,666	409,002	410,299	410,800	411,683	412,758	413,819	414,407	414,407

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Underground Storage

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	25,529	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	25,529
Expenditures	1,140	1,842	3,327	3,100	3,091	2,981	2,082	2,685	3,799	2,641	1,860	7,016	35,563
Expenditures - AFUDC	185	185	193	203	202	206	211	212	209	197	201	213	2,417
Total Expenditures	1,325	2,028	3,519	3,303	3,293	3,187	2,293	2,897	4,008	2,837	2,060	7,229	37,980
Additions	1,438	1,560	1,773	3,219	2,543	1,878	2,285	3,676	5,033	1,729	2,682	10,678	38,513
Additions - AFUDC	160	159	164	172	169	171	173	172	167	152	154	727	2,542
Total Additions	1,598	1,739	1,937	3,391	2,712	2,049	2,458	3,848	5,200	1,881	2,836	11,405	41,055
End Month CWIP	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454	22,454
Interest Bearing CWIP	24,720	25,003	26,552	26,465	27,034	28,149	27,987	27,055	25,888	26,824	26,065	21,978	21,978
Non-Interest Bearing CWIP	536	543	576	574	587	611	607	587	562	582	566	477	477
End Month CWIP	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454	22,454
Beg Month Plant Balance	635,133	635,674	638,861	638,434	640,907	643,339	645,209	647,389	650,154	654,732	656,108	658,377	635,133
Additions	1,598	1,739	1,937	3,391	2,712	2,049	2,458	3,849	5,200	1,881	2,836	11,405	41,055
Retirements	1,057	451	464	918	280	178	278	1,084	623	504	568	762	7,168
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	635,674	636,961	638,434	640,907	643,339	645,209	647,389	650,154	654,732	656,108	658,377	669,020	669,020
Depreciation Accrual	1,354	1,355	1,358	1,361	1,366	1,371	1,375	1,380	1,386	1,396	1,399	1,403	16,505
Monthly Rate													
Beg Month Reserve Balance	414,407	414,648	415,452	416,165	416,442	417,358	418,387	419,370	419,524	420,081	420,830	421,560	414,407
Provision	1,354	1,355	1,358	1,361	1,366	1,371	1,375	1,380	1,386	1,396	1,399	1,403	16,505
Retirements	1,057	451	464	918	280	178	278	1,084	623	504	568	762	7,168
Salvage	6	3	3	6	1	1	2	6	4	3	3	5	42
Removal Costs	63	102	184	172	171	165	115	149	210	146	103	388	1,969
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	414,648	415,452	416,165	416,442	417,358	418,387	419,370	419,524	420,081	420,830	421,560	421,818	421,818

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	44	37	36	36	36	22	21	12	12	12	10	8	44
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	8	0	0	0	15	0	9	0	0	2	2	8	44
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	8	0	0	0	15	0	9	0	0	2	2	8	44
End Month CWIP	37	36	36	36	22	21	12	12	12	10	8	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	37	36	36	36	22	21	12	12	12	10	8	0	0
End Month CWIP	37	36	36	36	22	21	12	12	12	10	8	0	0
Beg Month Plant Balance	4,539	4,547	4,547	4,547	4,547	4,562	4,563	4,571	4,571	4,572	4,574	4,575	4,539
Additions	8	0	0	0	15	0	9	0	0	2	2	8	44
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,547	4,547	4,547	4,547	4,562	4,563	4,571	4,571	4,572	4,574	4,575	4,584	4,584
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584
Depreciation / Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Land
 Asset ID: 20

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584	4,584
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWP Balance	1,396	1,314	1,291	1,187	1,119	736	653	446	438	353	309	243	1,396
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	10	9	9	8	8	5	4	3	3	2	2	2	67
Total Expenditures	10	9	9	8	8	5	4	3	3	2	2	2	67
Additions	82	23	104	68	383	103	187	8	85	44	66	243	1,396
Additions - AFUDC	10	9	9	8	8	5	4	3	3	2	2	2	67
Total Additions	92	32	113	76	390	109	192	11	88	46	69	245	1,463
End Month CWP	1,314	1,291	1,187	1,119	736	633	446	438	353	309	243	0	0
Interest Bearing CWP	1,283	1,260	1,159	1,092	719	618	435	428	345	302	237	0	0
Non-Interest Bearing CWP	31	31	28	27	17	15	11	10	8	7	6	0	0
End Month CWP	1,314	1,291	1,187	1,119	736	633	446	438	353	309	243	0	0
Beg Month Plant Balance	35,099	35,188	35,211	35,325	35,399	35,705	35,811	35,999	35,972	36,024	36,067	36,103	35,099
Additions	92	32	113	76	390	109	192	11	88	46	69	245	1,463
Retirements	3	9	0	2	85	3	4	38	36	3	33	13	227
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	35,188	35,211	35,325	35,399	35,705	35,811	35,999	35,972	36,024	36,067	36,103	36,335	36,335
Depreciation Accrual	79	79	79	79	79	80	80	81	81	81	81	81	960
Accrual Monthly Rate	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
Beg Month Reserve Balance	17,652	17,727	17,797	17,876	17,954	17,948	18,026	18,103	18,145	18,190	18,268	18,317	17,652
Provision	79	79	79	79	79	80	80	81	81	81	81	81	960
Retirements	3	9	0	2	85	3	4	38	36	3	33	13	227
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	17,727	17,797	17,876	17,954	17,948	18,026	18,103	18,145	18,190	18,268	18,317	18,385	18,385

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	36,335	36,332	36,322	36,322	36,320	36,233	36,230	36,226	36,187	36,150	36,147	36,113	36,335
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	4	9	0	2	88	3	4	39	37	3	34	13	235
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	36,332	36,322	36,322	36,320	36,233	36,230	36,226	36,187	36,150	36,147	36,113	36,100	36,100
Depreciation Accrual	82	82	82	82	82	81	81	81	81	81	81	81	976
Accrual Monthly Rate	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
Beg Month Reserve Balance	18,385	18,463	18,535	18,617	18,696	18,690	18,769	18,846	18,888	18,932	19,010	19,058	18,385
Provision	82	82	82	82	82	81	81	81	81	81	81	81	976
Retirements	4	9	0	2	88	3	4	39	37	3	34	13	235
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	18,463	18,535	18,617	18,696	18,690	18,769	18,846	18,888	18,932	19,010	19,058	19,126	19,126

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Structures and Improvements
 Asset ID: 30

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	36,100	36,096	36,087	36,087	36,085	35,998	35,998	35,992	35,953	35,916	35,913	35,879	36,100
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	4	9	0	2	87	3	4	39	37	3	34	13	234
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	36,096	36,087	36,085	36,085	35,998	35,996	35,992	35,953	35,916	35,913	35,879	35,866	35,866
Depreciation Accrual	92	92	92	92	92	92	92	92	92	92	92	91	1,102
Accrual Monthly Rate	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026
Beg Month Reserve Balance	19,126	19,214	19,297	19,389	19,479	19,484	19,573	19,661	19,714	19,769	19,857	19,915	19,126
Provision	92	92	92	92	92	92	92	92	92	92	92	91	1,102
Retirements	4	9	0	2	87	3	4	39	37	3	34	13	234
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,214	19,297	19,389	19,479	19,484	19,573	19,661	19,714	19,769	19,857	19,915	19,984	19,984

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	34,958	34,709	34,979	36,473	36,497	37,096	20,929	20,456	19,487	18,322	19,026	18,195	34,958
Expenditures	903	1,542	2,934	2,731	2,709	2,612	1,628	2,254	3,247	2,215	1,517	6,116	30,407
Expenditures - AFUDC	251	251	258	268	268	272	153	153	149	138	140	150	2,451
Total Expenditures	1,153	1,794	3,192	2,999	2,977	2,884	1,781	2,406	3,397	2,353	1,657	6,266	32,859
Additions	1,262	1,386	1,556	2,825	2,232	18,306	2,005	3,227	4,418	1,517	2,354	3,322	44,411
Additions - AFUDC	139	138	142	149	146	844	149	146	144	132	134	143	2,409
Total Additions	1,402	1,524	1,698	2,974	2,378	19,150	2,155	3,375	4,562	1,649	2,488	3,465	46,820
End Month CWIP	34,709	34,979	36,473	36,497	37,096	20,929	20,456	19,487	18,322	19,026	18,195	20,996	20,996
Interest Bearing CWIP	33,972	34,236	35,698	35,722	36,308	20,387	20,021	19,073	17,933	18,622	17,809	20,550	20,550
Non-Interest Bearing CWIP	737	743	775	775	788	442	434	414	389	404	386	446	446
End Month CWIP	34,709	34,979	36,473	36,497	37,096	20,829	20,456	19,487	18,322	19,026	18,195	20,996	20,996
Beg Month Plant Balance	527,397	527,864	528,996	530,282	532,444	534,650	553,645	555,556	558,004	562,047	563,251	565,265	527,397
Additions	1,402	1,524	1,698	2,974	2,378	19,150	2,155	3,375	4,562	1,649	2,488	3,465	46,820
Retirements	934	392	412	812	172	156	244	927	520	444	474	665	6,152
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	527,864	528,996	530,282	532,444	534,650	553,645	555,556	558,004	562,047	563,251	565,265	568,065	568,065
Depreciation Accrual	1,455	1,456	1,459	1,463	1,469	1,475	1,528	1,533	1,540	1,551	1,554	1,560	18,041
Monthly Rate	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028
Beg Month Reserve Balance	374,465	374,941	375,922	376,809	377,313	378,462	379,637	380,832	381,319	382,163	383,149	384,148	374,465
Provision	1,455	1,456	1,459	1,463	1,469	1,475	1,528	1,533	1,540	1,551	1,554	1,560	18,041
Retirements	934	392	412	812	172	156	244	927	520	444	474	665	6,152
Salvage	6	2	3	5	1	1	1	6	3	3	3	4	37
Removal Costs	50	85	162	151	150	145	90	125	180	123	84	339	1,683
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	374,941	375,922	376,809	377,313	378,462	379,637	380,832	381,319	382,163	383,149	384,148	384,709	384,709

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	20,996	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	20,996
Expenditures	1,068	1,792	3,331	3,098	3,088	2,976	2,044	2,665	3,817	2,619	1,812	7,141	35,451
Expenditures - AFUDC	152	153	161	172	173	178	184	186	185	175	179	194	2,093
Total Expenditures	1,220	1,946	3,492	3,270	3,261	3,154	2,228	2,851	4,002	2,794	1,991	7,334	37,544
Additions	1,329	1,460	1,638	2,974	2,350	1,735	2,111	3,397	4,651	1,597	2,478	5,279	31,000
Additions - AFUDC	144	143	149	158	156	158	162	162	158	145	148	329	2,011
Total Additions	1,473	1,603	1,787	3,132	2,506	1,894	2,273	3,558	4,809	1,742	2,626	5,608	33,010
End Month CWIP	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	25,529	25,529
Interest Bearing CWIP	20,303	20,639	22,308	22,444	23,183	24,417	24,372	23,680	22,890	23,919	23,297	24,987	24,987
Non-Interest Bearing CWIP	441	448	484	487	503	530	529	514	497	519	506	542	542
End Month CWIP	20,744	21,087	22,792	22,931	23,686	24,947	24,901	24,194	23,387	24,438	23,803	25,529	25,529
Beg Month Plant Balance	568,065	568,711	569,711	571,055	573,312	575,632	577,358	579,369	581,929	586,178	587,442	589,557	568,065
Additions	1,473	1,603	1,787	3,132	2,506	1,894	2,273	3,558	4,809	1,742	2,626	5,608	33,010
Retirements	1,006	423	443	875	185	168	262	998	560	478	511	716	6,626
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	568,531	569,711	571,055	573,312	575,632	577,358	579,369	581,929	586,178	587,442	589,557	594,449	594,449
Depreciation Accrual	1,568	1,569	1,572	1,576	1,582	1,589	1,593	1,599	1,606	1,618	1,622	1,627	19,122
Monthly Rate	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028	0.0028
Beg Month Reserve Balance	384,709	385,217	386,267	387,214	387,748	388,976	390,233	391,453	391,912	392,750	393,748	394,761	384,709
Provision	1,568	1,569	1,572	1,576	1,582	1,589	1,593	1,599	1,606	1,618	1,622	1,627	19,122
Retirements	1,006	423	443	875	185	168	262	998	560	478	511	716	6,626
Salvage	6	3	3	5	1	1	2	6	3	3	3	4	40
Removal Costs	59	99	184	172	171	165	113	148	211	145	100	395	1,963
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	385,217	386,267	387,214	387,748	388,976	390,233	391,453	391,912	392,750	393,748	394,761	395,282	395,282

Southern California Gas Company
 Calculation of Monthly CWMP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Underground Storage - Other than Land, Structures and Improvements
 Asset ID: 40

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWMP Balance	25,529	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	25,529
Expenditures	1,140	1,842	3,327	3,100	3,091	2,981	2,082	2,885	3,799	2,641	1,860	7,016	38,563
Expenditures - AFUDC	185	185	193	203	202	206	211	212	209	197	201	213	2,417
Total Expenditures	1,325	2,028	3,519	3,303	3,293	3,187	2,293	2,897	4,008	2,838	2,060	7,229	37,980
Additions	1,438	1,580	1,773	3,219	2,543	1,878	2,285	3,676	5,033	1,729	2,682	10,678	38,513
Additions - AFUDC	160	159	164	172	169	171	173	172	167	152	154	727	2,542
Total Additions	1,598	1,739	1,937	3,391	2,712	2,049	2,458	3,849	5,200	1,881	2,836	11,405	41,055
End Month CWMP	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454	22,454
Interest Bearing CWMP	24,720	25,003	26,552	26,465	27,034	28,149	27,987	27,055	25,888	26,824	26,065	21,978	21,978
Non-Interest Bearing CWMP	536	543	576	574	587	611	607	587	562	582	566	477	477
End Month CWMP	25,257	25,546	27,128	27,040	27,621	28,760	28,594	27,642	26,450	27,407	26,631	22,454	22,454
Beg Month Plant Balance	594,449	594,993	596,280	597,763	600,238	602,757	604,630	606,813	609,617	614,232	615,612	617,913	594,449
Additions	1,598	1,739	1,937	3,391	2,712	2,049	2,458	3,849	5,200	1,881	2,836	11,405	41,055
Retirements	1,053	442	464	916	193	176	275	1,045	586	501	535	749	6,934
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	594,993	596,290	597,763	600,238	602,757	604,630	606,813	609,617	614,232	615,612	617,913	628,570	628,570
Depreciation Accrual	1,262	1,263	1,266	1,269	1,274	1,280	1,284	1,288	1,294	1,304	1,307	1,312	15,403
Accrual Monthly Rate	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021	0.0021
Beg Month Reserve Balance	395,282	395,434	396,155	396,776	396,963	397,874	398,813	399,709	399,810	400,312	400,972	401,645	395,282
Provision	1,262	1,263	1,266	1,269	1,274	1,280	1,284	1,288	1,294	1,304	1,307	1,312	15,403
Retirements	1,053	442	464	916	193	176	275	1,045	586	501	535	749	6,934
Salvage	6	3	3	6	1	1	2	6	4	3	3	5	42
Removal Costs	63	102	184	172	171	165	115	149	210	146	103	388	1,969
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	395,434	396,155	396,776	396,963	397,874	398,813	399,709	399,810	400,312	400,972	401,645	401,824	401,824

Southern California Gas Company
 Calculation of Monthly CMP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Total Transmission													
Beg Month CWIP Balance	49,273	47,624	50,212	53,370	58,885	57,624	56,243	62,547	65,967	59,408	58,456	53,328	49,273
Expenditures - AFUDC	1,700	5,118	6,243	8,864	9,136	9,598	8,062	8,364	9,679	7,833	7,380	9,569	91,565
Total Expenditures	350	350	372	404	444	437	427	472	501	448	440	411	5,057
	2,050	5,468	6,615	9,268	9,580	10,035	8,489	8,837	10,180	8,281	7,820	9,980	96,623
Additions	3,355	2,553	3,136	3,462	10,529	11,027	1,939	5,129	16,254	8,947	12,564	18,425	97,320
Additions - AFUDC	344	327	320	311	312	390	246	287	485	286	383	459	4,151
Total Additions	3,699	2,880	3,457	3,773	10,841	11,417	2,185	5,416	16,739	9,234	12,947	18,884	101,471
End Month CWIP	47,624	50,212	53,370	58,885	57,624	56,243	62,547	65,967	59,408	58,456	53,328	44,425	44,425
Interest Bearing CWIP	45,895	48,428	51,519	56,917	55,683	55,048	61,218	64,566	58,146	57,214	52,195	43,481	43,481
Non-Interest Bearing CWIP	1,728	1,783	1,851	1,968	1,941	1,195	1,329	1,401	1,262	1,242	1,133	944	944
End Month CWIP	47,624	50,212	53,370	58,885	57,624	56,243	62,547	65,967	59,408	58,456	53,328	44,425	44,425
Beg Month Plant Balance	1,318,119	1,321,045	1,323,611	1,326,641	1,329,940	1,340,684	1,352,001	1,353,681	1,358,137	1,374,484	1,383,293	1,395,033	1,318,119
Additions	3,689	2,880	3,457	3,773	10,841	11,417	2,185	5,416	16,739	9,234	12,947	18,884	101,471
Retirements	772	314	426	475	97	100	505	960	393	425	1,206	1,598	7,270
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,321,045	1,323,611	1,326,641	1,329,940	1,340,684	1,352,001	1,353,681	1,358,137	1,374,484	1,383,293	1,395,033	1,412,319	1,412,319
Depreciation Accrual	2,154	2,159	2,163	2,168	2,173	2,191	2,208	2,211	2,218	2,245	2,260	2,279	26,428
Monthly Rate													
Beg Month Reserve Balance	657,494	658,833	660,504	662,030	663,420	665,176	666,929	668,360	669,339	670,831	672,385	673,207	657,494
Provision	2,154	2,159	2,163	2,168	2,173	2,191	2,208	2,211	2,218	2,245	2,260	2,279	26,428
Retirements	772	314	426	475	97	100	505	960	393	425	1,206	1,598	7,270
Salvage	19	7	11	12	2	2	13	24	10	10	30	40	180
Removal Costs	60	181	221	315	324	340	286	296	343	277	261	339	3,243
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	658,833	660,504	662,030	663,420	665,176	666,929	668,360	669,339	670,831	672,385	673,207	673,589	673,589

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Total Transmission													
Beg Month CWIP Balance	44,425	31,832	35,496	44,351	44,307	39,684	40,377	46,377	53,194	59,915	66,310	71,955	44,425
Expenditures	11,045	8,825	11,442	10,657	8,539	11,896	6,805	7,603	10,753	9,481	9,967	17,017	123,830
Expenditures - AFUDC	354	257	292	352	344	308	289	334	394	437	484	549	4,393
Total Expenditures	11,399	9,081	11,734	11,008	8,883	12,004	7,095	7,938	11,147	9,918	10,451	17,566	128,223
Additions	23,152	5,234	2,759	10,737	13,193	10,952	947	946	4,175	3,292	4,565	12,661	92,615
Additions - AFUDC	839	183	119	316	313	359	148	174	251	231	240	556	3,729
Total Additions	23,992	5,417	2,878	11,053	13,506	11,311	1,095	1,120	4,426	3,523	4,805	13,217	96,344
End Month CWIP	31,832	35,496	44,351	44,307	39,684	40,377	46,377	53,194	59,915	66,310	71,955	76,304	76,304
Interest Bearing CWIP	31,156	34,742	43,409	43,366	38,841	36,650	42,521	49,194	55,772	62,031	67,557	71,813	71,813
Non-Interest Bearing CWIP	676	754	942	941	843	3,728	3,855	4,000	4,143	4,279	4,398	4,491	4,491
End Month CWIP	31,832	35,496	44,351	44,307	39,684	40,377	46,377	53,194	59,915	66,310	71,955	76,304	76,304
Beg Month Plant Balance	1,412,319	1,435,484	1,440,565	1,442,986	1,453,529	1,466,932	1,478,136	1,478,689	1,478,780	1,482,785	1,485,854	1,489,366	1,412,319
Additions	23,992	5,417	2,878	11,053	13,506	11,311	1,095	1,120	4,426	3,523	4,805	13,217	96,344
Retirements	827	336	457	509	104	107	542	1,029	421	455	1,294	1,714	7,794
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,435,484	1,440,565	1,442,986	1,453,529	1,466,932	1,478,136	1,478,689	1,478,780	1,482,785	1,485,854	1,489,366	1,500,869	1,500,869
Depreciation Accrual	2,308	2,346	2,354	2,358	2,375	2,397	2,414	2,415	2,415	2,421	2,426	2,432	28,661
Monthly Rate													
Beg Month Reserve Balance	673,589	674,689	676,404	677,907	679,391	681,363	683,390	685,035	686,176	687,800	689,442	690,254	673,589
Provision	2,308	2,346	2,354	2,358	2,375	2,397	2,414	2,415	2,415	2,421	2,426	2,432	28,661
Retirements	827	336	457	509	104	107	542	1,029	421	455	1,294	1,714	7,794
Salvage	20	8	11	13	3	3	14	26	10	11	32	43	193
Removal Costs	391	313	405	377	302	266	241	289	381	336	353	603	4,237
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	674,689	676,404	677,907	679,391	681,363	683,390	685,035	686,176	687,800	689,442	690,254	690,412	690,412

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Transmission

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWP Balance	76,304	77,608	77,802	84,441	89,930	91,789	63,698	62,949	69,763	71,109	73,798	72,509	76,304
Expenditures	12,264	12,961	15,599	15,248	14,409	23,160	9,021	10,148	12,426	9,118	7,646	16,337	158,937
Expenditures - AFUDC	563	575	585	631	667	680	472	471	527	525	539	561	6,795
Total Expenditures	12,827	13,536	16,184	15,879	15,076	23,840	9,493	10,618	12,954	9,643	8,185	16,898	165,133
Additions	11,164	12,352	9,006	9,861	12,859	49,815	9,736	3,315	11,081	6,526	9,050	27,072	171,838
Additions - AFUDC	358	990	538	529	358	2,116	506	469	527	428	425	991	8,255
Total Additions	11,522	13,342	9,544	10,390	13,217	51,931	10,242	3,805	11,607	6,955	9,474	28,063	180,093
End Month CWP	77,608	77,802	84,441	89,930	91,789	63,698	62,949	69,763	71,109	73,798	72,509	61,344	61,344
Interest Bearing CWP	73,090	73,279	79,778	85,150	86,970	60,877	60,144	66,813	68,130	70,762	69,500	58,573	58,573
Non-Interest Bearing CWP	4,519	4,523	4,664	4,780	4,820	2,821	2,805	2,950	2,979	3,036	3,008	2,771	2,771
End Month CWP	77,608	77,802	84,441	89,930	91,789	63,698	62,949	69,763	71,109	73,798	72,509	61,344	61,344
Beg Month Plant Balance	1,500,869	1,511,514	1,524,499	1,533,558	1,543,407	1,556,513	1,608,331	1,617,997	1,620,707	1,631,867	1,638,339	1,646,438	1,500,869
Additions	11,522	13,342	9,544	10,390	13,217	51,931	10,242	3,805	11,607	6,955	9,474	28,063	180,093
Retirements	877	357	486	542	110	114	576	1,094	447	483	1,375	1,822	8,283
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,511,514	1,524,499	1,533,558	1,543,407	1,556,513	1,608,331	1,617,997	1,620,707	1,631,867	1,638,339	1,646,438	1,672,678	1,672,678
Depreciation Accrual	2,545	2,563	2,585	2,601	2,618	2,640	2,711	2,728	2,732	2,752	2,763	2,777	32,015
Monthly Rate													
Beg Month Reserve Balance	690,412	691,667	693,423	694,982	696,515	698,515	700,539	702,370	703,671	705,527	707,484	708,635	690,412
Provision	2,545	2,563	2,585	2,601	2,618	2,640	2,711	2,728	2,732	2,752	2,763	2,777	32,015
Retirements	877	357	486	542	110	114	576	1,094	447	483	1,375	1,822	8,283
Salvage	21	9	12	14	3	3	14	27	11	12	34	45	205
Removal Costs	434	459	552	540	510	505	319	359	440	323	271	579	5,293
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	691,667	693,423	694,982	696,515	698,515	700,539	702,370	703,671	705,527	707,484	708,635	709,056	709,056

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	732	732	732	732	732	732	732	0	0	0	0	0	732
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	732	0	0	0	0	0	0	732
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	732	0	0	0	0	0	0	732
End Month CWIP	732	732	732	732	732	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	732	732	732	732	732	0	0	0	0	0	0	0	0
End Month CWIP	732	732	732	732	732	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,786	2,786	2,786	2,786	2,786	2,786	3,518	3,518	3,518	3,518	3,518	3,518	2,786
Additions	0	0	0	0	0	732	0	0	0	0	0	0	732
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,786	2,786	2,786	2,786	2,786	3,518	3,518	3,518	3,518	3,518	3,518	3,518	3,518
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	0
Expenditures	0	0	0	0	0	4,193	0	0	0	0	0	0	4,193
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	4,193	0	0	0	0	0	0	4,193
Additions	0	0	0	0	0	1,260	0	0	0	0	0	0	1,260
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	1,260	0	0	0	0	0	0	1,260
End Month CWIP	0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932
End Month CWIP	0	0	0	0	0	2,932	2,932	2,932	2,932	2,932	2,932	2,932	2,932
Beg Month Plant Balance	3,518	3,518	3,518	3,518	3,518	3,518	4,779	4,779	4,779	4,779	4,779	4,779	3,518
Additions	0	0	0	0	0	1,260	0	0	0	0	0	0	1,260
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	3,518	3,518	3,518	3,518	3,518	4,779	4,779	4,779	4,779	4,779	4,779	4,779	4,779
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Land
 Asset ID: 50

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	2,932	2,932	2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	2,932
Expenditures	0	0	0	0	0	8,902	0	0	0	0	0	0	8,902
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	8,902	0	0	0	0	0	0	8,902
Additions	0	0	0	0	0	10,334	0	0	0	0	0	0	10,334
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	10,334	0	0	0	0	0	0	10,334
End Month CWIP	2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
End Month CWIP	2,932	2,932	2,932	2,932	2,932	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500
Beg Month Plant Balance	4,779	4,779	4,779	4,779	4,779	4,779	15,113	15,113	15,113	15,113	15,113	15,113	4,779
Additions	0	0	0	0	0	10,334	0	0	0	0	0	0	10,334
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,779	4,779	4,779	4,779	4,779	15,113	15,113	15,113	15,113	15,113	15,113	15,113	15,113
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	20	20	20	18	18	17	16	14	13	12	11	9	20
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	1
Additions	0	0	2	0	1	1	2	1	1	0	2	9	20
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Additions	1	0	2	0	1	2	2	1	1	0	3	9	21
End Month CWIP	20	20	18	18	17	16	14	13	12	11	9	0	0
Interest Bearing CWIP	19	19	18	17	17	15	14	13	11	11	9	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	20	20	18	18	17	16	14	13	12	11	9	0	0
Beg Month Plant Balance	30,641	30,614	30,599	30,601	30,601	30,601	30,602	30,604	30,601	30,599	30,589	30,588	30,641
Additions	1	0	2	0	1	2	2	1	2	0	3	9	21
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,614	30,599	30,601	30,601	30,601	30,602	30,604	30,601	30,599	30,599	30,588	30,587	30,587
Depreciation Accrual	40	40	40	40	40	40	40	40	40	40	40	40	476
Monthly Rate	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Beg Month Reserve Balance	20,287	20,299	20,324	20,364	20,403	20,442	20,481	20,521	20,557	20,592	20,622	20,658	20,287
Provision	40	40	40	40	40	40	40	40	40	40	40	40	476
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	20,299	20,324	20,364	20,403	20,442	20,481	20,521	20,557	20,592	20,622	20,658	20,688	20,688

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	30,587	30,560	30,545	30,545	30,545	30,543	30,543	30,543	30,540	30,536	30,526	30,522	30,587
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,560	30,545	30,545	30,545	30,543	30,543	30,543	30,540	30,536	30,526	30,522	30,512	30,512
Depreciation Accrual	40	40	40	40	40	40	40	40	40	40	40	40	475
Monthly Rate	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013
Beg Month Reserve Balance	20,688	20,700	20,725	20,764	20,804	20,842	20,881	20,921	20,957	20,992	21,022	21,058	20,688
Provision	40	40	40	40	40	40	40	40	40	40	40	40	475
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	20,700	20,725	20,764	20,804	20,842	20,881	20,921	20,957	20,992	21,022	21,058	21,088	21,088

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Structures and Improvements
 Asset ID: 60

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	30,512	30,485	30,470	30,470	30,470	30,469	30,469	30,469	30,469	30,465	30,451	30,447	30,512
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,485	30,470	30,470	30,470	30,469	30,469	30,469	30,469	30,465	30,461	30,447	30,438	30,438
Depreciation Accrual	36	35	35	35	35	35	35	35	35	35	35	35	425
Accrual Monthly Rate	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Beg Month Reserve Balance	21,088	21,096	21,117	21,152	21,187	21,222	21,257	21,292	21,325	21,356	21,381	21,413	21,088
Provision	36	35	35	35	35	35	35	35	35	35	35	35	425
Retirements	27	15	0	0	1	0	0	3	4	10	4	9	75
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	21,096	21,117	21,152	21,187	21,222	21,257	21,292	21,325	21,356	21,381	21,413	21,439	21,439

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	48,520	46,872	49,460	52,620	58,135	56,875	56,227	62,533	65,954	59,396	58,444	53,319	48,520
Expenditures	1,700	5,118	6,243	8,884	9,136	9,598	8,062	8,364	9,679	7,833	7,380	9,569	91,565
Expenditures - AFUDC	350	350	372	404	444	437	427	472	501	448	440	411	5,056
Total Expenditures	2,049	5,468	6,615	9,288	9,580	10,035	8,489	8,836	10,180	8,281	7,820	9,980	96,621
Additions	3,354	2,553	3,135	3,461	10,528	10,293	1,938	5,128	16,253	8,947	12,562	18,416	96,568
Additions - AFUDC	344	327	320	311	312	390	245	287	485	286	382	459	4,149
Total Additions	3,698	2,880	3,455	3,773	10,840	10,683	2,183	5,415	16,737	9,233	12,944	18,875	100,717
End Month CWIP	46,872	49,460	52,620	58,135	56,875	56,227	62,533	65,954	59,396	58,444	53,319	44,425	44,425
Interest Bearing CWIP	45,876	48,409	51,502	56,900	55,667	55,033	61,205	64,553	58,135	57,203	52,187	43,481	43,481
Non-Interest Bearing CWIP	996	1,051	1,118	1,235	1,208	1,194	1,328	1,401	1,262	1,241	1,133	944	944
End Month CWIP	46,872	49,460	52,620	58,135	56,875	56,227	62,533	65,954	59,396	58,444	53,319	44,425	44,425
Beg Month Plant Balance	1,284,692	1,287,645	1,290,225	1,283,254	1,296,552	1,307,297	1,317,880	1,319,559	1,324,017	1,340,367	1,349,185	1,360,927	1,284,692
Additions	3,698	2,880	3,455	3,773	10,840	10,683	2,183	5,415	16,737	9,233	12,944	18,875	100,717
Retirements	745	300	426	475	95	100	505	957	388	415	1,202	1,589	7,195
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,287,645	1,290,225	1,293,254	1,296,552	1,307,297	1,317,880	1,319,559	1,324,017	1,340,367	1,349,185	1,360,927	1,378,213	1,378,213
Depreciation Accrual	2,114	2,119	2,123	2,128	2,134	2,151	2,169	2,171	2,179	2,206	2,220	2,239	25,953
Monthly Rate	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
Beg Month Reserve Balance	637,207	638,534	640,180	641,666	643,017	644,734	646,448	647,839	648,782	650,239	651,763	652,550	637,207
Provision	2,114	2,119	2,123	2,128	2,134	2,151	2,169	2,171	2,179	2,206	2,220	2,239	25,953
Retirements	745	300	426	475	95	100	505	957	388	415	1,202	1,589	7,195
Salvage	19	7	11	12	2	2	13	24	10	10	30	40	180
Removal Costs	60	181	221	315	324	340	286	296	343	277	261	339	3,243
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	638,534	640,180	641,666	643,017	644,734	646,448	647,839	648,782	650,239	651,763	652,550	652,901	652,901

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWP Balance	44,425	31,832	35,496	44,351	44,307	39,684	37,445	43,444	50,262	56,983	63,377	69,023	44,425
Expenditures	11,045	8,825	11,442	10,657	8,539	7,503	6,805	7,603	10,753	9,481	9,967	17,017	119,638
Expenditures - AFUDC	354	257	292	352	344	308	289	334	394	437	484	549	4,393
Total Expenditures	11,399	9,081	11,734	11,008	8,883	7,811	7,095	7,938	11,147	9,918	10,451	17,566	124,030
Additions	23,152	5,234	2,759	10,737	13,193	9,691	947	946	4,175	3,292	4,565	12,661	91,355
Additions - AFUDC	839	183	119	316	313	359	148	174	251	231	240	556	3,729
Total Additions	23,992	5,417	2,878	11,053	13,506	10,050	1,095	1,120	4,426	3,523	4,805	13,217	95,084
End Month CWP	31,832	35,496	44,351	44,307	39,684	37,445	43,444	50,262	56,983	63,377	69,023	73,371	73,371
Interest Bearing CWP	31,156	34,742	43,409	43,366	38,841	36,650	42,521	49,194	55,772	62,031	67,557	71,813	71,813
Non-Interest Bearing CWP	676	754	942	941	843	795	923	1,068	1,210	1,346	1,466	1,558	1,558
End Month CWP	31,832	35,496	44,351	44,307	39,684	37,445	43,444	50,262	56,983	63,377	69,023	73,371	73,371
Beg Month Plant Balance	1,378,213	1,401,406	1,406,502	1,408,923	1,419,466	1,432,870	1,442,814	1,443,367	1,443,461	1,447,471	1,450,550	1,454,065	1,378,213
Additions	23,992	5,417	2,878	11,053	13,506	10,050	1,095	1,120	4,426	3,523	4,805	13,217	95,084
Retirements	799	321	457	509	102	107	541	1,026	416	445	1,290	1,705	7,719
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,401,406	1,406,502	1,408,923	1,419,466	1,432,870	1,442,814	1,443,367	1,443,461	1,447,471	1,450,550	1,454,065	1,465,578	1,465,578
Depreciation Accrual	2,268	2,306	2,314	2,318	2,336	2,358	2,374	2,375	2,375	2,382	2,387	2,393	28,187
Monthly Rate	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
Beg Month Reserve Balance	652,901	653,999	655,679	657,142	658,587	660,521	662,509	664,114	665,219	666,807	668,420	669,196	652,901
Provision	2,268	2,306	2,314	2,318	2,336	2,358	2,374	2,375	2,375	2,382	2,387	2,393	28,187
Retirements	799	321	457	509	102	107	541	1,026	416	445	1,290	1,705	7,719
Salvage	20	8	11	13	3	3	14	26	10	11	32	43	193
Removal Costs	391	313	405	377	302	266	241	269	381	336	353	603	4,237
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	653,999	655,679	657,142	658,587	660,521	662,509	664,114	665,219	666,807	668,420	669,196	669,324	669,324

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Transmission - Other than Land, Structures and Improvements
 Asset ID: 70

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	73,371	74,676	74,870	81,509	86,998	88,857	62,198	61,449	68,263	69,609	72,297	71,009	73,371
Expenditures	12,264	12,961	15,599	15,248	14,409	14,259	9,021	10,148	12,426	9,118	7,646	16,337	149,436
Expenditures - AFUDC	563	575	585	631	667	680	472	471	527	525	539	561	6,795
Total Expenditures	12,827	13,536	16,184	15,879	15,076	14,938	9,493	10,618	12,954	9,643	8,185	16,898	156,231
Additions	11,164	12,352	9,006	9,861	12,859	39,481	9,736	3,315	11,081	6,526	9,050	27,072	181,504
Additions - AFUDC	358	990	538	529	358	2,116	506	489	527	428	425	991	8,255
Total Additions	11,522	13,342	9,544	10,390	13,217	41,597	10,242	3,805	11,607	6,955	9,474	28,063	189,759
End Month CWIP	74,676	74,870	81,509	86,998	88,857	62,198	61,449	68,263	69,609	72,297	71,009	59,844	59,844
Interest Bearing CWIP	73,090	73,279	79,778	85,150	86,970	60,877	60,144	66,813	68,130	70,762	69,500	58,573	58,573
Non-Interest Bearing CWIP	1,586	1,590	1,731	1,848	1,887	1,321	1,305	1,450	1,479	1,536	1,508	1,271	1,271
End Month CWIP	74,676	74,870	81,509	86,998	88,857	62,198	61,449	68,263	69,609	72,297	71,009	59,844	59,844
Beg Month Plant Balance	1,465,578	1,476,250	1,489,250	1,498,309	1,508,158	1,521,266	1,521,266	1,521,266	1,521,266	1,521,266	1,521,266	1,521,266	1,521,266
Additions	11,522	13,342	9,544	10,390	13,217	41,597	10,242	3,805	11,607	6,955	9,474	28,063	169,759
Retirements	850	342	486	542	109	114	576	1,091	443	473	1,372	1,813	8,209
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,476,250	1,489,250	1,498,309	1,508,158	1,521,266	1,562,749	1,572,416	1,575,129	1,586,293	1,592,775	1,600,878	1,627,128	1,627,128
Depreciation Accrual	2,509	2,528	2,550	2,565	2,582	2,605	2,676	2,692	2,697	2,716	2,727	2,741	31,589
Monthly Rate	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
Beg Month Reserve Balance	669,324	670,571	672,306	673,830	675,327	677,293	679,282	681,077	682,346	684,171	686,103	687,223	669,324
Provision	2,509	2,528	2,550	2,565	2,582	2,605	2,676	2,692	2,697	2,716	2,727	2,741	31,589
Retirements	850	342	486	542	109	114	576	1,091	443	473	1,372	1,813	8,209
Salvage	21	9	12	14	3	3	14	27	11	12	34	45	205
Removal Costs	434	459	552	540	510	505	319	359	440	323	271	579	5,293
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	670,571	672,306	673,830	675,327	677,293	679,282	681,077	682,346	684,171	686,103	687,223	687,618	687,618

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Distribution

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWP Balance	27,723	30,284	32,645	33,147	35,118	38,000	39,191	42,424	43,149	46,934	50,751	53,727	27,723
Expenditures	19,009	19,045	19,142	19,106	19,170	19,204	19,355	19,455	19,452	19,887	20,020	19,991	232,835
Expenditures - AFUDC	226	241	255	258	270	287	295	314	319	343	366	384	3,560
Total Expenditures	19,235	19,286	19,397	19,365	19,441	19,491	19,650	19,769	19,771	20,230	20,386	20,374	236,394
Additions	16,450	16,688	18,644	17,142	16,296	18,024	16,135	18,748	15,688	16,097	17,077	22,235	209,225
Additions - AFUDC	224	238	251	252	262	276	281	297	297	316	332	457	3,482
Total Additions	16,674	16,926	18,895	17,394	16,558	18,301	16,416	19,044	15,985	16,413	17,409	22,692	212,708
End Month CWP	30,284	32,645	33,147	35,118	38,000	39,191	42,424	43,149	46,934	50,751	53,727	51,409	51,409
Interest Bearing CWP	25,511	27,439	27,868	28,486	31,819	32,792	35,437	36,071	39,222	42,377	44,815	42,210	42,210
Non-Interest Bearing CWP	4,773	5,206	5,279	5,632	6,182	6,398	6,987	7,077	7,712	8,374	8,912	9,199	9,199
End Month CWP	30,284	32,645	33,147	35,118	38,000	39,191	42,424	43,149	46,934	50,751	53,727	51,409	51,409
Beg Month Plant Balance	6,012,457	6,026,519	6,041,614	6,057,175	6,072,593	6,087,042	6,101,669	6,115,881	6,132,279	6,145,156	6,158,159	6,171,416	6,012,457
Additions	16,674	16,926	18,895	17,394	16,558	18,301	16,416	19,044	15,985	16,413	17,409	22,692	212,708
Retirements	2,612	1,831	3,333	1,977	2,108	3,674	2,204	2,646	3,108	3,411	4,152	13,902	44,958
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,026,519	6,041,614	6,057,175	6,072,593	6,087,042	6,101,669	6,115,881	6,132,279	6,145,156	6,158,159	6,171,416	6,180,207	6,180,207
Depreciation Accrual	15,610	15,646	15,686	15,727	15,767	15,805	15,843	15,880	15,923	15,956	15,990	16,025	189,857
Monthly Rate													
Beg Month Reserve Balance	3,699,715	3,711,829	3,724,744	3,736,226	3,749,080	3,761,844	3,773,112	3,785,860	3,798,205	3,810,143	3,821,795	3,832,742	3,699,715
Provision	15,610	15,646	15,686	15,727	15,767	15,805	15,843	15,880	15,923	15,956	15,990	16,025	189,857
Retirements	2,612	1,831	3,333	1,977	2,108	3,674	2,204	2,646	3,108	3,411	4,152	13,902	44,958
Salvage	48	31	62	36	38	70	41	43	56	62	74	257	817
Removal Costs	932	932	932	932	932	932	932	932	932	932	932	965	11,278
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,711,829	3,724,744	3,736,226	3,749,080	3,761,844	3,773,112	3,785,860	3,798,205	3,810,143	3,821,795	3,832,742	3,834,153	3,834,153

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Total Distribution													
Beg Month CWIP Balance	51,409	55,182	58,476	59,355	50,440	52,040	51,385	53,805	52,856	53,783	55,481	56,187	51,409
Expenditures	22,844	23,017	23,023	21,869	20,554	20,557	21,146	21,154	21,156	20,569	20,571	20,622	257,083
Expenditures - AFUDC	373	396	416	417	361	370	368	383	378	380	391	395	4,629
Total Expenditures	23,218	23,413	23,439	22,287	20,915	20,927	21,515	21,537	21,534	20,949	20,961	21,017	261,712
Additions	19,100	19,767	22,204	30,688	18,969	21,230	18,746	22,128	20,241	18,892	19,887	20,952	252,806
Additions - AFUDC	344	352	355	515	345	353	348	358	366	359	368	371	4,433
Total Additions	19,445	20,119	22,560	31,202	19,314	21,583	19,095	22,486	20,607	19,251	20,255	21,322	257,239
End Month CWIP	55,182	58,476	59,355	50,440	52,040	51,385	53,805	52,856	53,783	55,481	56,187	55,882	55,882
Interest Bearing CWIP	45,308	48,012	48,734	41,414	42,728	42,190	44,267	43,579	44,159	45,553	46,133	45,883	45,883
Non-Interest Bearing CWIP	9,874	10,464	10,621	9,026	9,312	9,195	9,537	9,276	9,624	9,928	10,054	10,000	10,000
End Month CWIP	55,182	58,476	59,355	50,440	52,040	51,385	53,805	52,856	53,783	55,481	56,187	55,882	55,882
Beg Month Plant Balance	6,180,207	6,196,967	6,215,205	6,234,338	6,263,509	6,280,656	6,298,461	6,315,290	6,335,058	6,352,471	6,368,217	6,384,204	6,180,207
Additions	19,445	20,119	22,560	31,202	19,314	21,583	19,095	22,486	20,607	19,251	20,255	21,322	257,239
Retirements	2,685	1,881	3,427	2,031	2,167	3,778	2,266	2,717	3,194	3,506	4,267	14,291	46,210
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,196,967	6,215,205	6,234,338	6,263,509	6,280,656	6,298,461	6,315,290	6,335,058	6,352,471	6,368,217	6,384,204	6,391,236	6,391,236
Depreciation Accrual Monthly Rate	16,048	16,091	16,139	16,189	16,265	16,310	16,357	16,401	16,452	16,498	16,539	16,581	195,869
Beg Month Reserve Balance	3,834,153	3,846,445	3,859,558	3,871,204	3,884,326	3,897,457	3,909,053	3,922,179	3,934,898	3,947,206	3,959,255	3,970,595	3,834,153
Provision	16,048	16,091	16,139	16,189	16,265	16,310	16,357	16,401	16,452	16,498	16,539	16,581	195,869
Retirements	2,685	1,881	3,427	2,031	2,167	3,778	2,266	2,717	3,194	3,506	4,267	14,291	46,210
Salvage	49	32	64	37	39	72	42	44	57	64	76	264	840
Removal Costs	1,121	1,129	1,129	1,072	1,007	1,007	1,007	1,008	1,008	1,007	1,008	1,010	12,514
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,846,445	3,859,558	3,871,204	3,884,326	3,897,457	3,909,053	3,922,179	3,934,898	3,947,206	3,959,255	3,970,595	3,972,139	3,972,139

Southern California Gas Company
 Calculation of Monthly CWMP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total Distribution

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWMP Balance	55,882	57,588	58,622	57,136	57,668	59,753	59,418	62,023	61,088	64,102	66,615	68,008	55,882
Expenditures	22,480	22,531	22,663	22,616	22,705	22,743	22,976	23,112	23,103	23,023	22,982	22,775	273,710
Expenditures - AFUDC	399	409	416	407	411	423	423	439	434	453	468	476	5,158
Total Expenditures	22,879	22,940	23,079	23,023	23,116	23,167	23,398	23,551	23,538	23,476	23,450	23,251	278,867
Additions	20,799	21,525	24,179	22,117	20,657	23,118	20,414	24,087	20,145	20,573	21,656	33,665	272,945
Additions - AFUDC	373	381	385	374	375	384	379	390	379	391	401	1,220	5,431
Total Additions	21,172	21,907	24,565	22,491	21,031	23,502	20,792	24,486	20,524	20,964	22,057	34,885	278,375
End Month CWMP	57,588	58,622	57,136	57,668	59,753	59,418	62,023	61,088	64,102	66,615	68,008	56,374	56,374
Interest Bearing CWMP	47,290	48,152	46,966	47,429	48,182	48,954	51,175	50,509	53,086	55,239	56,467	46,287	46,287
Non-interest Bearing CWMP	10,298	10,470	10,170	10,239	10,571	10,464	10,849	10,579	11,016	11,375	11,541	10,088	10,088
End Month CWMP	57,588	58,622	57,136	57,668	59,753	59,418	62,023	61,088	64,102	66,615	68,008	56,374	56,374
Beg Month Plant Balance	6,391,236	6,409,635	6,429,607	6,450,627	6,471,021	6,489,816	6,509,407	6,527,855	6,549,553	6,566,780	6,584,122	6,601,778	6,391,236
Additions	21,172	21,907	24,565	22,491	21,031	23,502	20,792	24,486	20,524	20,964	22,057	34,885	278,375
Retirements	2,773	1,935	3,544	2,097	2,236	3,911	2,344	2,788	3,297	3,622	4,401	14,773	47,721
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,409,635	6,429,607	6,450,627	6,471,021	6,489,816	6,509,407	6,527,855	6,549,553	6,566,780	6,584,122	6,601,778	6,621,890	6,621,890
Depreciation Accrual	15,534	15,579	15,628	15,679	15,729	15,775	15,822	15,867	15,920	15,962	16,005	16,048	189,548
Monthly Rate													
Beg Month Reserve Balance	3,972,139	3,983,851	3,996,429	4,007,479	4,020,000	4,032,433	4,043,272	4,055,694	4,067,719	4,079,303	4,090,610	4,101,193	3,972,139
Provision	15,534	15,579	15,628	15,679	15,729	15,775	15,822	15,867	15,920	15,962	16,005	16,048	189,548
Retirements	2,773	1,935	3,544	2,097	2,236	3,911	2,344	2,788	3,297	3,622	4,401	14,773	47,721
Salvage	51	33	66	38	40	74	44	45	59	66	78	273	869
Removal Costs	1,099	1,099	1,099	1,099	1,099	1,099	1,100	1,100	1,099	1,100	1,100	1,098	13,192
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,983,851	3,996,429	4,007,479	4,020,000	4,032,433	4,043,272	4,055,694	4,067,719	4,079,303	4,090,610	4,101,193	4,101,643	4,101,643

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	8	2	2	2	2	1	1	1	1	1	1	1	8
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	6	0	0	0	1	0	0	0	0	0	0	1	8
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	6	0	0	0	1	0	0	0	0	0	0	1	8
End Month CWIP	2	2	2	2	1	1	1	1	1	1	1	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	2	2	2	2	1	1	1	1	1	1	1	0	0
End Month CWIP	2	2	2	2	1	1	1	1	1	1	1	0	0
Beg Month Plant Balance	30,901	30,907	30,907	30,907	30,907	30,908	30,908	30,908	30,908	30,908	30,908	30,909	30,901
Additions	6	0	0	0	1	0	0	0	0	0	1	0	8
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,907	30,907	30,907	30,907	30,908	30,908	30,908	30,908	30,908	30,908	30,909	30,909	30,909
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Monthly Rate													
Beg Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Land
 Asset ID: 80

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909	30,909
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	12	12	12	12	12	12	12	12	12	12	12	12	12

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:
 Asset ID: 90
 Distribution - Structures and Improvements

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	4,586	4,172	4,104	4,212	4,208	3,987	3,962	3,898	4,149	4,423	4,559	4,521	4,586
Expenditures	29	60	151	122	181	211	360	452	451	391	360	257	3,027
Expenditures - AFUDC	32	30	30	30	30	29	29	33	33	33	33	33	369
Total Expenditures	62	90	181	152	211	240	390	482	482	424	394	290	3,397
Additions	445	130	46	129	407	242	433	213	192	273	419	4,886	7,613
Additions - AFUDC	31	28	27	27	26	23	21	18	16	15	13	125	369
Total Additions	476	158	72	156	432	264	454	231	209	288	432	4,811	7,982
End Month CWIP	4,172	4,104	4,212	4,208	3,987	3,962	3,898	4,149	4,423	4,559	4,521	0	0
Interest Bearing CWIP	4,073	4,006	4,112	4,109	3,892	3,869	3,806	4,051	4,318	4,451	4,414	0	0
Non-Interest Bearing CWIP	99	97	100	100	94	94	92	98	105	108	107	0	0
End Month CWIP	4,172	4,104	4,212	4,208	3,987	3,962	3,898	4,149	4,423	4,559	4,521	0	0
Beg Month Plant Balance	208,078	208,380	208,238	208,190	208,186	208,430	208,654	209,034	208,657	208,593	208,665	208,666	208,078
Additions	476	158	72	156	432	264	454	231	209	288	432	4,811	7,982
Retirements	173	300	120	160	188	40	74	608	273	216	431	663	3,247
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	208,380	208,238	208,190	208,186	208,430	208,654	209,034	208,657	208,593	208,665	208,666	212,813	212,813
Depreciation Accrual	524	525	525	525	525	525	526	527	526	526	526	526	6,305
Monthly Rate	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Beg Month Reserve Balance	52,945	53,297	53,524	53,929	54,295	54,633	55,118	55,570	55,493	55,748	56,059	56,157	52,945
Provision	524	525	525	525	525	525	526	527	526	526	526	526	6,305
Retirements	173	300	120	160	188	40	74	608	273	216	431	663	3,247
Salvage	1	2	1	1	1	0	0	4	2	1	3	4	21
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	53,297	53,524	53,929	54,295	54,633	55,118	55,570	55,493	55,748	56,059	56,157	56,024	56,024

Southern California Gas Company
 Calculation of Monthly CMP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CMP Balance	0	0	0	0	0	0	0	583	1,169	0	0	0	0
Expenditures	0	0	0	0	0	0	581	581	581	0	0	0	1,742
Expenditures - AFUDC	0	0	0	0	0	0	2	6	10	0	0	0	19
Total Expenditures	0	0	0	0	0	0	583	587	591	0	0	0	1,760
Additions	0	0	0	0	0	0	0	0	1,742	0	0	0	1,742
Additions - AFUDC	0	0	0	0	0	0	0	0	19	0	0	0	19
Total Additions	0	0	0	0	0	0	0	0	1,760	0	0	0	1,760
End Month CMP	0	0	0	0	0	0	583	1,169	0	0	0	0	0
Interest Bearing CMP	0	0	0	0	0	0	569	1,142	0	0	0	0	0
Non-Interest Bearing CMP	0	0	0	0	0	0	14	28	0	0	0	0	0
End Month CMP	0	0	0	0	0	0	583	1,169	0	0	0	0	0
Beg Month Plant Balance	212,813	212,636	212,329	212,206	212,043	211,851	211,809	211,733	211,112	212,593	212,372	211,931	212,813
Additions	0	0	0	0	0	0	0	0	1,760	0	0	0	1,760
Retirements	177	307	123	163	192	41	76	622	279	221	441	678	3,320
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	212,636	212,329	212,206	212,043	211,851	211,809	211,733	211,112	212,593	212,372	211,931	211,253	211,253
Depreciation Accrual	536	536	535	535	534	534	534	534	532	536	535	534	6,415
Monthly Rate	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Beg Month Reserve Balance	56,024	56,385	56,615	57,028	57,400	57,744	58,237	58,695	58,612	58,867	59,183	59,280	56,024
Provision	536	536	535	535	534	534	534	534	532	536	535	534	6,415
Retirements	177	307	123	163	192	41	76	622	279	221	441	678	3,320
Salvage	1	2	1	1	1	0	0	4	2	1	3	4	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	56,385	56,615	57,028	57,400	57,744	58,237	58,695	58,612	58,867	59,183	59,280	59,140	59,140

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Structures and Improvements
 Asset ID: 90

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWP Balance	0	42	129	346	518	779	1,085	1,609	2,266	2,928	3,508	4,049	0
Expenditures	41	87	215	169	256	300	514	643	643	558	514	345	4,287
Expenditures - AFUDC	0	1	2	3	5	7	9	14	18	23	27	30	137
Total Expenditures	42	88	217	172	261	306	524	657	662	580	541	375	4,424
Additions	0	0	0	0	0	0	0	0	0	0	0	0	4,287
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	137
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	4,424
End Month CWP	42	129	346	518	779	1,085	1,609	2,266	2,928	3,508	4,049	0	0
Interest Bearing CWP	41	126	338	506	760	1,059	1,571	2,212	2,858	3,425	3,953	0	0
Non-Interest Bearing CWP	1	3	8	12	18	26	38	54	69	83	96	0	0
End Month CWP	42	129	346	518	779	1,085	1,609	2,266	2,928	3,508	4,049	0	0
Beg Month Plant Balance	211,253	211,077	210,772	210,650	210,488	210,297	210,256	210,181	209,564	209,287	209,068	208,630	211,253
Additions	0	0	0	0	0	0	0	0	0	0	0	4,424	4,424
Retirements	176	305	122	162	190	41	75	617	277	220	437	673	3,296
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	211,077	210,772	210,650	210,488	210,297	210,256	210,181	209,564	209,287	209,068	208,630	212,381	212,381
Depreciation Accrual	527	526	526	525	525	525	524	524	523	522	521	520	6,289
Monthly Rate	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
Beg Month Reserve Balance	59,140	59,493	59,716	60,120	60,485	60,820	61,304	61,754	61,665	61,913	62,217	62,304	59,140
Provision	527	526	526	525	525	525	524	524	523	522	521	520	6,289
Retirements	176	305	122	162	190	41	75	617	277	220	437	673	3,296
Salvage	1	2	1	1	1	0	0	4	2	1	3	4	22
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	59,493	59,716	60,120	60,485	60,820	61,304	61,754	61,665	61,913	62,217	62,304	62,155	62,155

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWP Balance	23,129	26,111	28,539	28,933	30,908	34,012	35,227	38,525	38,998	42,511	46,191	49,207	23,129
Expenditures	18,980	18,984	18,990	18,984	18,990	18,993	18,995	19,002	19,001	19,495	19,659	19,733	229,807
Expenditures - AFUDC	194	211	226	228	240	258	266	285	288	310	333	351	3,190
Total Expenditures	19,174	19,195	19,216	19,212	19,230	19,251	19,260	19,288	19,289	19,805	19,992	20,084	232,998
Additions	15,999	16,557	18,599	17,013	15,889	17,783	15,702	18,535	15,496	15,824	16,656	17,549	201,604
Additions - AFUDC	193	210	224	225	236	254	260	279	281	301	319	332	3,113
Total Additions	16,192	16,767	18,822	17,238	16,125	18,036	15,962	18,814	15,777	16,125	16,977	17,881	204,717
End Month CWP	26,111	28,539	28,933	30,908	34,012	35,227	38,525	38,998	42,511	46,191	49,207	51,409	51,409
Interest Bearing CWP	21,439	23,432	23,756	25,377	27,926	28,924	31,631	32,020	34,904	37,926	40,402	42,210	42,210
Non-Interest Bearing CWP	4,672	5,107	5,177	5,531	6,086	6,304	6,894	6,978	7,607	8,265	8,805	9,199	9,199
End Month CWP	26,111	28,539	28,933	30,908	34,012	35,227	38,525	38,998	42,511	46,191	49,207	51,409	51,409
Beg Month Plant Balance	5,773,478	5,787,232	5,802,469	5,818,078	5,833,499	5,847,704	5,862,106	5,875,939	5,892,714	5,905,655	5,918,586	5,931,841	5,773,478
Additions	16,192	16,767	18,822	17,238	16,125	18,036	15,962	18,814	15,777	16,125	16,977	17,881	204,717
Retirements	2,439	1,530	3,213	1,817	1,921	3,634	2,130	2,038	2,836	3,194	3,721	13,239	41,712
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	5,787,232	5,802,469	5,818,078	5,833,499	5,847,704	5,862,106	5,875,939	5,892,714	5,905,655	5,918,586	5,931,841	5,936,484	5,936,484
Depreciation Accrual	15,085	15,121	15,161	15,202	15,242	15,279	15,317	15,353	15,397	15,431	15,464	15,499	183,552
Monthly Rate	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026
Beg Month Reserve Balance	3,646,758	3,658,520	3,671,208	3,682,285	3,694,773	3,707,199	3,717,982	3,730,277	3,742,699	3,754,382	3,765,723	3,776,573	3,646,758
Provision	15,085	15,121	15,161	15,202	15,242	15,279	15,317	15,353	15,397	15,431	15,464	15,499	183,552
Retirements	2,439	1,530	3,213	1,817	1,921	3,634	2,130	2,038	2,836	3,194	3,721	13,239	41,712
Salvage	47	29	61	35	37	69	41	39	54	61	71	253	796
Removal Costs	932	932	932	932	932	932	932	932	932	957	965	969	11,278
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,658,520	3,671,208	3,682,285	3,694,773	3,707,199	3,717,982	3,730,277	3,742,699	3,754,382	3,765,723	3,776,573	3,778,117	3,778,117

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	51,409	55,182	58,476	59,355	50,440	52,040	51,385	53,222	51,687	53,783	55,481	56,187	51,409
Expenditures	22,844	23,017	23,023	21,869	20,564	20,557	20,566	20,574	20,575	20,569	20,571	20,622	255,341
Expenditures - AFUDC	373	396	416	417	361	370	366	377	368	380	391	395	4,611
Total Expenditures	23,218	23,413	23,439	22,287	20,915	20,927	20,932	20,951	20,943	20,949	20,961	21,017	259,952
Additions	19,100	19,767	22,204	30,688	18,969	21,230	18,746	22,128	18,500	18,892	19,887	20,992	251,064
Additions - AFUDC	344	352	355	515	345	353	348	358	347	359	368	371	4,415
Total Additions	19,445	20,119	22,560	31,202	19,314	21,583	19,095	22,486	18,847	19,251	20,255	21,322	255,479
End Month CWIP	55,182	58,476	59,355	50,440	52,040	51,385	53,222	51,687	53,783	55,481	56,187	55,882	55,882
Interest Bearing CWIP	45,308	48,012	48,734	41,414	42,728	42,190	43,698	42,438	44,159	45,553	46,133	45,883	45,883
Non-Interest Bearing CWIP	9,874	10,464	10,621	9,026	9,312	9,195	9,524	9,249	9,624	9,928	10,054	10,000	10,000
End Month CWIP	55,182	58,476	59,355	50,440	52,040	51,385	53,222	51,687	53,783	55,481	56,187	55,882	55,882
Beg Month Plant Balance	5,935,421	5,953,421	5,971,967	5,991,223	6,020,557	6,037,896	6,055,743	6,072,647	6,083,037	6,108,969	6,124,936	6,141,364	5,936,484
Additions	19,445	20,119	22,560	31,202	19,314	21,583	19,095	22,486	18,847	19,251	20,255	21,322	255,479
Retirements	2,508	1,574	3,304	1,868	1,975	3,737	2,190	2,096	2,916	3,284	3,827	13,612	42,889
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	5,953,421	5,971,967	5,991,223	6,020,557	6,037,896	6,055,743	6,072,647	6,093,037	6,108,969	6,124,936	6,141,364	6,149,074	6,149,074
Depreciation Accrual	15,511	15,556	15,604	15,654	15,731	15,776	15,823	15,867	15,920	15,962	16,004	16,047	189,455
Monthly Rate	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026	0.0026
Beg Month Reserve Balance	3,778,117	3,790,048	3,802,930	3,814,164	3,826,914	3,839,700	3,850,804	3,863,471	3,876,275	3,888,327	3,900,060	3,911,302	3,778,117
Provision	15,511	15,556	15,604	15,654	15,731	15,776	15,823	15,867	15,920	15,962	16,004	16,047	189,455
Retirements	2,508	1,574	3,304	1,868	1,975	3,737	2,190	2,096	2,916	3,284	3,827	13,612	42,889
Salvage	48	30	63	36	38	71	42	40	56	63	73	260	818
Removal Costs	1,121	1,129	1,129	1,072	1,007	1,007	1,007	1,008	1,008	1,007	1,008	1,010	12,514
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,790,048	3,802,930	3,814,164	3,826,914	3,839,700	3,850,804	3,863,471	3,876,275	3,888,327	3,900,060	3,911,302	3,912,986	3,912,986

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Distribution - Other than Land, Structures and Improvements
 Asset ID: 100

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWP Balance	55,882	57,547	58,493	56,790	57,150	58,974	58,333	60,414	58,822	61,174	63,106	63,959	55,882
Expenditures	22,438	22,444	22,448	22,447	22,449	22,444	22,461	22,468	22,460	22,466	22,468	22,430	269,423
Expenditures - AFUDC	399	408	414	404	406	417	413	426	416	430	442	446	5,021
Total Expenditures	22,837	22,853	22,862	22,851	22,855	22,861	22,874	22,894	22,876	22,896	22,909	22,876	274,443
Additions	20,799	21,525	24,179	22,117	20,657	23,118	20,414	24,097	20,145	20,573	21,656	29,378	288,658
Additions - AFUDC	373	381	385	374	375	384	379	390	379	391	401	1,083	5,294
Total Additions	21,172	21,907	24,565	22,491	21,031	23,502	20,792	24,486	20,524	20,964	22,057	30,461	273,951
End Month CWP	57,547	58,493	56,790	57,150	58,974	58,333	60,414	58,822	61,174	63,106	63,959	56,374	56,374
Interest Bearing CWP	47,249	48,026	46,628	46,924	48,421	47,895	49,604	48,297	50,228	51,814	52,514	46,287	46,287
Non-interest Bearing CWP	10,297	10,467	10,162	10,226	10,553	10,438	10,811	10,526	10,946	11,292	11,445	10,088	10,088
End Month CWP	57,547	58,493	56,790	57,150	58,974	58,333	60,414	58,822	61,174	63,106	63,959	56,374	56,374
Beg Month Plant Balance	6,149,074	6,167,649	6,187,925	6,209,068	6,229,624	6,248,609	6,268,241	6,286,765	6,309,080	6,326,584	6,344,145	6,362,239	6,149,074
Additions	21,172	21,907	24,565	22,491	21,031	23,502	20,792	24,486	20,524	20,964	22,057	30,461	273,951
Retirements	2,597	1,630	3,422	1,935	2,046	3,870	2,269	2,171	3,020	3,402	3,964	14,100	44,425
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,167,649	6,187,925	6,209,068	6,229,624	6,248,609	6,268,241	6,286,765	6,309,080	6,326,584	6,344,145	6,362,239	6,378,600	6,378,600
Depreciation Accrual	15,007	15,053	15,102	15,154	15,204	15,250	15,298	15,343	15,388	15,440	15,483	15,527	183,259
Monthly Rate	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
Beg Month Reserve Balance	3,912,986	3,924,347	3,936,701	3,947,347	3,959,503	3,971,601	3,981,955	3,993,928	4,006,042	4,017,378	4,028,382	4,038,877	3,912,986
Provision	15,007	15,053	15,102	15,154	15,204	15,250	15,298	15,343	15,388	15,440	15,483	15,527	183,259
Retirements	2,597	1,630	3,422	1,935	2,046	3,870	2,269	2,171	3,020	3,402	3,964	14,100	44,425
Salvage	50	31	65	37	39	74	43	41	58	65	76	269	847
Removal Costs	1,099	1,099	1,099	1,099	1,099	1,099	1,100	1,100	1,099	1,100	1,100	1,098	13,192
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,924,347	3,936,701	3,947,347	3,959,503	3,971,601	3,981,955	3,993,928	4,006,042	4,017,378	4,028,382	4,038,877	4,039,475	4,039,475

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Total General Plant													
Beg Month CWP Balance	156,485	158,216	163,596	170,828	167,512	175,457	181,039	194,383	134,988	143,152	152,706	164,296	156,485
Expenditures	5,520	5,355	12,790	8,809	15,462	17,022	23,102	26,782	20,553	13,969	13,766	14,036	177,165
Expenditures - AFUDC	1,117	1,132	1,196	1,232	1,231	1,291	1,351	1,457	1,016	1,049	1,114	1,195	14,380
Total Expenditures	6,637	6,487	13,986	10,041	16,693	18,313	24,452	28,239	21,568	15,018	14,880	15,231	191,545
Additions	4,711	939	6,500	12,883	8,333	12,208	10,903	83,965	13,013	5,307	3,212	61,062	223,037
Additions - AFUDC	195	168	254	474	415	524	205	3,669	391	157	77	2,323	8,851
Total Additions	4,906	1,108	6,754	13,357	8,748	12,732	11,108	87,634	13,404	5,464	3,289	63,385	231,888
End Month CWP	158,216	163,596	170,828	167,512	175,457	181,039	194,383	134,988	143,152	152,706	164,296	116,142	116,142
Interest Bearing CWP													
Beg Month CWP Balance	153,868	159,234	166,151	162,776	170,317	175,582	188,468	130,525	138,274	147,415	158,513	111,507	111,507
Non-interest Bearing CWP	4,249	4,362	4,677	4,736	5,140	5,457	5,915	4,463	4,878	5,291	5,783	4,635	4,635
End Month CWP	158,216	163,596	170,828	167,512	175,457	181,039	194,383	134,988	143,152	152,706	164,296	116,142	116,142
Plant													
Beg Month Plant Balance	626,509	631,171	631,870	638,267	651,539	660,190	666,280	677,227	763,465	775,737	781,176	757,071	626,509
Additions	4,906	1,108	6,754	13,357	8,748	12,732	11,108	87,634	13,404	5,464	3,289	63,385	231,888
Retirements	244	409	357	85	97	6,641	161	1,397	1,132	25	27,394	1,182	39,123
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	631,171	631,870	638,267	651,539	660,190	666,280	677,227	763,465	775,737	781,176	757,071	819,274	819,274
Depreciation													
Accrual	5,567	5,636	5,643	5,730	5,939	6,065	6,142	6,239	6,911	7,083	7,128	6,759	74,861
Monthly Rate													
Beg Month Reserve Balance	381,840	387,183	392,410	397,695	403,339	409,180	408,630	414,610	419,452	425,231	432,288	412,117	381,840
Provision	5,567	5,636	5,643	5,730	5,939	6,065	6,142	6,239	6,911	7,083	7,128	6,759	74,861
Retirements	244	409	357	85	97	6,641	161	1,397	1,132	25	27,394	1,182	39,123
Salvage	0	0	0	0	0	27	0	0	0	0	95	1	124
Removal Costs	0	0	1	1	1	1	1	1	1	1	0	2	10
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	387,183	392,410	397,695	403,339	409,180	408,630	414,610	419,452	425,231	432,288	412,117	417,692	417,692

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Total General Plant													
Beg Month CWIP Balance	116,142	127,881	139,642	164,486	175,529	197,157	218,258	230,463	254,333	277,520	297,529	311,131	116,142
Expenditures	18,872	16,765	25,628	19,228	22,127	30,525	22,556	23,542	26,807	21,274	13,632	24,122	265,078
Expenditures - AFUDC	872	954	1,070	1,222	1,309	1,489	1,609	1,698	1,877	2,019	2,132	2,263	18,514
Total Expenditures	19,744	17,719	26,697	20,450	23,435	32,015	24,165	25,240	28,684	23,293	15,764	26,386	283,592
Additions	7,827	5,740	1,793	8,867	1,728	10,644	11,443	1,266	5,274	3,115	2,022	214,770	274,488
Additions - AFUDC	178	219	61	540	79	270	516	105	224	168	140	16,180	18,680
Total Additions	8,005	5,958	1,854	9,407	1,807	10,914	11,960	1,370	5,498	3,284	2,162	230,950	293,167
End Month CWIP	127,881	139,642	164,486	175,529	197,157	218,258	230,463	254,333	277,520	297,529	311,131	106,567	106,567
Interest Bearing CWIP													
Beg Month CWIP Balance	123,842	135,516	159,649	170,296	191,172	211,575	223,444	246,516	268,895	288,246	301,282	102,053	102,053
Non-Interest Bearing CWIP	4,039	4,126	4,837	5,232	5,985	6,683	7,020	7,818	8,625	9,283	9,849	4,514	4,514
End Month CWIP	127,881	139,642	164,486	175,529	197,157	218,258	230,463	254,333	277,520	297,529	311,131	106,567	106,567
Plant													
Beg Month Plant Balance	819,274	827,031	832,478	833,986	843,304	845,022	847,556	859,312	859,312	863,346	866,604	830,601	819,274
Additions	8,005	5,958	1,854	9,407	1,807	10,914	11,960	1,370	5,498	3,284	2,162	230,950	293,167
Retirements	249	511	346	88	89	8,380	203	1,429	1,405	26	38,165	1,243	52,133
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	827,031	832,478	833,986	843,304	845,022	847,556	859,312	859,253	863,346	866,604	830,601	1,060,308	1,060,308
Depreciation Accrual													
Depreciation Accrual Monthly Rate	7,631	7,731	7,811	7,816	7,939	7,957	7,938	8,109	8,081	8,141	8,177	7,667	94,988
Beg Month Reserve Balance	417,692	425,034	432,214	439,623	447,310	455,119	454,672	462,366	469,006	475,642	483,716	453,791	417,692
Provision	7,631	7,731	7,811	7,816	7,939	7,957	7,938	8,109	8,081	8,141	8,177	7,667	94,988
Retirements	249	511	346	88	89	8,380	203	1,429	1,405	26	38,165	1,243	52,133
Salvage	0	0	0	0	0	31	0	0	1	0	104	1	137
Removal Costs	41	41	55	41	41	55	41	41	41	41	41	41	518
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	425,034	432,214	439,623	447,310	455,119	454,672	462,366	469,006	475,642	483,716	453,791	460,175	460,175

Southern California Gas Company
 Calculation of Monthly CWMP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Total General Plant													
Beg Month CWMP Balance	106,567	112,264	122,294	140,488	152,805	163,496	96,251	107,688	120,659	130,930	138,456	150,597	106,567
Expenditures	9,725	10,632	19,478	12,323	14,606	14,114	12,652	13,756	14,794	13,813	13,664	11,628	161,184
Expenditures - AFUDC	772	821	925	1,028	1,122	1,195	716	801	895	963	1,015	1,092	11,343
Total Expenditures	10,497	11,454	20,403	13,350	15,728	15,309	13,368	14,557	15,688	14,776	14,679	12,719	172,528
Additions	4,628	1,309	2,093	925	4,874	76,627	1,895	1,489	5,187	6,989	2,440	110,009	218,406
Additions - AFUDC	171	116	115	108	164	5,929	95	97	230	260	98	7,706	15,088
Total Additions	4,799	1,425	2,208	1,033	5,037	82,554	1,931	1,586	5,417	7,249	2,538	117,715	233,494
End Month CWMP	112,264	122,294	140,488	152,805	163,496	96,251	107,688	120,659	130,930	138,456	150,597	45,601	45,601
Interest Bearing CWMP	108,473	118,483	136,189	148,123	158,412	92,909	104,066	116,582	126,448	133,701	145,397	43,226	43,226
Non-interest Bearing CWMP	3,792	3,810	4,299	4,683	5,084	3,341	3,622	4,077	4,482	4,755	5,200	2,375	2,375
End Month CWMP	112,264	122,294	140,488	152,805	163,496	96,251	107,688	120,659	130,930	138,456	150,597	45,601	45,601
Beg Month Plant Balance	1,060,308	1,064,775	1,065,505	1,067,361	1,068,274	1,073,236	1,145,691	1,147,344	1,146,913	1,150,433	1,157,645	1,112,741	1,060,308
Additions	4,799	1,425	2,208	1,033	5,037	82,554	1,931	1,586	5,417	7,249	2,538	117,715	233,494
Retirements	333	695	352	120	76	10,099	278	2,017	1,897	38	47,442	1,348	64,694
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,064,775	1,065,505	1,067,361	1,068,274	1,073,236	1,145,691	1,147,344	1,146,913	1,150,433	1,157,645	1,112,741	1,229,108	1,229,108
Depreciation Accrual	10,605	10,653	10,656	10,674	10,682	10,732	11,358	11,332	11,307	11,357	11,446	10,789	131,593
Monthly Rate													
Beg Month Reserve Balance	460,175	470,448	480,405	490,708	501,261	511,865	512,537	523,616	532,930	542,339	553,658	517,791	460,175
Provision	10,605	10,653	10,656	10,674	10,682	10,732	11,358	11,332	11,307	11,357	11,446	10,789	131,593
Retirements	333	695	352	120	76	10,099	278	2,017	1,897	38	47,442	1,348	64,694
Salvage	0	0	0	0	0	40	0	0	1	0	131	0	173
Removal Costs	0	1	2	1	1	1	1	1	2	1	1	3	16
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	470,448	480,405	490,708	501,261	511,865	512,537	523,616	532,930	542,339	553,658	517,791	527,230	527,230

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Land
 Asset ID: 110

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Land
 Asset ID: 110

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Land
 Asset ID: 110

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Depreciation Accrual	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrual Monthly Rate	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Beg Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	0	0	0	0	0	0	0	0	0	0	0	0	0

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWP Balance	2,806	2,460	2,702	3,262	3,855	4,738	5,886	9,317	13,228	17,284	20,672	24,299	2,806
Expenditures	152	312	778	624	1,005	1,156	3,474	3,943	3,985	3,743	3,721	2,938	25,831
Expenditures - AFUDC	20	18	22	25	31	38	54	80	107	135	159	182	872
Total Expenditures	173	331	800	649	1,036	1,193	3,528	4,023	4,093	3,879	3,880	3,120	26,703
Additions	516	87	239	54	149	40	86	97	16	462	223	6,186	8,156
Additions - AFUDC	3	0	1	2	4	5	10	15	21	28	30	331	451
Total Additions	519	88	241	56	153	46	96	112	37	490	253	6,517	8,607
End Month CWP	2,460	2,702	3,262	3,855	4,738	5,886	9,317	13,228	17,284	20,672	24,299	20,902	20,902
Interest Bearing CWP	2,401	2,638	3,184	3,764	4,626	5,746	9,097	12,915	16,874	20,182	23,723	20,406	20,406
Non-Interest Bearing CWP	58	64	77	91	112	139	221	313	409	490	576	495	495
End Month CWP	2,460	2,702	3,262	3,855	4,738	5,886	9,317	13,228	17,284	20,672	24,299	20,902	20,902
Beg Month Plant Balance	118,411	118,737	118,812	119,011	119,027	119,165	119,018	119,102	118,009	118,020	118,487	118,684	118,411
Additions	519	88	241	56	153	46	96	112	37	490	253	6,517	8,607
Retirements	193	13	41	40	14	193	12	1,205	26	24	46	1	1,809
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	118,737	118,812	119,011	119,027	119,165	119,018	119,102	118,009	118,020	118,487	118,694	125,210	125,210
Depreciation Accrual	1,082	1,085	1,085	1,087	1,087	1,088	1,087	1,088	1,078	1,078	1,082	1,084	13,011
Monthly Rate	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091
Beg Month Reserve Balance	104,325	105,213	106,285	107,329	108,376	109,449	110,344	111,419	111,302	112,354	113,408	114,445	104,325
Provision	1,082	1,085	1,085	1,087	1,087	1,088	1,087	1,088	1,078	1,078	1,082	1,084	13,011
Retirements	193	13	41	40	14	193	12	1,205	26	24	46	1	1,809
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	105,213	106,285	107,329	108,376	109,449	110,344	111,419	111,302	112,354	113,408	114,445	115,528	115,528

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWP Balance	20,902	22,516	25,494	28,714	32,328	36,116	40,413	46,679	53,569	59,799	64,480	61,064	20,902
Expenditures	2,841	3,059	3,678	3,562	3,951	4,159	6,219	6,882	5,921	5,512	-3,219	4,173	46,698
Expenditures - AFUDC	158	170	193	242	215	270	307	354	399	442	444	446	3,640
Total Expenditures	2,999	3,229	3,871	3,777	4,204	4,429	6,526	7,186	6,320	5,954	-2,775	4,619	50,338
Additions	1,356	230	629	142	392	105	227	255	42	1,216	585	50,908	56,088
Additions - AFUDC	28	21	22	21	24	25	32	40	48	57	57	3,332	3,710
Total Additions	1,385	251	651	163	417	132	259	295	90	1,273	642	54,240	59,798
End Month CWP	22,516	25,494	28,714	32,328	36,116	40,413	46,679	53,569	59,799	64,480	61,064	11,442	11,442
Interest Bearing CWP	21,982	24,890	28,034	31,562	35,260	39,455	45,573	52,300	58,383	62,953	59,617	11,171	11,171
Non-interest Bearing CWP	533	604	680	766	856	957	1,106	1,269	1,417	1,528	1,447	271	271
End Month CWP	22,516	25,494	28,714	32,328	36,116	40,413	46,679	53,569	59,799	64,480	61,064	11,442	11,442
Beg Month Plant Balance	125,210	126,390	126,627	127,235	127,355	127,757	127,684	127,931	126,952	127,014	128,262	128,856	125,210
Additions	1,385	251	651	163	417	132	259	295	90	1,273	642	54,240	59,798
Retirements	204	14	43	43	15	204	13	1,274	28	25	48	1	1,912
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	126,390	126,627	127,235	127,355	127,757	127,684	127,931	126,952	127,014	128,262	128,856	183,095	183,095
Depreciation Accrual	1,144	1,154	1,157	1,162	1,163	1,167	1,166	1,169	1,160	1,160	1,172	1,177	13,950
Monthly Rate	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091	0.0091
Beg Month Reserve Balance	115,528	116,467	117,608	118,721	119,841	120,989	121,952	123,105	122,999	124,131	125,267	126,390	115,528
Provision	1,144	1,154	1,157	1,162	1,163	1,167	1,166	1,169	1,160	1,160	1,172	1,177	13,950
Retirements	204	14	43	43	15	204	13	1,274	28	25	48	1	1,912
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	116,467	117,608	118,721	119,841	120,989	121,952	123,105	122,999	124,131	125,267	126,390	127,565	127,565

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Buildings
 Asset ID: 120

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWP Balance	11,442	10,512	11,092	11,431	12,228	13,360	7,654	9,787	12,169	14,774	15,461	16,936	11,442
Expenditures	771	831	1,098	928	1,579	1,961	2,404	2,681	2,622	2,202	2,174	796	20,046
Expenditures - AFUDC	84	77	82	84	92	101	63	79	95	112	117	122	1,108
Total Expenditures	855	908	1,180	1,012	1,671	2,062	2,467	2,759	2,717	2,314	2,291	918	21,154
Additions	1,741	295	807	183	504	7,122	291	328	54	1,560	751	3,531	17,167
Additions - AFUDC	44	33	34	32	35	646	42	50	58	67	64	66	1,171
Total Additions	1,784	328	842	215	539	7,768	334	378	111	1,627	815	3,597	18,338
End Month CWP	10,512	11,092	11,431	12,228	13,360	7,654	9,787	12,169	14,774	15,461	16,936	14,258	14,258
Interest Bearing CWP	10,263	10,829	11,160	11,938	13,044	7,473	9,555	11,881	14,424	15,094	16,535	13,920	13,920
Non-interest Bearing CWP	249	263	271	290	317	181	232	288	350	366	401	338	338
End Month CWP	10,512	11,092	11,431	12,228	13,360	7,654	9,787	12,169	14,774	15,461	16,936	14,258	14,258
Beg Month Plant Balance	183,095	184,889	184,889	185,667	185,820	186,336	193,805	194,121	192,635	192,706	194,297	195,042	183,095
Additions	1,784	328	842	215	539	7,768	334	378	111	1,627	815	3,597	18,338
Retirements	299	20	63	62	22	299	19	1,863	40	37	71	2	2,796
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	184,581	184,889	185,667	185,820	186,336	193,805	194,121	192,635	192,706	194,297	195,042	198,637	198,637
Depreciation Accrual	1,935	1,950	1,953	1,962	1,963	1,969	2,048	2,051	2,035	2,036	2,053	2,061	24,016
Monthly Rate	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106	0.0106
Beg Month Reserve Balance	127,565	129,201	131,132	133,022	134,921	136,862	138,532	140,562	140,749	142,744	144,744	146,726	127,565
Provision	1,935	1,950	1,953	1,962	1,963	1,969	2,048	2,051	2,035	2,036	2,053	2,061	24,016
Retirements	299	20	63	62	22	299	19	1,863	40	37	71	2	2,796
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	129,201	131,132	133,022	134,921	136,862	138,532	140,562	140,749	142,744	144,744	146,726	148,785	148,785

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	343	-76	-110	13	169	364	537	646	839	1,051	1,220	1,414	343
Expenditures - AFUDC	204	212	232	228	231	231	227	237	248	233	224	272	2,778
Total Expenditures	204	212	232	228	231	231	227	237	248	233	224	272	2,778
Additions	623	246	109	72	36	57	118	43	36	65	29	110	1,545
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	623	246	109	72	36	57	118	43	36	65	29	110	1,545
End Month CWIP	-76	-110	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	-76	-110	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576
End Month CWIP	-76	-110	13	169	364	537	646	839	1,051	1,220	1,414	1,576	1,576
Beg Month Plant Balance	39,863	40,486	40,723	40,832	40,904	40,940	40,755	40,873	40,916	40,946	41,010	40,162	39,863
Additions	623	246	109	72	36	57	118	43	36	65	29	110	1,545
Retirements	0	9	0	0	0	242	0	0	7	0	878	0	1,137
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	40,486	40,723	40,832	40,904	40,940	40,755	40,873	40,916	40,946	41,010	40,162	40,272	40,272
Depreciation Accrual	145	147	148	148	148	148	148	148	148	149	149	146	1,771
Monthly Rate	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036
Beg Month Reserve Balance	18,014	18,159	18,297	18,444	18,593	18,741	18,651	18,798	18,947	19,088	19,237	18,520	18,014
Provision	145	147	148	148	148	148	148	148	148	149	149	146	1,771
Retirements	0	9	0	0	0	242	0	0	7	0	878	0	1,137
Salvage	0	0	0	0	0	4	0	0	0	0	13	0	16
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	18,159	18,297	18,444	18,593	18,741	18,651	18,798	18,947	19,088	19,237	18,520	18,666	18,666

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWP Balance	1,576	639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,576
Expenditures	216	226	246	243	246	246	244	254	268	251	241	289	2,971
Expenditures - AFJDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	216	226	246	243	246	246	244	254	268	251	241	289	2,971
Additions	1,153	456	203	133	66	106	218	80	67	120	55	204	2,861
Additions - AFJDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	1,153	456	203	133	66	106	218	80	67	120	55	204	2,861
End Month CWP	639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWP	639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
End Month CWP	639	409	452	562	742	881	907	1,082	1,283	1,414	1,600	1,685	1,685
Beg Month Plant Balance	40,272	41,425	41,872	42,074	42,207	42,274	42,135	42,354	42,433	42,484	42,614	41,781	40,272
Additions	1,153	456	203	133	66	106	218	80	67	120	55	204	2,861
Retirements	0	9	0	0	0	245	0	0	7	0	887	0	1,148
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	41,425	41,872	42,074	42,207	42,274	42,135	42,354	42,433	42,484	42,614	41,781	41,985	41,985
Depreciation Accrual	146	150	152	153	153	153	153	154	154	154	155	152	1,928
Monthly Rate	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036	0.0036
Beg Month Reserve Balance	18,666	18,812	18,953	19,105	19,257	19,410	19,323	19,475	19,629	19,776	19,930	19,210	18,666
Provision	146	150	152	153	153	153	153	154	154	154	155	152	1,928
Retirements	0	9	0	0	0	245	0	0	7	0	887	0	1,148
Salvage	0	0	0	0	0	4	0	0	0	0	13	0	17
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	18,812	18,953	19,105	19,257	19,410	19,323	19,475	19,629	19,776	19,930	19,210	19,362	19,362

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Capital Tools
 Asset ID: 130

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	1,685	778	518	509	560	676	755	730	842	979	1,051	1,172	1,685
Expenditures	145	155	176	173	176	176	174	185	199	181	171	226	2,136
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	145	155	176	173	176	176	174	185	199	181	171	226	2,136
Additions	1,052	416	185	122	60	97	199	73	61	109	50	186	2,610
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	1,052	416	185	122	60	97	199	73	61	109	50	186	2,610
End Month CWIP	778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
End Month CWIP	778	518	509	560	676	755	730	842	979	1,051	1,172	1,212	1,212
Beg Month Plant Balance	41,985	43,037	43,443	43,628	43,749	43,810	43,851	43,851	43,923	43,977	44,087	43,211	41,985
Additions	1,052	416	185	122	60	97	199	73	61	109	50	186	2,610
Retirements	0	10	0	0	0	255	0	0	7	0	925	0	1,197
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	43,037	43,443	43,628	43,749	43,810	43,851	43,851	43,923	43,977	44,087	43,211	43,398	43,398
Depreciation Accrual	154	158	159	160	160	160	160	161	161	161	161	158	1,913
Monthly Rate	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037	0.0037
Beg Month Reserve Balance	19,362	19,516	19,664	19,823	19,982	20,143	20,052	20,211	20,372	20,526	20,687	19,937	19,362
Provision	154	158	159	160	160	160	160	161	161	161	161	158	1,913
Retirements	0	10	0	0	0	255	0	0	7	0	925	0	1,197
Salvage	0	0	0	0	0	4	0	0	0	0	13	0	17
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,516	19,664	19,823	19,982	20,143	20,052	20,211	20,372	20,526	20,687	19,937	20,085	20,085

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWP Balance	20,000	19,173	19,302	20,779	17,317	15,612	11,839	15,272	18,912	20,780	23,259	23,587	20,000
Expenditures	229	261	1,741	422	5,329	2,745	3,905	3,860	3,439	2,600	1,259	827	26,615
Expenditures - AFUDC	142	136	142	146	141	119	97	121	145	155	168	169	1,662
Total Expenditures	371	396	1,883	569	5,469	2,864	4,002	3,981	3,584	2,755	1,427	996	28,297
Additions	1,154	232	371	3,893	6,913	6,384	539	314	1,691	263	1,087	23,202	46,043
Additions - AFUDC	43	35	34	139	261	254	30	27	25	14	12	809	1,662
Total Additions	1,197	268	405	4,031	7,174	6,638	569	341	1,716	276	1,099	24,012	47,726
End Month CWP	19,173	19,302	20,779	17,317	15,612	11,839	15,272	18,912	20,780	23,259	23,587	571	571
Interest Bearing CWP	18,648	18,774	20,211	16,843	15,185	11,515	14,854	18,394	20,211	22,622	22,942	556	556
Non-Interest Bearing CWP	525	528	569	474	427	324	418	518	569	637	646	16	16
End Month CWP	19,173	19,302	20,779	17,317	15,612	11,839	15,272	18,912	20,780	23,259	23,587	571	571
Beg Month Plant Balance	48,870	50,025	50,284	50,689	54,720	61,812	65,868	66,434	66,741	68,427	68,703	61,500	48,870
Additions	1,197	268	405	4,031	7,174	6,638	569	341	1,716	276	1,099	24,012	47,726
Retirements	42	9	0	0	83	2,582	2	35	30	0	8,301	560	11,643
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	50,025	50,284	50,689	54,720	61,812	65,868	66,434	66,741	68,427	68,703	61,500	84,952	84,952
Depreciation Accrual	593	610	614	620	684	797	868	877	882	905	910	815	9,176
Monthly Rate	21,084	21,636	22,237	22,851	23,471	24,072	22,289	23,155	23,998	24,849	25,755	18,366	21,084
Provision	593	610	614	620	684	797	868	877	882	905	910	815	9,176
Retirements	42	9	0	0	83	2,582	2	35	30	0	8,301	560	11,643
Salvage	0	0	0	0	0	2	0	0	0	0	3	0	5
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	21,636	22,237	22,851	23,471	24,072	22,289	23,155	23,998	24,849	25,755	18,366	18,622	18,622

Southern California Gas Company
 Calculation of Monthly CMP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CMP Balance	571	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	571
Expenditures - AFUDC	3,149	3,462	4,005	2,776	3,410	3,113	3,161	3,826	4,052	4,409	4,984	4,548	44,896
Total Expenditures	15	38	64	88	110	134	96	120	148	179	213	246	1,450
	3,164	3,500	4,068	2,864	3,520	3,246	3,257	3,946	4,201	4,588	5,197	4,794	46,346
Additions	100	67	21	13	3	8,505	146	19	33	77	201	26,411	35,597
Additions - AFUDC	4	4	4	4	4	189	5	5	5	5	5	1,006	1,239
Total Additions	104	71	24	17	8	8,693	151	24	38	82	206	27,417	36,836
End Month CMP	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	10,081	10,081
Interest Bearing CWIP	3,532	6,868	10,801	13,570	16,987	11,689	14,710	18,525	22,574	26,556	31,810	9,805	9,805
Non-Interest Bearing CWIP	99	193	304	382	478	329	414	521	635	759	895	276	276
End Month CWIP	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	10,081	10,081
Beg Month Plant Balance	84,952	85,019	85,082	85,106	85,123	85,057	90,072	90,214	90,207	90,216	90,299	71,699	84,952
Additions	104	71	24	17	8	8,693	151	24	38	82	206	27,417	36,836
Retirements	37	8	0	0	73	3,679	8	31	29	0	18,806	502	23,174
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	85,019	85,082	85,106	85,123	85,057	90,072	90,214	90,207	90,216	90,299	71,699	98,614	98,614
Depreciation Accrual	1,190	1,192	1,193	1,193	1,193	1,192	1,278	1,281	1,281	1,281	1,282	1,004	14,560
Monthly Rate													
Beg Month Reserve Balance	18,622	19,775	20,958	22,151	23,344	24,464	21,979	23,249	24,498	25,750	27,031	9,510	18,622
Provision	1,190	1,192	1,193	1,193	1,193	1,192	1,278	1,281	1,281	1,281	1,282	1,004	14,560
Retirements	37	8	0	0	73	3,679	8	31	29	0	18,806	502	23,174
Salvage	0	0	0	0	0	1	0	0	0	0	2	0	4
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	19,775	20,958	22,151	23,344	24,464	21,979	23,249	24,498	25,750	27,031	9,510	10,012	10,012

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Communications

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	10,081	13,166	16,699	21,643	25,870	27,563	13,396	16,993	21,101	25,649	30,579	35,459	10,081
Expenditures	3,109	3,500	4,834	4,079	4,660	3,543	3,644	3,999	4,423	4,817	4,859	4,500	49,966
Expenditures - AFUDC	82	105	134	167	198	206	107	134	164	197	232	265	1,992
Total Expenditures	3,191	3,605	4,969	4,245	4,858	3,749	3,751	4,132	4,587	5,015	5,091	4,766	51,959
Additions	103	69	21	14	3,115	17,157	149	20	34	79	206	24,552	45,519
Additions - AFUDC	4	4	4	4	60	749	5	5	5	5	5	974	1,823
Total Additions	107	72	25	18	3,175	17,906	154	24	39	84	211	25,527	47,342
End Month CWIP	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	14,698	14,698
Interest Bearing CWIP	12,806	16,241	21,050	25,162	26,799	13,030	16,528	20,523	24,947	29,742	34,489	14,296	14,296
Non-interest Bearing CWIP	360	457	592	708	754	367	465	578	702	837	971	402	402
End Month CWIP	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	14,698	14,698
Beg Month Plant Balance	98,614	98,694	98,761	98,786	98,803	101,925	115,992	116,135	116,136	116,148	116,232	92,992	98,614
Additions	107	72	25	18	3,175	17,906	154	24	39	84	211	25,527	47,342
Retirements	27	6	0	0	54	3,838	12	23	27	0	23,451	357	27,794
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	98,694	98,761	98,786	98,803	101,925	115,992	116,135	116,136	116,148	116,232	92,992	118,162	118,162
Depreciation Accrual	1,456	1,457	1,458	1,458	1,459	1,509	1,737	1,739	1,740	1,740	1,741	1,383	18,877
Monthly Rate													
Beg Month Reserve Balance	10,012	11,441	12,892	14,350	15,808	17,213	14,884	16,609	18,326	20,038	21,778	71	10,012
Provision	1,456	1,457	1,458	1,458	1,459	1,509	1,737	1,739	1,740	1,740	1,741	1,383	18,877
Retirements	27	6	0	0	54	3,838	12	23	27	0	23,451	357	27,794
Salvage	0	0	0	0	0	1	0	0	0	0	2	0	3
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	11,441	12,892	14,350	15,808	17,213	14,884	16,609	18,326	20,038	21,778	71	1,098	1,098

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	3,647	2,846	2,846	2,543	2,542	2,411	2,302	2,249	2,003	423	418	3	3,647
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	26	20	20	18	18	17	16	16	14	3	3	0	170
Total Expenditures	26	20	20	18	18	17	16	16	14	3	3	0	170
Additions	801	1	303	0	131	110	52	246	1,590	5	415	3	3,647
Additions - AFUDC	26	20	20	18	18	17	16	16	14	3	3	0	170
Total Additions	827	21	323	18	149	127	69	262	1,594	8	418	3	3,818
End Month CWIP	2,846	2,846	2,543	2,542	2,411	2,302	2,249	2,003	423	418	3	0	0
Interest Bearing CWIP	2,769	2,768	2,473	2,473	2,345	2,238	2,188	1,948	411	406	2	0	0
Non-interest Bearing CWIP	78	78	70	70	66	63	62	55	12	11	0	0	0
End Month CWIP	2,846	2,846	2,543	2,542	2,411	2,302	2,249	2,003	423	418	3	0	0
Beg Month Plant Balance	20,492	21,277	21,289	21,612	21,630	21,711	19,940	20,009	20,247	21,835	21,843	18,931	20,492
Additions	827	21	323	18	149	127	69	262	1,594	8	418	3	3,818
Retirements	42	9	0	0	68	1,898	0	24	6	0	3,330	560	5,935
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	21,277	21,289	21,612	21,630	21,711	19,940	20,009	20,247	21,835	21,843	18,931	18,374	18,374
Depreciation Accrual	284	295	295	300	300	301	276	277	281	303	303	262	3,478
Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	6,718	6,960	7,246	7,541	7,841	8,073	6,478	6,755	7,008	7,283	7,586	4,561	6,718
Provision	284	295	295	300	300	301	276	277	281	303	303	262	3,478
Retirements	42	9	0	0	68	1,898	0	24	6	0	3,330	560	5,935
Salvage	0	0	0	0	0	2	0	0	0	0	3	0	5
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,960	7,246	7,541	7,841	8,073	6,478	6,755	7,008	7,283	7,586	4,561	4,265	4,265

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	18,374	18,337	18,329	18,329	18,329	18,268	16,567	16,567	16,545	16,540	16,540	13,554	18,374
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	37	8	0	0	61	1,702	0	22	5	0	2,986	502	5,322
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	18,337	18,329	18,329	18,329	18,268	16,567	16,567	16,545	16,540	16,540	13,554	13,052	13,052
Depreciation Accrual	255	254	254	254	254	253	230	230	229	229	229	188	2,860
Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	4,265	4,482	4,728	4,982	5,236	5,430	3,983	4,213	4,421	4,645	4,874	2,120	4,265
Provision	255	254	254	254	254	253	230	230	229	229	229	188	2,860
Retirements	37	8	0	0	61	1,702	0	22	5	0	2,986	502	5,322
Salvage	0	0	0	0	0	1	0	0	0	0	2	0	4
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,482	4,728	4,982	5,236	5,430	3,983	4,213	4,421	4,645	4,874	2,120	1,807	1,807

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications
 Asset ID: 140

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	13,052	13,026	13,020	13,020	13,020	12,977	11,768	11,768	11,753	11,749	11,749	9,628	13,052
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	27	6	0	0	43	1,209	0	15	4	0	2,121	357	3,781
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	13,026	13,020	13,020	13,020	12,977	11,768	11,768	11,753	11,749	11,749	9,628	9,272	9,272
Depreciation Accrual	181	181	181	181	181	180	163	163	163	163	163	133	2,032
Monthly Rate	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139
Beg Month Reserve Balance	1,807	1,861	2,136	2,317	2,497	2,635	1,607	1,770	1,918	2,077	2,240	284	1,807
Provision	181	181	181	181	181	180	163	163	163	163	163	133	2,032
Retirements	27	6	0	0	43	1,209	0	15	4	0	2,121	357	3,781
Salvage	0	0	0	0	0	1	0	0	0	0	2	0	3
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,961	2,136	2,317	2,497	2,655	1,607	1,770	1,918	2,077	2,240	284	61	61

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	16,316	16,309	16,446	18,227	14,768	13,194	9,533	13,019	16,908	20,357	22,841	23,584	16,316
Expenditures	229	261	1,741	422	5,329	2,745	3,905	3,860	3,439	2,600	1,259	827	26,615
Expenditures - AFUDC	116	116	122	130	123	102	81	105	131	152	165	169	1,511
Total Expenditures	345	376	1,863	551	5,451	2,847	3,986	3,965	3,570	2,752	1,424	996	28,126
Additions	334	224	68	3,889	6,782	6,272	486	65	110	258	671	23,199	42,359
Additions - AFUDC	17	15	14	121	243	237	14	11	11	11	9	809	1,511
Total Additions	351	239	82	4,010	7,025	6,509	500	76	121	268	681	24,009	43,870
End Month CWIP	16,309	16,446	18,227	14,768	13,194	9,533	13,019	16,908	20,357	22,841	23,584	571	571
Interest Bearing CWIP	15,863	15,996	17,728	14,364	12,833	9,272	12,662	16,445	19,799	22,215	22,939	556	556
Non-Interest Bearing CWIP	446	450	499	404	361	261	356	463	557	625	646	16	16
End Month CWIP	16,309	16,446	18,227	14,768	13,194	9,533	13,019	16,908	20,357	22,841	23,584	571	571
Beg Month Plant Balance	12,188	12,539	12,778	12,861	16,870	23,896	30,000	30,498	30,574	30,695	30,963	28,280	12,188
Additions	351	239	82	4,010	7,025	6,509	500	76	121	268	681	24,009	43,870
Retirements	0	0	0	0	0	404	2	0	0	0	3,364	0	3,770
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	12,539	12,778	12,861	16,870	23,896	30,000	30,498	30,574	30,695	30,963	28,280	52,288	52,288
Depreciation Accrual	195	200	204	205	269	382	479	487	488	490	494	452	4,346
Monthly Rate	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160
Beg Month Reserve Balance	5,065	5,260	5,460	5,664	5,869	6,139	6,116	6,593	7,080	7,568	8,058	5,189	5,065
Provision	195	200	204	205	269	382	479	487	488	490	494	452	4,346
Retirements	0	0	0	0	0	404	2	0	0	0	3,364	0	3,770
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,260	5,460	5,664	5,869	6,139	6,116	6,593	7,080	7,568	8,058	5,189	5,640	5,640

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	571	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	571
Expenditures - AFUDC	3,149	3,462	4,005	2,776	3,410	3,113	3,161	3,826	4,052	4,409	4,984	4,548	44,896
Total Expenditures	15	38	64	88	110	134	96	120	148	179	213	246	1,450
	3,164	3,500	4,068	2,864	3,520	3,245	3,246	3,946	4,201	4,588	5,197	4,794	46,346
Additions	100	67	21	13	3	8,505	146	19	33	77	201	26,411	35,597
Additions - AFUDC	4	4	4	4	4	189	5	5	5	5	5	1,006	1,239
Total Additions	104	71	24	17	8	8,693	151	24	38	82	206	27,417	36,836
End Month CWIP	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	10,081	10,081
Interest Bearing CWIP	3,532	6,868	10,801	13,570	16,987	11,689	14,710	18,525	22,574	26,956	31,810	9,805	9,805
Non-Interest Bearing CWIP	99	193	304	382	478	329	414	521	635	759	895	276	276
End Month CWIP	3,632	7,061	11,105	13,952	17,465	12,018	15,124	19,046	23,209	27,715	32,705	10,081	10,081
Beg Month Plant Balance	52,288	52,392	52,463	52,487	52,504	52,512	59,471	59,613	59,637	59,675	59,757	45,532	52,288
Additions	104	71	24	17	8	8,693	151	24	38	82	206	27,417	36,836
Retirements	0	0	0	0	0	1,735	8	0	0	0	14,432	0	16,175
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	52,392	52,463	52,487	52,504	52,512	59,471	59,613	59,637	59,675	59,757	45,532	72,949	72,949
Depreciation Accrual	835	837	838	838	838	839	950	952	952	953	954	727	10,512
Monthly Rate	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160
Beg Month Reserve Balance	5,640	6,475	7,312	8,149	8,988	9,826	8,930	9,871	10,823	11,775	12,728	-750	5,640
Provision	835	837	838	838	838	839	950	952	952	953	954	727	10,512
Retirements	0	0	0	0	0	1,735	8	0	0	0	14,432	0	16,175
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,475	7,312	8,149	8,988	9,826	8,930	9,871	10,823	11,775	12,728	-750	-23	-23

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 5 Years
 Asset ID: 150

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	10,081	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	10,081
Expenditures	3,109	3,500	4,834	4,079	4,660	3,543	3,644	3,999	4,423	4,817	4,859	4,500	49,966
Expenditures - AFUDC	82	105	134	167	198	206	107	134	164	197	232	265	1,992
Total Expenditures	3,191	3,605	4,969	4,245	4,858	3,749	3,751	4,132	4,587	5,015	5,091	4,765	51,959
Additions	103	69	21	14	3,115	17,157	149	20	34	79	206	24,592	45,519
Additions - AFUDC	4	4	4	4	60	749	5	5	5	5	5	974	1,823
Total Additions	107	72	25	18	3,175	17,906	154	24	39	84	211	25,527	47,342
End Month CWIP	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	14,698	14,698
Interest Bearing CWIP	12,806	16,241	21,050	25,162	26,799	13,030	16,528	20,523	24,947	29,742	34,489	14,296	14,296
Non-Interest Bearing CWIP	360	457	592	708	754	367	465	578	702	837	971	402	402
End Month CWIP	13,166	16,699	21,643	25,870	27,553	13,396	16,993	21,101	25,649	30,579	35,459	14,698	14,698
Beg Month Plant Balance	72,949	73,055	73,128	73,152	73,170	76,345	91,831	91,973	91,998	92,037	92,121	72,197	72,949
Additions	107	72	25	18	3,175	17,906	154	24	39	84	211	25,527	47,342
Retirements	0	0	0	0	0	2,420	12	0	0	0	20,135	0	22,567
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	73,055	73,128	73,152	73,170	76,345	91,831	91,973	91,998	92,037	92,121	72,197	97,724	97,724
Depreciation Accrual	1,165	1,167	1,168	1,168	1,168	1,219	1,466	1,469	1,469	1,470	1,471	1,153	15,552
Monthly Rate	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160	0.0160
Beg Month Reserve Balance	-23	1,142	2,308	3,476	4,644	5,813	4,612	6,066	7,535	9,004	10,473	-8,190	-23
Provision	1,165	1,167	1,168	1,168	1,168	1,219	1,466	1,469	1,469	1,470	1,471	1,153	15,552
Retirements	0	0	0	0	0	2,420	12	0	0	0	20,135	0	22,567
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	1,142	2,308	3,476	4,644	5,813	4,612	6,066	7,535	9,004	10,473	-8,190	-7,038	-7,038

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	5,310	5,310	5,310	5,310	5,310	5,310	5,202	5,202	5,202	5,202	5,202	4,715	5,310
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	108	0	0	0	0	486	0	595
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	5,310	5,310	5,310	5,310	5,310	5,202	5,202	5,202	5,202	5,202	4,715	4,715	4,715
Depreciation Accrual	34	34	34	34	34	34	33	33	33	33	33	30	401
Monthly Rate	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064
Beg Month Reserve Balance	3,840	3,874	3,908	3,942	3,976	4,010	3,936	3,970	4,003	4,036	4,069	3,616	3,840
Provision	34	34	34	34	34	34	33	33	33	33	33	30	401
Retirements	0	0	0	0	0	108	0	0	0	0	486	0	595
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,874	3,908	3,942	3,976	4,010	3,936	3,970	4,003	4,036	4,069	3,616	3,647	3,647

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,715	4,715	4,715	4,715	4,715	4,715	4,619	4,619	4,619	4,619	4,619	4,187	4,715
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	96	0	0	0	0	432	0	528
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,715	4,715	4,715	4,715	4,715	4,619	4,619	4,619	4,619	4,619	4,187	4,187	4,187
Depreciation Accrual	30	30	30	30	30	30	30	30	30	30	30	27	356
Accrual Monthly Rate	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064	0.0064
Beg Month Reserve Balance	3,647	3,677	3,707	3,737	3,767	3,797	3,732	3,761	3,791	3,820	3,850	3,447	3,647
Provision	30	30	30	30	30	30	30	30	30	30	30	27	356
Retirements	0	0	0	0	0	96	0	0	0	0	432	0	528
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,677	3,707	3,737	3,767	3,797	3,732	3,761	3,791	3,820	3,850	3,447	3,474	3,474

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 7 Years
 Asset ID: 160

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	4,187	4,187	4,187	4,187	4,187	4,187	4,102	4,102	4,102	4,102	4,102	3,718	4,187
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	85	0	0	0	0	384	0	469
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	4,187	4,187	4,187	4,187	4,187	4,102	4,102	4,102	4,102	4,102	3,718	3,718	3,718
Depreciation Accrual	48	48	48	48	48	48	47	47	47	47	47	43	565
Monthly Rate	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115	0.0115
Beg Month Reserve Balance	3,474	3,522	3,570	3,618	3,666	3,714	3,677	3,724	3,771	3,818	3,865	3,528	3,474
Provision	48	48	48	48	48	48	47	47	47	47	47	43	565
Retirements	0	0	0	0	0	85	0	0	0	0	384	0	469
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	3,522	3,570	3,618	3,666	3,714	3,677	3,724	3,771	3,818	3,865	3,528	3,571	3,571

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	37	18	10	10	7	6	5	4	1	1	1	0	37
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	1
Additions	19	8	0	3	0	2	0	3	1	0	0	0	37
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Additions	19	8	0	3	0	2	0	3	1	0	0	0	37
End Month CWIP	18	10	10	7	6	5	4	1	1	1	0	0	0
Interest Bearing CWIP	17	10	10	6	6	4	4	1	1	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	18	10	10	7	6	5	4	1	1	1	0	0	0
Beg Month Plant Balance	8,707	8,727	8,734	8,734	8,738	8,723	8,553	8,553	8,546	8,547	8,547	7,426	8,707
Additions	19	8	0	3	0	2	0	3	1	0	0	0	37
Retirements	0	0	0	0	15	172	0	11	0	0	1,121	0	1,319
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	8,727	8,734	8,734	8,738	8,723	8,553	8,553	8,546	8,547	8,547	7,426	7,426	7,426
Depreciation Accrual	67	67	67	67	67	67	66	66	66	66	66	57	792
Accrual Monthly Rate	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077
Beg Month Reserve Balance	5,092	5,160	5,227	5,295	5,362	5,414	5,310	5,376	5,431	5,497	5,563	4,508	5,092
Provision	67	67	67	67	67	67	66	66	66	66	66	57	792
Retirements	0	0	0	0	15	172	0	11	0	0	1,121	0	1,319
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,160	5,227	5,295	5,362	5,414	5,310	5,376	5,431	5,497	5,563	4,508	4,566	4,566

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	7,426	7,426	7,426	7,426	7,426	7,413	7,267	7,267	7,258	7,258	7,258	6,302	7,426
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	13	147	0	9	0	0	956	0	1,125
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	7,426	7,426	7,426	7,426	7,413	7,267	7,267	7,258	7,258	7,258	6,302	6,302	6,302
Depreciation Accrual	57	57	57	57	57	57	56	56	56	56	56	49	673
Accrual Monthly Rate	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077
Beg Month Reserve Balance	4,566	4,623	4,680	4,738	4,795	4,840	4,750	4,806	4,853	4,909	4,965	4,065	4,566
Provision	57	57	57	57	57	57	56	56	56	56	56	49	673
Retirements	0	0	0	0	13	147	0	9	0	0	956	0	1,125
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,623	4,680	4,738	4,795	4,840	4,750	4,806	4,853	4,909	4,965	4,065	4,114	4,114

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 10 Years
 Asset ID: 170

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	6,302	6,302	6,302	6,302	6,302	6,291	6,166	6,166	6,159	6,159	6,159	5,347	6,302
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	11	124	0	8	0	0	811	0	954
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,302	6,302	6,302	6,302	6,291	6,166	6,166	6,159	6,159	6,159	5,347	5,347	5,347
Depreciation Accrual	49	49	49	49	49	49	48	48	48	48	48	41	571
Accrual Monthly Rate	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077	0.0077
Beg Month Reserve Balance	4,114	4,163	4,211	4,260	4,309	4,347	4,271	4,318	4,358	4,406	4,453	3,690	4,114
Provision	49	49	49	49	49	49	48	48	48	48	48	41	571
Retirements	0	0	0	0	11	124	0	8	0	0	811	0	954
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,163	4,211	4,260	4,309	4,347	4,271	4,318	4,358	4,406	4,453	3,690	3,731	3,731

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,172	2,172	2,172	2,172	2,172	2,172	2,172	2,172	2,172	2,148	2,148	2,148	2,172
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	24	0	0	0	24
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,172	2,172	2,172	2,172	2,172	2,172	2,172	2,172	2,148	2,148	2,148	2,148	2,148
Depreciation Accrual	13	13	13	13	13	13	13	13	13	13	13	13	160
Monthly Rate	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062
Beg Month Reserve Balance	368	381	395	408	422	435	448	462	475	465	478	491	368
Provision	13	13	13	13	13	13	13	13	13	13	13	13	160
Retirements	0	0	0	0	0	0	0	0	24	0	0	0	24
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	381	395	408	422	435	448	462	475	465	478	491	505	505

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,125	2,125	2,148
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	24	0	0	0	24
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,148	2,125	2,125	2,125	2,125
Depreciation Accrual	13	13	13	13	13	13	13	13	13	13	13	13	159
Accrual Monthly Rate	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062
Beg Month Reserve Balance	505	518	531	544	558	571	584	597	611	600	613	626	505
Provision	13	13	13	13	13	13	13	13	13	13	13	13	159
Retirements	0	0	0	0	0	0	0	0	24	0	0	0	24
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	518	531	544	558	571	584	597	611	600	613	626	640	640

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Communications 17 Years
 Asset ID: 180

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,101	2,101	2,101	2,125
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	23	0	0	0	23
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,125	2,101	2,101	2,101	2,101	2,101
Depreciation Accrual	13	13	13	13	13	13	13	13	13	13	13	13	157
Monthly Rate	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062	0.0062
Beg Month Reserve Balance	640	653	666	679	692	705	718	731	744	734	747	760	640
Provision	13	13	13	13	13	13	13	13	13	13	13	13	157
Retirements	0	0	0	0	0	0	0	0	23	0	0	0	23
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	653	666	679	692	705	718	731	744	734	747	760	773	773

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWP Balance	274	276	278	286	292	277	204	180	176	169	160	126	274
Expenditures	7	14	30	27	27	26	16	23	35	22	14	67	308
Expenditures - AFUDC	2	2	2	2	2	2	1	1	1	1	1	1	20
Total Expenditures	9	16	32	29	29	28	18	25	36	23	15	68	328
Additions	4	12	22	21	41	99	40	27	41	32	47	22	410
Additions - AFUDC	2	2	2	2	2	2	1	1	1	1	1	1	20
Total Additions	6	14	24	24	43	101	42	29	43	33	49	23	430
End Month CWP	276	278	286	292	277	204	180	176	169	160	126	172	172
Interest Bearing CWP	269	270	279	284	270	198	175	171	165	155	123	167	167
Non-Interest Bearing CWP	8	8	8	8	8	6	5	5	5	4	3	5	5
End Month CWP	276	278	286	292	277	204	180	176	169	160	126	172	172
Beg Month Plant Balance	37,953	37,950	37,961	37,970	37,976	38,019	37,972	38,006	37,877	37,916	37,947	30,024	37,953
Additions	6	14	24	24	43	101	42	29	43	33	49	23	430
Retirements	9	3	15	18	0	148	9	157	4	1	7,972	107	8,442
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	37,950	37,961	37,970	37,976	38,019	37,972	38,006	37,877	37,916	37,947	30,024	29,940	29,940
Depreciation Accrual	297	297	297	298	298	298	298	298	297	297	297	235	3,507
Monthly Rate	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078
Beg Month Reserve Balance	3,939	4,227	4,521	4,803	5,081	5,378	5,528	5,816	5,956	6,248	6,543	-1,115	3,939
Provision	297	297	297	298	298	298	298	298	297	297	297	235	3,507
Retirements	9	3	15	18	0	148	9	157	4	1	7,972	107	8,442
Salvage	0	0	0	0	0	0	0	0	0	0	17	0	18
Removal Costs	0	0	1	1	1	1	0	1	1	1	0	2	9
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	4,227	4,521	4,803	5,081	5,378	5,528	5,816	5,956	6,248	6,543	-1,115	-989	-989

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011	
Beg Month CWIP Balance	172	1,430	2,541	3,953	4,892	5,421	5,458	5,421	6,003	6,834	7,399	8,145	8,595	172
Expenditures	1,343	1,343	1,822	1,343	1,343	1,823	1,343	1,343	1,343	1,343	1,343	1,343	1,347	17,076
Expenditures - AFUDC	6	15	24	33	39	45	47	47	53	57	62	65	65	488
Total Expenditures	1,349	1,357	1,846	1,375	1,382	1,868	1,386	1,390	1,395	1,399	1,405	1,405	1,412	17,564
Additions	84	232	409	404	776	1,860	761	512	778	596	893	406	7,713	
Additions - AFUDC	6	15	24	33	39	45	47	47	53	57	62	65	65	488
Total Additions	90	247	434	437	815	1,905	804	558	831	653	955	472	8,201	
End Month CWIP	1,430	2,541	3,953	4,892	5,458	5,421	6,003	6,834	7,399	8,145	8,595	9,595	9,595	
Interest Bearing CWIP	1,391	2,471	3,845	4,758	5,309	5,273	5,839	6,647	7,196	7,922	8,360	9,274	9,274	
Non-Interest Bearing CWIP	39	70	108	134	149	148	164	187	203	223	235	261	261	
End Month CWIP	1,430	2,541	3,953	4,892	5,458	5,421	6,003	6,834	7,399	8,145	8,595	9,595	9,595	
Beg Month Plant Balance	29,940	30,023	30,268	30,690	31,113	31,928	33,716	34,513	34,948	35,775	36,427	31,093	29,940	
Additions	90	247	434	437	815	1,905	804	558	831	653	955	472	8,201	
Retirements	7	2	12	14	0	116	7	124	3	1	6,289	84	6,660	
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0	
End Month Plant Balance	30,023	30,268	30,690	31,113	31,928	33,716	34,513	34,948	35,775	36,427	31,093	31,481	31,481	
Depreciation Accrual	235	235	237	240	244	250	264	270	274	280	285	244	3,059	
Monthly Rate	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	0.0078	
Beg Month Reserve Balance	-989	-802	-610	-439	-254	-51	-51	28	244	350	580	819	-5,212	-989
Provision	235	235	237	240	244	250	264	270	274	280	285	244	3,059	
Retirements	7	2	12	14	0	116	7	124	3	1	6,289	84	6,660	
Salvage	0	0	0	0	0	0	0	0	0	0	13	0	14	
Removal Costs	41	41	55	41	41	55	41	41	41	41	41	41	517	
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0	
End Month Reserve Balance	-802	-610	-439	-254	-51	28	244	350	580	819	-5,212	-5,093	-5,093	

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Miscellaneous
 Asset ID: 190

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWP Balance	9,535	9,440	9,168	8,696	8,227	7,289	4,978	4,043	3,432	2,502	1,783	677	9,535
Expenditures	11	21	46	42	42	41	26	36	54	34	23	104	480
Expenditures - AFUDC	67	66	65	61	58	51	35	29	24	18	13	5	493
Total Expenditures	79	88	110	104	100	92	61	64	78	52	35	109	972
Additions	106	284	517	511	981	2,351	962	646	983	754	1,128	514	9,747
Additions - AFUDC	67	66	65	61	58	51	35	29	24	18	13	5	493
Total Additions	174	360	582	572	1,039	2,402	997	675	1,008	771	1,141	519	10,240
End Month CWP	9,440	9,168	8,696	8,227	7,289	4,979	4,043	3,432	2,502	1,783	677	268	268
Interest Bearing CWP	9,182	8,917	8,458	8,002	7,089	4,842	3,932	3,338	2,434	1,734	659	260	260
Non-Interest Bearing CWP	258	251	238	225	200	136	111	94	68	49	19	7	7
End Month CWP	9,440	9,168	8,696	8,227	7,289	4,979	4,043	3,432	2,502	1,783	677	268	268
Beg Month Plant Balance	31,481	31,647	32,004	32,574	33,132	34,170	36,450	37,440	37,984	38,989	39,759	34,287	31,481
Additions	174	360	582	572	1,039	2,402	997	675	1,008	771	1,141	519	10,240
Retirements	7	3	12	15	0	122	7	130	3	1	6,612	89	7,003
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	31,647	32,004	32,574	33,132	34,170	36,450	37,440	37,984	38,989	39,759	34,287	34,718	34,718
Depreciation Accrual	248	249	252	256	261	269	287	294	299	307	313	270	3,302
Monthly Rate	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079	0.0079
Beg Month Reserve Balance	-5,093	-4,853	-4,608	-4,370	-4,129	-3,871	-3,725	-3,447	-3,283	-2,989	-2,685	-8,972	-5,093
Provision	248	249	252	256	261	269	287	294	299	307	313	270	3,302
Retirements	7	3	12	15	0	122	7	130	3	1	6,612	89	7,003
Salvage	0	0	0	0	0	0	0	0	0	0	14	0	15
Removal Costs	0	1	1	1	1	1	1	1	2	1	1	3	15
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	-4,853	-4,608	-4,370	-4,129	-3,871	-3,725	-3,447	-3,283	-2,989	-2,685	-8,972	-8,794	-8,794

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	133,062	136,383	141,423	146,488	145,879	154,466	162,573	168,968	101,832	103,868	107,396	114,870	133,062
Expenditures	4,928	4,556	10,009	7,508	8,871	12,866	15,480	18,719	12,846	7,371	8,548	9,931	121,634
Expenditures - AFUDC	953	976	1,030	1,057	1,058	1,132	1,198	1,255	762	757	786	843	11,805
Total Expenditures	5,881	5,532	11,039	8,565	9,928	13,998	16,678	19,974	13,608	8,128	9,334	10,775	133,440
Additions	2,413	361	5,758	8,843	1,194	5,628	10,119	83,484	11,229	4,486	1,826	31,542	166,862
Additions - AFUDC	147	131	216	331	148	262	164	3,626	343	114	33	1,181	6,698
Total Additions	2,561	492	5,974	9,174	1,342	5,890	10,283	87,110	11,572	4,600	1,859	32,723	173,560
End Month CWIP	136,383	141,423	146,488	145,879	154,466	162,573	168,968	101,832	103,868	107,396	114,870	92,922	92,922
Interest Bearing CWIP	132,649	137,551	142,478	141,886	150,237	158,123	164,343	99,045	101,024	104,456	111,726	90,378	90,378
Non-Interest Bearing CWIP	3,733	3,871	4,010	3,993	4,229	4,450	4,626	2,788	2,843	2,940	3,145	2,544	2,544
End Month CWIP	136,383	141,423	146,488	145,879	154,466	162,573	168,968	101,832	103,868	107,396	114,870	92,922	92,922
Beg Month Plant Balance	380,096	382,656	382,773	388,446	397,594	398,935	401,350	411,495	498,605	509,112	513,712	505,374	380,096
Additions	2,561	492	5,974	9,174	1,342	5,890	10,283	87,110	11,572	4,600	1,859	32,723	173,560
Retirements	0	375	301	27	0	3,475	138	0	1,065	0	10,197	514	16,092
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	382,656	382,773	388,446	397,594	398,935	401,350	411,495	498,605	509,112	513,712	505,374	537,583	537,583
Depreciation Accrual	3,470	3,498	3,499	3,577	3,722	3,733	3,741	3,828	4,506	4,654	4,690	4,479	47,396
Monthly Rate													
Beg Month Reserve Balance	234,478	237,948	241,071	244,268	247,818	251,540	251,819	255,421	259,249	262,691	267,345	261,901	234,478
Provision	3,470	3,498	3,499	3,577	3,722	3,733	3,741	3,828	4,506	4,654	4,690	4,479	47,396
Retirements	0	375	301	27	0	3,475	138	0	1,065	0	10,197	514	16,092
Salvage	0	0	0	0	0	22	0	0	0	0	63	0	86
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	237,948	241,071	244,268	247,818	251,540	251,819	255,421	259,249	262,691	267,345	261,901	265,866	265,866

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	92,922	99,665	104,138	120,260	123,795	137,377	159,525	161,750	173,802	185,830	195,775	207,167	92,922
Expenditures	11,323	8,675	15,877	11,305	13,166	21,185	11,589	11,287	15,223	9,759	10,283	13,766	153,437
Expenditures - AFUDC	694	732	788	886	917	1,041	1,163	1,178	1,276	1,342	1,414	1,506	12,936
Total Expenditures	12,016	9,406	16,665	12,190	14,083	22,226	12,752	12,464	16,500	11,100	11,697	15,272	166,373
Additions	5,134	4,754	531	8,174	490	67	10,091	399	4,354	1,106	288	136,840	172,229
Additions - AFUDC	139	180	12	482	11	10	436	14	118	49	16	11,776	13,243
Total Additions	5,273	4,934	543	8,656	501	78	10,527	412	4,472	1,155	304	148,616	185,472
End Month CWIP	99,665	104,138	120,260	123,795	137,377	159,525	161,750	173,802	185,830	195,775	207,167	207,167	73,823
Interest Bearing CWIP	96,937	101,287	116,968	120,406	133,616	155,158	157,322	169,044	180,743	190,415	201,496	201,496	71,802
Non-Interest Bearing CWIP	2,728	2,851	3,292	3,389	3,761	4,367	4,428	4,758	5,087	5,359	5,671	5,671	2,021
End Month CWIP	99,665	104,138	120,260	123,795	137,377	159,525	161,750	173,802	185,830	195,775	207,167	207,167	73,823
Beg Month Plant Balance	537,583	542,856	547,312	547,564	556,188	556,690	552,632	552,983	563,396	566,529	567,684	555,855	537,583
Additions	5,273	4,934	543	8,656	501	78	10,527	412	4,472	1,155	304	148,616	185,472
Retirements	0	478	291	32	0	4,136	175	0	1,339	0	12,134	655	19,239
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	542,856	547,312	547,564	556,188	556,690	552,632	552,983	553,396	566,529	567,684	555,855	703,816	703,816
Depreciation Accrual	4,916	4,999	5,072	5,068	5,186	5,194	5,077	5,236	5,214	5,265	5,283	5,092	61,602
Monthly Rate													
Beg Month Reserve Balance	265,866	270,783	275,304	280,085	285,121	290,307	291,391	296,293	301,528	305,404	310,669	303,893	265,866
Provision	4,916	4,999	5,072	5,068	5,186	5,194	5,077	5,236	5,214	5,265	5,283	5,092	61,602
Retirements	0	478	291	32	0	4,136	175	0	1,339	0	12,134	655	19,239
Salvage	0	0	0	0	0	26	0	0	0	0	75	0	102
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	270,783	275,304	280,085	285,121	290,307	291,391	296,293	301,528	305,404	310,669	303,893	308,330	308,330

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: Total General Plant - Computer Hardware and Software

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	73,823	78,367	84,818	98,210	105,920	114,618	69,466	76,136	83,115	87,025	89,582	96,352	73,823
Expenditures	5,688	6,125	13,324	7,101	8,148	8,394	6,404	6,856	7,497	6,579	6,438	6,001	88,556
Expenditures - AFUDC	539	573	644	716	774	836	511	560	611	635	653	699	7,751
Total Expenditures	6,227	6,698	13,968	7,817	8,922	9,230	6,916	7,416	8,108	7,214	7,091	6,700	96,307
Additions	1,627	235	562	97	213	49,900	234	422	4,056	4,487	305	81,226	143,363
Additions - AFUDC	57	13	13	10	11	4,482	13	14	143	170	16	6,660	11,601
Total Additions	1,683	248	575	107	224	54,381	246	436	4,198	4,657	321	87,886	154,965
End Month CWIP	78,367	84,818	98,210	105,920	114,618	69,466	76,136	83,115	87,025	89,582	96,352	15,165	15,165
Interest Bearing CWIP	76,222	82,496	95,521	103,021	111,480	67,565	74,051	80,840	84,643	87,130	93,714	14,750	14,750
Non-interest Bearing CWIP	2,145	2,322	2,689	2,900	3,138	1,902	2,084	2,275	2,382	2,452	2,638	415	415
End Month CWIP	78,367	84,818	98,210	105,920	114,618	69,466	76,136	83,115	87,025	89,582	96,352	15,165	15,165
Beg Month Plant Balance	703,816	705,499	705,090	705,389	705,453	705,678	754,475	754,481	754,917	757,296	761,953	745,891	703,816
Additions	1,683	248	575	107	224	54,381	246	436	4,198	4,657	321	87,886	154,965
Retirements	0	657	276	43	0	5,584	240	0	1,819	0	16,383	901	25,904
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	705,499	705,090	705,389	705,453	705,678	754,475	754,481	754,917	757,296	761,953	745,891	832,877	832,877
Depreciation Accrual Monthly Rate	6,814	6,840	6,834	6,838	6,839	6,826	7,127	7,087	7,073	7,114	7,178	6,917	83,485
Beg Month Reserve Balance	308,330	315,144	321,326	327,884	334,679	341,517	342,794	349,680	356,767	362,020	369,134	360,030	308,330
Provision	6,814	6,840	6,834	6,838	6,839	6,826	7,127	7,087	7,073	7,114	7,178	6,917	83,485
Retirements	0	657	276	43	0	5,584	240	0	1,819	0	16,383	901	25,904
Salvage	0	0	0	0	0	35	0	0	1	0	102	0	138
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	2
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	315,144	321,326	327,884	334,679	341,517	342,794	349,680	356,767	362,020	369,134	360,030	366,046	366,046

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	10,952	10,631	10,657	11,557	6,123	6,977	11,660	15,922	21,204	21,181	21,383	24,551	10,952
Expenditures - AFUDC	435	316	1,660	1,864	1,939	4,739	5,220	5,784	5,485	3,663	3,467	3,212	37,805
Total Expenditures	514	392	1,741	1,952	1,989	4,805	5,321	5,316	5,654	3,845	3,629	3,396	39,154
Additions	806	343	819	7,200	1,089	104	1,020	615	5,573	3,563	444	11,751	33,327
Additions - AFUDC	28	23	22	185	45	18	39	19	103	80	18	418	1,000
Total Additions	834	366	841	7,385	1,135	122	1,059	634	5,677	3,643	462	12,169	34,327
End Month CWIP	10,631	10,657	11,557	6,123	6,977	11,660	15,922	21,204	21,181	21,383	24,551	15,778	15,778
Interest Bearing CWIP	10,340	10,365	11,240	5,956	6,786	11,341	15,486	20,624	20,602	20,798	23,879	15,346	15,346
Non-Interest Bearing CWIP	291	292	316	168	191	319	436	580	580	585	672	432	432
End Month CWIP	10,631	10,657	11,557	6,123	6,977	11,660	15,922	21,204	21,181	21,383	24,551	15,778	15,778
Beg Month Plant Balance	108,187	109,021	109,384	110,225	117,584	118,718	115,365	116,408	117,042	122,662	126,305	116,570	108,187
Additions	834	366	841	7,385	1,135	122	1,059	634	5,677	3,643	462	12,169	34,327
Retirements	0	3	0	27	0	3,475	16	0	56	0	10,197	0	13,774
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	109,021	109,384	110,225	117,584	118,718	115,365	116,408	117,042	122,662	126,305	116,570	128,739	128,739
Depreciation Accrual	1,753	1,767	1,773	1,786	1,906	1,924	1,870	1,886	1,897	1,988	2,047	1,889	22,485
Monthly Rate	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162
Beg Month Reserve Balance	54,328	56,081	57,845	59,617	61,377	63,282	61,752	63,606	65,492	67,333	69,321	61,234	54,328
Provision	1,753	1,767	1,773	1,786	1,906	1,924	1,870	1,886	1,897	1,988	2,047	1,889	22,485
Retirements	0	3	0	27	0	3,475	16	0	56	0	10,197	0	13,774
Salvage	0	0	0	0	0	22	0	0	0	0	63	0	86
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	56,081	57,845	59,617	61,377	63,282	61,752	63,606	65,492	67,333	69,321	61,234	63,123	63,123

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	15,778	16,136	14,654	20,263	22,874	28,487	35,717	31,453	35,512	36,991	39,293	42,619	15,778
Expenditures	3,898	3,327	6,027	5,078	5,932	7,082	5,307	4,236	5,131	3,186	3,342	4,328	56,874
Expenditures - AFUDC	125	125	124	160	182	236	270	236	268	271	288	315	2,591
Total Expenditures	4,022	3,452	6,152	5,239	6,114	7,307	5,577	4,472	5,399	3,457	3,631	4,643	59,465
Additions	3,551	4,754	531	2,485	490	67	9,423	399	3,817	1,106	288	32,031	58,943
Additions - AFUDC	114	180	12	142	11	10	418	14	103	49	16	1,463	2,531
Total Additions	3,665	4,934	543	2,627	501	78	9,842	412	3,920	1,155	304	33,493	61,474
End Month CWIP	16,136	14,654	20,263	22,874	28,487	35,717	31,453	35,512	36,991	39,293	42,619	13,769	13,769
Interest Bearing CWIP	15,694	14,253	19,708	22,248	27,707	34,739	30,592	34,540	35,979	38,217	41,452	13,392	13,392
Non-Interest Bearing CWIP	442	401	555	626	780	978	861	972	1,013	1,076	1,167	377	377
End Month CWIP	16,136	14,654	20,263	22,874	28,487	35,717	31,453	35,512	36,991	39,293	42,619	13,769	13,769
Beg Month Plant Balance	128,739	132,404	137,334	137,877	140,473	140,974	136,916	146,738	147,150	151,003	152,159	140,329	128,739
Additions	3,665	4,934	543	2,627	501	78	9,842	412	3,920	1,155	304	33,493	61,474
Retirements	0	4	0	32	0	4,136	19	0	67	0	12,134	0	16,391
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	132,404	137,334	137,877	140,473	140,974	136,916	146,738	147,150	151,003	152,159	140,329	173,822	173,822
Depreciation Accrual	2,086	2,146	2,226	2,234	2,276	2,285	2,219	2,378	2,385	2,447	2,466	2,274	27,421
Monthly Rate	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162	0.0162
Beg Month Reserve Balance	63,123	65,209	67,351	69,577	71,780	74,056	72,230	74,430	76,808	79,126	81,573	71,980	63,123
Provision	2,086	2,146	2,226	2,234	2,276	2,285	2,219	2,378	2,385	2,447	2,466	2,274	27,421
Retirements	0	4	0	32	0	4,136	19	0	67	0	12,134	0	16,391
Salvage	0	0	0	0	0	26	0	0	0	0	75	0	102
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	1
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	65,209	67,351	69,577	71,780	74,056	72,230	74,430	76,808	79,126	81,573	71,980	74,254	74,254

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Computer Hardware
 Asset ID: 200

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWP Balance	13,769	15,463	18,100	21,542	24,699	28,267	32,389	36,662	40,616	40,987	40,551	43,957	13,769
Expenditures - AFUDC	2,159	2,767	3,877	3,101	3,606	3,992	4,277	4,118	4,268	3,919	3,430	3,128	42,641
Total Expenditures	104	119	141	162	186	213	243	272	301	302	297	320	2,662
	2,263	2,885	4,018	3,264	3,792	4,204	4,520	4,390	4,569	4,221	3,727	3,448	45,302
Additions	553	235	562	97	213	71	234	422	4,056	4,487	305	32,100	43,336
Additions - AFUDC	16	13	13	10	11	11	13	14	143	170	16	1,720	2,150
Total Additions	570	248	575	107	224	83	246	436	4,198	4,657	321	33,820	45,486
End Month CWP	15,463	18,100	21,542	24,699	28,267	32,389	36,662	40,616	40,987	40,551	43,957	13,586	13,586
Interest Bearing CWP	15,039	17,604	20,952	24,023	27,493	31,502	35,659	39,504	39,865	39,441	42,754	13,214	13,214
Non-Interest Bearing CWP	423	495	590	676	774	887	1,004	1,112	1,122	1,110	1,203	372	372
End Month CWP	15,463	18,100	21,542	24,699	28,267	32,389	36,662	40,616	40,987	40,551	43,957	13,586	13,586
Beg Month Plant Balance	173,822	174,392	174,635	175,210	175,274	175,499	169,997	170,218	170,654	174,762	179,419	163,357	173,822
Additions	570	248	575	107	224	83	246	436	4,198	4,657	321	33,820	45,486
Retirements	0	5	0	43	0	5,584	26	0	90	0	16,383	0	22,131
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	174,392	174,635	175,210	175,274	175,499	169,997	170,218	170,654	174,762	179,419	163,357	197,177	197,177
Depreciation Accrual	2,817	2,826	2,830	2,839	2,840	2,844	2,755	2,758	2,766	2,832	2,908	2,647	33,663
Monthly Rate	0,0162	0,0162	0,0162	0,0162	0,0162	0,0162	0,0162	0,0162	0,0162	0,0162	0,0162	0,0162	0,0162
Beg Month Reserve Balance	74,254	77,071	79,892	82,722	85,518	88,359	85,653	88,362	91,140	93,816	96,648	83,274	74,254
Provision	2,817	2,826	2,830	2,839	2,840	2,844	2,755	2,758	2,766	2,832	2,908	2,647	33,663
Retirements	0	5	0	43	0	5,584	26	0	90	0	16,383	0	22,131
Salvage	0	0	0	0	0	35	0	0	1	0	102	0	138
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	2
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	77,071	79,892	82,722	85,518	88,359	85,653	88,362	91,140	93,816	96,648	83,274	85,921	85,921

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWP Balance	110	110	110	109	109	109	109	109	109	109	109	109	110
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	1	1	1	1	1	1	1	1	1	1	1	1	5
Total Expenditures	1	1	1	1	1	1	1	1	1	1	1	1	5
Additions	0	0	1	0	0	3	1	22	1	1	1	0	110
Additions - AFUDC	1	1	1	1	1	1	0	0	0	0	0	0	5
Total Additions	1	1	1	1	1	3	1	23	1	1	1	0	115
End Month CWP	110	110	109	109	31	28	28	5	5	4	3	0	0
Interest Bearing CWP	107	107	106	106	31	28	27	5	5	4	3	0	0
Non-Interest Bearing CWP	3	3	3	3	1	1	1	0	0	0	0	0	0
End Month CWP	110	110	109	109	31	28	28	5	5	4	3	0	0
Beg Month Plant Balance	6,822	6,823	6,824	6,524	6,525	6,603	6,606	6,607	6,630	6,582	6,583	6,584	6,822
Additions	1	1	1	1	78	3	1	23	1	1	0	3	115
Retirements	0	0	301	0	0	0	0	0	48	0	0	0	349
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,823	6,824	6,524	6,524	6,603	6,606	6,607	6,630	6,582	6,583	6,584	6,587	6,587
Depreciation Accrual	63	63	63	57	57	58	47	47	47	46	46	46	641
Accrual	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196
Monthly Rate	5,775	5,837	5,900	5,662	5,719	5,775	5,834	5,881	5,928	5,927	5,973	6,020	5,775
Beg Month Reserve Balance	63	63	63	57	57	58	47	47	47	46	46	46	641
Provision	0	0	301	0	0	0	0	0	48	0	0	0	349
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	5,837	5,900	5,662	5,719	5,775	5,834	5,881	5,928	5,927	5,973	6,020	6,066	6,066

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	6,587	6,587	6,587	6,296	6,296	6,296	6,296	6,296	6,296	6,296	6,250	6,250	6,587
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	291	0	0	0	0	0	47	0	0	0	337
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,587	6,587	6,296	6,296	6,296	6,296	6,296	6,296	6,250	6,250	6,250	6,250	6,250
Depreciation Accrual	46	46	46	41	41	41	41	41	41	40	39	39	502
Monthly Rate	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196
Beg Month Reserve Balance	6,066	6,112	6,159	5,914	5,955	5,996	6,037	6,077	6,118	6,112	6,152	6,191	6,066
Provision	46	46	46	41	41	41	41	41	41	40	39	39	502
Retirements	0	0	291	0	0	0	0	0	47	0	0	0	337
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,112	6,159	5,914	5,955	5,996	6,037	6,077	6,118	6,112	6,152	6,191	6,230	6,230

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 2-4 Yrs
 Asset ID: 210

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	6,250	6,250	6,250	5,973	5,973	5,973	5,973	5,973	5,973	5,973	5,929	5,929	6,250
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	276	0	0	0	0	0	44	0	0	0	320
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	6,250	6,250	5,973	5,973	5,973	5,973	5,973	5,973	5,929	5,929	5,929	5,929	5,929
Depreciation Accrual	39	39	39	34	34	34	34	34	(7)	(8)	(8)	(8)	215
Monthly Rate	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196	0.0196
Beg Month Reserve Balance	6,230	6,269	6,309	6,072	6,105	6,139	6,173	6,206	6,199	6,148	6,141	6,133	6,230
Provision	39	39	39	34	34	34	34	-7	-7	-8	-8	-8	215
Retirements	0	0	276	0	0	0	0	0	44	0	0	0	320
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	6,269	6,309	6,072	6,105	6,139	6,173	6,206	6,199	6,148	6,141	6,133	6,125	6,125

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	12,276	13,696	14,845	11,515	10,942	12,264	9,504	11,590	14,679	15,584	17,080	19,221	12,276
Expenditures - AFUDC	1,359	1,053	988	1,030	1,270	1,372	2,093	3,058	4,349	2,277	2,136	1,870	22,804
Expenditures - AFUDC	91	100	108	85	81	91	74	92	119	118	128	142	1,228
Total Expenditures	1,450	1,153	1,096	1,115	1,352	1,463	2,107	3,160	4,467	2,394	2,263	2,012	24,033
Additions	27	1	4,335	1,642	27	4,077	18	68	3,354	879	121	11,963	26,514
Additions - AFUDC	4	3	30	46	3	145	3	2	209	19	1	389	915
Total Additions	30	4	4,425	1,689	30	4,223	21	71	3,562	899	123	12,352	27,429
End Month CWIP	13,896	14,845	11,515	10,942	12,264	9,504	11,590	14,679	15,584	17,080	19,221	8,880	8,880
Interest Bearing CWIP	13,321	14,439	11,200	10,842	11,928	9,244	11,273	14,277	15,157	16,612	18,695	8,637	8,637
Non-Interest Bearing CWIP	375	406	315	300	336	260	317	402	427	468	526	243	243
End Month CWIP	13,896	14,845	11,515	10,942	12,264	9,504	11,590	14,679	15,584	17,080	19,221	8,880	8,880
Beg Month Plant Balance	92,460	92,491	92,123	96,548	98,237	98,267	102,490	102,388	102,459	105,061	105,959	106,082	92,460
Additions	30	4	4,425	1,689	30	4,223	21	71	3,562	899	123	12,352	27,429
Retirements	0	372	0	0	0	0	122	0	961	0	0	514	1,968
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	92,491	92,123	96,548	98,237	98,267	102,490	102,388	102,459	105,061	105,959	106,082	117,920	117,920
Depreciation Accrual	678	678	672	737	762	752	814	812	813	852	828	765	9,164
Accrual Monthly Rate	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147
Beg Month Reserve Balance	62,852	63,530	63,837	64,509	65,246	66,008	66,760	67,452	68,264	68,117	68,968	69,797	62,852
Provision	678	678	672	737	762	752	814	812	813	852	828	765	9,164
Retirements	0	372	0	0	0	0	122	0	961	0	0	514	1,968
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	63,530	63,837	64,509	65,246	66,008	66,760	67,452	68,264	68,117	68,968	69,797	70,048	70,048

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 5-8 Yrs
 Asset Key: 220

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	8,880	9,900	12,581	16,631	14,209	18,812	23,364	26,389	30,894	34,763	38,850	43,337	8,880
Expenditures	2,557	2,602	3,947	3,479	4,487	4,404	3,534	4,304	4,189	3,829	4,199	3,545	45,075
Expenditures - AFUDC	71	79	102	129	116	148	177	201	232	258	288	317	2,119
Total Expenditures	2,628	2,681	4,049	3,608	4,603	4,552	3,711	4,505	4,421	4,087	4,487	3,863	47,194
Additions	1,583	0	0	5,689	0	0	668	0	537	0	0	36,250	44,727
Additions - AFUDC	25	0	0	340	0	18	15	0	15	0	0	1,640	2,038
Total Additions	1,608	0	0	6,029	0	18	683	0	552	0	0	37,891	46,765
End Month CWIP	9,900	12,581	16,631	14,209	18,812	23,364	26,389	30,894	34,763	38,850	43,337	9,309	9,309
Interest Bearing CWIP	9,629	12,237	16,175	13,820	18,297	22,725	25,667	30,048	33,812	37,787	42,151	9,054	9,054
Non-Interest Bearing CWIP	271	344	456	389	515	640	722	846	952	1,064	1,186	255	255
End Month CWIP	9,900	12,581	16,631	14,209	18,812	23,364	26,389	30,894	34,763	38,850	43,337	9,309	9,309
Beg Month Plant Balance	119,920	119,529	119,054	119,054	125,083	125,083	125,083	125,613	125,613	124,940	124,940	124,940	117,920
Additions	1,608	0	0	6,029	0	0	685	0	552	0	0	37,891	46,765
Retirements	0	474	0	0	0	0	156	0	1,225	0	0	655	2,510
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	119,529	119,054	119,054	125,083	125,083	125,083	125,613	125,613	124,940	124,940	124,940	162,175	162,175
Depreciation Accrual	937	961	954	946	1,022	1,022	971	971	964	954	954	954	11,610
Accrual Monthly Rate	0,0147	0,0147	0,0147	0,0147	0,0147	0,0147	0,0147	0,0147	0,0147	0,0147	0,0147	0,0147	0,0147
Beg Month Reserve Balance	70,048	70,985	71,472	72,426	73,372	74,395	75,417	76,233	77,204	76,942	77,895	78,849	70,048
Provision	937	961	954	946	1,022	1,022	971	971	964	954	954	954	11,610
Retirements	0	474	0	0	0	0	156	0	1,225	0	0	655	2,510
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	70,985	71,472	72,426	73,372	74,395	75,417	76,233	77,204	76,942	77,895	78,849	79,148	79,148

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type:
 Asset Key:
 220
 General Plant - Software 5-8 Yrs

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	9,309	9,368	10,372	12,630	14,298	16,521	18,880	20,947	23,644	26,729	29,387	32,414	9,309
Expenditures - AFUDC	1,104	984	2,177	1,574	2,115	2,285	1,927	2,540	2,909	2,461	2,810	2,559	25,345
Total Expenditures	69	81	81	94	108	124	140	156	177	197	217	237	1,669
	1,173	1,003	2,258	1,668	2,223	2,359	2,067	2,696	3,086	2,658	3,026	2,796	27,014
Additions	1,073	0	0	0	0	0	0	0	0	0	0	0	32,712
Additions - AFUDC	40	0	0	0	0	0	0	0	0	0	0	0	2,031
Total Additions	1,113	0	0	0	0	0	0	0	0	0	0	0	34,743
End Month CWIP	9,368	10,372	12,630	14,298	16,521	18,880	20,947	23,644	26,729	29,387	32,414	1,580	1,580
Interest Bearing CWIP	9,112	10,088	12,284	13,907	16,069	18,364	20,374	22,996	25,998	28,583	31,526	1,536	1,536
Non-interest Bearing CWIP	256	284	346	391	452	517	573	647	732	804	887	43	43
End Month CWIP	9,368	10,372	12,630	14,298	16,521	18,880	20,947	23,644	26,729	29,387	32,414	1,580	1,580
Beg Month Plant Balance	162,175	163,289	162,636	162,636	162,636	162,636	162,636	162,422	162,422	160,737	160,737	160,737	162,175
Additions	1,113	0	0	0	0	0	0	0	0	0	0	33,630	34,743
Retirements	0	652	0	0	0	0	214	0	1,685	0	0	901	3,453
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	163,289	162,636	162,636	162,636	162,636	162,636	162,422	162,422	160,737	160,737	160,737	193,466	193,466
Depreciation Accrual	1,500	1,516	1,507	1,507	1,507	1,490	1,490	1,487	1,466	1,441	1,430	1,430	17,772
Monthly Rate	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147	0.0147
Beg Month Reserve Balance	79,148	80,648	81,512	83,019	84,525	86,032	87,522	88,798	90,286	90,067	91,508	92,938	79,148
Provision	1,500	1,516	1,507	1,507	1,507	1,490	1,490	1,487	1,466	1,441	1,430	1,430	17,772
Retirements	0	652	0	0	0	0	214	0	1,685	0	0	901	3,453
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	80,648	81,512	83,019	84,525	86,032	87,522	88,798	90,286	90,067	91,508	92,938	93,467	93,467

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	85,552	85,829	87,734	93,244	96,144	99,200	102,181	98,497	59,262	59,675	60,759	62,173	85,552
Expenditures - AFUDC	1,365	1,417	5,580	2,335	2,470	3,811	4,783	5,659	2,321	718	2,253	4,157	36,869
Total Expenditures	607	609	637	684	685	711	736	713	425	422	435	452	7,096
	1,972	2,026	6,217	2,999	3,155	4,522	5,518	6,372	2,746	1,141	2,689	4,609	43,965
Additions	1,580	18	603	0	0	1,443	9,080	43,688	2,302	42	1,260	7,825	67,841
Additions - AFUDC	115	103	103	99	99	99	122	1,919	31	15	15	373	3,093
Total Additions	1,695	121	706	99	99	1,542	9,202	45,607	2,333	57	1,274	8,199	70,934
End Month CWIP	85,829	87,734	93,244	96,144	99,200	102,181	98,497	59,262	59,675	60,759	62,173	58,583	58,583
Interest Bearing CWIP	83,479	85,332	90,692	93,512	96,485	99,383	95,800	57,639	58,042	59,096	60,471	56,980	56,980
Non-interest Bearing CWIP	2,350	2,402	2,553	2,632	2,716	2,797	2,696	1,622	1,634	1,663	1,702	1,604	1,604
End Month CWIP	85,829	87,734	93,244	96,144	99,200	102,181	98,497	59,262	59,675	60,759	62,173	58,583	58,583
Beg Month Plant Balance	34,160	35,855	35,976	36,682	36,781	36,880	38,423	47,625	93,232	95,564	95,621	96,896	34,160
Additions	1,695	121	706	99	99	1,542	9,202	45,607	2,333	57	1,274	8,199	70,934
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	35,855	35,976	36,682	36,781	36,880	38,423	47,625	93,232	95,564	95,621	96,896	105,094	105,094
Depreciation Accrual	192	206	207	213	214	215	227	299	673	692	692	703	4,532
Accrual Monthly Rate	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082
Beg Month Reserve Balance	20,703	20,895	21,101	21,308	21,521	21,735	21,950	22,177	22,476	23,148	23,840	24,532	20,703
Provision	192	206	207	213	214	215	227	299	673	692	692	703	4,532
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	20,895	21,101	21,308	21,521	21,735	21,950	22,177	22,476	23,148	23,840	24,532	25,235	25,235

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	56,583	61,892	63,095	67,473	68,717	69,968	74,394	75,685	76,985	81,461	82,799	84,145	58,583
Expenditures	2,887	764	3,921	766	765	3,920	765	764	3,921	762	761	3,912	23,908
Expenditures - AFUDC	422	438	458	477	486	506	526	535	555	576	585	606	6,171
Total Expenditures	3,309	1,202	4,378	1,243	1,251	4,426	1,291	1,299	4,476	1,338	1,346	4,517	30,079
Additions	0	0	0	0	0	0	0	0	0	0	0	0	68,559
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	8,673
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	77,232
End Month CWIP	61,892	63,095	67,473	68,717	69,968	74,394	75,685	76,985	81,461	82,799	84,145	11,430	11,430
Interest Bearing CWIP	60,198	61,368	65,626	66,835	68,053	72,357	73,613	74,877	79,231	80,532	81,841	11,117	11,117
Non-Interest Bearing CWIP	1,694	1,727	1,847	1,881	1,915	2,037	2,072	2,107	2,230	2,267	2,303	313	313
End Month CWIP	61,892	63,095	67,473	68,717	69,968	74,394	75,685	76,985	81,461	82,799	84,145	11,430	11,430
Beg Month Plant Balance	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094
Additions	0	0	0	0	0	0	0	0	0	0	0	77,232	77,232
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	105,094	182,327	182,327
Depreciation Accrual	770	770	770	770	770	770	770	770	748	748	748	748	9,151
Accrual Monthly Rate	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082
Beg Month Reserve Balance	25,235	26,004	26,774	27,544	28,314	29,083	29,853	30,623	31,393	32,141	32,869	33,638	25,235
Provision	770	770	770	770	770	770	770	770	748	748	748	748	9,151
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	26,004	26,774	27,544	28,314	29,083	29,853	30,623	31,393	32,141	32,869	33,638	34,386	34,386

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 9-12 Yrs
 Asset ID: 230

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	11,430	11,710	11,992	17,138	17,458	17,781	18,197	18,526	18,855	19,309	19,644	19,981	11,430
Expenditures	199	199	5,044	198	200	280	200	198	320	198	198	314	7,559
Expenditures - AFUDC	81	83	102	121	124	126	129	131	134	137	139	142	1,448
Total Expenditures	280	282	5,146	320	324	416	329	329	453	335	337	456	9,007
Additions	0	0	0	0	0	0	0	0	0	0	0	0	17,488
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	2,949
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	20,437
End Month CWIP	11,710	11,992	17,138	17,458	17,781	18,197	18,526	18,855	19,309	19,644	19,981	0	0
Interest Bearing CWIP	11,389	11,664	16,669	16,980	17,295	17,699	18,019	18,339	18,780	19,106	19,434	0	0
Non-interest Bearing CWIP	321	328	469	478	487	498	507	516	529	538	547	0	0
End Month CWIP	11,710	11,992	17,138	17,458	17,781	18,197	18,526	18,855	19,309	19,644	19,981	0	0
Beg Month Plant Balance	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327
Additions	0	0	0	0	0	0	0	0	0	0	0	20,437	20,437
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	182,327	202,763	202,763
Depreciation Accrual	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	16,579
Monthly Rate	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082	0.0082
Beg Month Reserve Balance	34,386	35,767	37,149	38,531	39,912	41,294	42,675	44,057	45,438	46,820	48,201	49,583	34,386
Provision	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	16,579
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	35,767	37,149	38,531	39,912	41,294	42,675	44,057	45,438	46,820	48,201	49,583	50,965	50,965

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	24,172	26,117	28,078	30,063	32,561	35,993	39,200	42,932	6,682	7,422	8,170	8,922	24,172
Expenditures	1,768	1,771	1,781	2,279	3,191	2,944	3,444	4,209	691	693	693	693	24,156
Expenditures - AFUDC	176	190	204	220	240	264	288	317	49	55	60	65	2,127
Total Expenditures	1,945	1,961	1,985	2,499	3,431	3,207	3,732	4,526	740	747	753	758	26,284
Additions	0	0	0	0	0	0	0	39,090	0	0	0	0	39,090
Additions - AFUDC	0	0	0	0	0	0	0	1,686	0	0	0	0	1,686
Total Additions	0	0	0	0	0	0	0	40,775	0	0	0	0	40,775
End Month CWIP	26,117	28,078	30,063	32,561	35,993	39,200	42,932	6,682	7,422	8,170	8,922	9,680	9,680
Interest Bearing CWIP	25,402	27,309	29,240	31,670	35,007	38,127	41,757	6,499	7,219	7,946	8,678	9,415	9,415
Non-interest Bearing CWIP	715	769	823	891	985	1,073	1,175	183	203	224	244	265	265
End Month CWIP	26,117	28,078	30,063	32,561	35,993	39,200	42,932	6,682	7,422	8,170	8,922	9,680	9,680
Beg Month Plant Balance	73,071	73,071	73,071	73,071	73,071	73,071	73,071	73,071	113,846	113,846	113,846	113,846	73,071
Additions	0	0	0	0	0	0	0	40,775	0	0	0	0	40,775
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	73,071	73,071	73,071	73,071	73,071	73,071	73,071	113,846	113,846	113,846	113,846	113,846	113,846
Depreciation Accrual	525	525	525	525	525	525	525	525	817	817	817	817	7,468
Accrual Monthly Rate	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072
Beg Month Reserve Balance	45,618	46,143	46,668	47,192	47,717	48,242	48,766	49,291	49,816	50,333	51,451	52,268	45,618
Provision	525	525	525	525	525	525	525	525	817	817	817	817	7,468
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	46,143	46,668	47,192	47,717	48,242	48,766	49,291	49,816	50,333	51,451	52,268	53,086	53,086

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	9,680	11,737	13,808	15,894	17,994	20,110	26,050	28,223	30,411	32,614	34,833	37,066	9,680
Expenditures	1,982	1,982	1,982	1,982	1,982	5,778	1,983	1,983	1,982	1,982	1,981	1,981	27,580
Expenditures - AFUDC	75	90	104	119	134	162	190	206	221	236	252	268	2,056
Total Expenditures	2,057	2,071	2,086	2,101	2,115	5,940	2,173	2,188	2,203	2,219	2,233	2,249	29,636
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	11,737	13,808	15,894	17,994	20,110	26,050	28,223	30,411	32,614	34,833	37,066	39,315	39,315
Interest Bearing CWIP	11,415	13,430	15,459	17,502	19,559	25,337	27,450	29,579	31,722	33,880	36,052	38,239	38,239
Non-Interest Bearing CWIP	321	378	435	493	551	713	773	833	893	954	1,015	1,076	1,076
End Month CWIP	11,737	13,808	15,894	17,994	20,110	26,050	28,223	30,411	32,614	34,833	37,066	39,315	39,315
Beg Month Plant Balance	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846
Depreciation/ Accrual	817	817	817	817	817	817	817	817	817	817	817	817	9,810
Monthly Rate	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072
Beg Month Reserve Balance	53,086	53,903	54,721	55,538	56,356	57,173	57,991	58,808	59,626	60,443	61,261	62,078	53,086
Provision	817	817	817	817	817	817	817	817	817	817	817	817	9,810
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	53,903	54,721	55,538	56,356	57,173	57,991	58,808	59,626	60,443	61,261	62,078	62,896	62,896

Southern California Gas Company
 Calculation of Monthly CWP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 15 Yrs
 Asset ID: 235

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWP Balance	39,315	41,827	44,354	46,900	49,465	52,048	54,631	57,214	59,797	62,380	64,963	67,546	39,315
Expenditures	2,227	2,226	2,226	2,227	2,227	1,878	0	0	0	0	0	0	0
Expenditures - AFUDC	284	302	320	338	356	373	0	0	0	0	0	0	13,011
Total Expenditures	2,511	2,528	2,546	2,565	2,583	2,250	0	0	0	0	0	0	14,983
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	49,828	0	0	0	0	0	0	49,828
Total Additions	0	0	0	0	0	49,828	0	0	0	0	0	0	49,828
End Month CWP	41,827	44,354	46,900	49,465	52,048	54,631	57,214	59,797	62,380	64,963	67,546	70,129	0
Interest Bearing CWP	40,682	43,140	45,616	48,111	50,624	53,132	55,639	58,147	60,655	63,163	65,671	68,179	0
Non-Interest Bearing CWP	1,145	1,214	1,284	1,354	1,425	1,500	1,575	1,650	1,725	1,800	1,875	1,950	0
End Month CWP	41,827	44,354	46,900	49,465	52,048	54,631	57,214	59,797	62,380	64,963	67,546	70,129	0
Beg Month Plant Balance	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846	113,846
Additions	0	0	0	0	0	54,299	0	0	0	0	0	0	54,299
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	113,846	113,846	113,846	113,846	113,846	168,145	168,145	168,145	168,145	168,145	168,145	168,145	168,145
Depreciation Accrual	817	817	817	817	817	817	817	817	817	817	817	817	12,149
Accrual	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072	0.0072
Monthly Rate													
Beg Month Reserve Balance	62,896	63,713	64,531	65,348	66,166	66,983	67,801	68,618	69,436	70,253	71,071	71,888	62,896
Provision	817	817	817	817	817	817	817	817	817	817	817	817	12,149
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	63,713	64,531	65,348	66,166	66,983	67,801	68,618	69,436	70,253	71,071	71,888	72,705	75,045

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	2010
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Depreciation Accrual	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Monthly Rate	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040
Beg Month Reserve Balance	45,203	45,462	45,721	45,979	46,238	46,497	46,756	47,015	47,274	47,533	47,792	48,051	45,203
Provision	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	45,462	45,721	45,979	46,238	46,497	46,756	47,015	47,274	47,533	47,792	48,051	48,310	48,310

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	2011
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Depreciation Accrual		259	259	259	259	259	259	259	259	259	259	259	3,107
Accrual		0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040
Monthly Rate		48,568	48,627	49,086	49,345	49,604	49,863	50,122	50,381	50,640	50,898	51,157	48,310
Beg Month Reserve Balance	48,310	259	259	259	259	259	259	259	259	259	259	259	3,107
Provision	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	48,568	48,827	49,086	49,345	49,604	49,863	50,122	50,381	50,640	50,898	51,157	51,416	51,416

Southern California Gas Company
 Calculation of Monthly CWIP, Plant and Accumulated Depreciation Balances
 (Thousands of Dollars)

Asset Type: General Plant - Software 20 Yrs
 Asset ID: 240

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	2012
Beg Month CWIP Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Expenditures - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Expenditures	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions - AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Interest Bearing CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0
Beg Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Plant Balance	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397	65,397
Depreciation Accrual	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Accrual	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040	0.0040
Monthly Rate													
Beg Month Reserve Balance	51,416	51,675	51,934	52,193	52,452	52,711	52,970	53,228	53,487	53,746	54,005	54,264	51,416
Provision	259	259	259	259	259	259	259	259	259	259	259	259	3,107
Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0
Salvage	0	0	0	0	0	0	0	0	0	0	0	0	0
Removal Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Transfers	0	0	0	0	0	0	0	0	0	0	0	0	0
End Month Reserve Balance	51,675	51,934	52,193	52,452	52,711	52,970	53,228	53,487	53,746	54,005	54,264	54,523	54,523

SIMULATED PLANT BALANCE LIFE ANALYSIS (SPR)

Workpaper BW-WP-111 depicts a summary and ongoing comparison of the historical authorized 2004 COS Iowa Curve selections and lives, the currently authorized 2008 GRC Iowa Curve selections and lives, and the proposed TY 2012 Iowa Curve selections and lives.

The SPR balance method was used in determining the best fit Iowa Curve selection for many accounts.

Propose that General Plant accounts retain currently authorized Iowa curves and average service lives.

SOUTHERN CALIFORNIA GAS COMPANY

Depreciation Study Life Selections

SCG ACCOUNT	DESCRIPTION	AUTH	AUTH	PROPOSED 2012	
		2004 Iowa Curve	2008 Iowa Curve	2012 Proposed Iowa Curve	2012 Proposed ASL
350.31	Storage Rights	40 SQ	40 SQ	SQ	40
350.32	UGS - Recoverable Oil	40 SQ	40 SQ	SQ	40
350.40	Rights of Way	40 SQ	40 SQ	SQ	40
351	Structure and Improvements	44 R4	37 LO	L0	41
352	Wells	33 R0.5	26 LO	L0	29
353	Lines	31 S5	40 R0.5	R0.5	45
354	Compressor Station Equipment	32 L5	40 L1.5	R0.5	45
355	Meas & Reg Equipment	39 R0.5	30 R0.5	R0.5	25
356	Purification Equipment	32 R5	38 R2	R2	37
357	Other Equipment	32 R4	26 R0.5	R0.5	31
365.29	Rights of Way	40 SQ	40 SQ	SQ	40
366	Structure and Improvements	44 R0.5	47 R0.5	R0.5	51
367	Mains	52 R5	55 R5	R5	57
368	Compressor Station Equipment	36 S1	41 L1	L1	43
369	Meas & Reg Equipment	37 R0.5	39 R0.5	RO.5	40
371	Other Equipment	20 L5	20 L2	L2	20
375	Structure and Improvements	28 LO	29 LO	L0	31
376	Mains	50 R4	53 R4	R4	55
378	Meas & Reg Equipment	31 L3	31 S4	S4	31
380	Services	45 L2	48 L2	L2	51
381	Meters	32 S6	31 S6	S1	32
382	Meter Installations	48 S1	43 S6	S1	41
382.60	Meter Installations (other)	15 S6	15 S6	S6	15
383	House Regulators	29 R0.5	31 R0.5	RO.5	32
387	Other Equipment	12 LO	11 L1	L1	12
390	Structure and Improvements	22 EL	20 SQ	SQ	20
391.10	Office Furniture & Equipment	14 R0.5	14 SQ	SQ	14
391.20	Computer Equipment	5 L4	5 SQ	SQ	5
391.30	Software Programs - 3yr ASL	3 SQ	3 SQ	SQ	3
391.40	Software Programs - 6yr ASL	6 SQ	6 SQ	SQ	6
391.50	Software Programs - 10yr ASL	10 SQ	10 SQ	SQ	10
391.55	Software Programs - 15yr ASL	15 SQ	15 SQ	SQ	15
391.60	Software Programs - 20yr ASL	20 SQ	20 SQ	SQ	20
392.20	Transportation Equipment	7 R1.5	7 SQ	SQ	7
392.29	Transportation Equipment	7 R1.5	7 SQ	SQ	7
393	Stores Equipment	20 SQ	20 SQ	SQ	20
394.13	Shop & Garage Equipment	29 LO	29 SQ	SQ	29
394.20	Shop & Garage Equipment	29 LO	29 SQ	SQ	29
394.19	Large portable tools	24 L1	24 SQ	SQ	24
395	Laboratory Equipment	25 LO	25 SQ	SQ	25
396	Construction Equipment	12 S-.5	12 SQ	SQ	12
397	Communication Equipment	15 L1	15 SQ	SQ	15
397.10	General Equipment 5yr ASL	5 SQ	5 SQ	SQ	5
397.20	PBX & voice equip 7yr ASL	7 SQ	7 SQ	SQ	7
397.30	Microwave and Radio 10yr ASL	10 SQ	10 SQ	SQ	10
397.40	Communication Structures	15 L1	15 SQ	SQ	15
398	Miscellaneous Equipment	20 LO	20 SQ	SQ	20

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0135100 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD= CARD

INPUT DATA= ADDIT. AND RET.

60135100

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	0.	1944	0.	1966	11.	1988	1136.
1901	0.	1923	0.	1945	4.	1967	213.	1989	650.
1902	0.	1924	0.	1946	0.	1968	14.	1990	413.
1903	0.	1925	0.	1947	5.	1969	53.	1991	803.
1904	0.	1926	0.	1948	22.	1970	228.	1992	509.
1905	0.	1927	0.	1949	27.	1971	55.	1993	534.
1906	0.	1928	0.	1950	5.	1972	73.	1994	1795.
1907	0.	1929	0.	1951	2.	1973	1605.	1995	3134.
1908	0.	1930	0.	1952	43.	1974	173.	1996	-916.
1909	0.	1931	0.	1953	87.	1975	152.	1997	1270.
1910	0.	1932	0.	1954	29.	1976	2959.	1998	-143.
1911	0.	1933	0.	1955	560.	1977	589.	1999	2233.
1912	0.	1934	0.	1956	1026.	1978	118.	2000	57.
1913	0.	1935	0.	1957	153.	1979	483.	2001	917.
1914	0.	1936	6.	1958	27.	1980	100.	2002	1281.
1915	0.	1937	2.	1959	12.	1981	506.	2003	2066.
1916	0.	1938	0.	1960	262.	1982	298.	2004	-130.
1917	0.	1939	9.	1961	10.	1983	350.	2005	939.
1918	0.	1940	0.	1962	14.	1984	330.	2006	4594.
1919	0.	1941	114.	1963	248.	1985	1340.	2007	2791.
1920	0.	1942	12.	1964	105.	1986	1271.	2008	1606.
1921	0.	1943	66.	1965	65.	1987	591.	2009	2322.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	11.	1986	628.	1994	74.	2002	21.
1971	18.	1979	133.	1987	164.	1995	637.	2003	85.
1972	44.	1980	15.	1988	706.	1996	-6.	2004	233.
1973	26.	1981	64.	1989	40.	1997	1.	2005	39.
1974	25.	1982	42.	1990	58.	1998	100.	2006	0.
1975	2.	1983	109.	1991	65.	1999	0.	2007	330.
1976	0.	1984	139.	1992	280.	2000	8.	2008	562.
1977	2.	1985	686.	1993	412.	2001	0.	2009	66.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	2064.	1978	7660.	1986	10522.	1994	15154.	2002	22226.
1971	2101.	1979	8010.	1987	10949.	1995	17651.	2003	24207.
1972	2130.	1980	8095.	1988	11379.	1996	16741.	2004	23844.
1973	3709.	1981	8537.	1989	11989.	1997	18010.	2005	24744.
1974	3857.	1982	8793.	1990	12344.	1998	17767.	2006	29338.
1975	4007.	1983	9034.	1991	13082.	1999	20000.	2007	31799.
1976	6966.	1984	9225.	1992	13311.	2000	20049.	2008	32843.
1977	7553.	1985	9879.	1993	13433.	2001	20966.	2009	35099.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0135100

G0135100

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	85.9 YRS.	.3359E+08	60	75.77
O3	63.6 YRS.	.3455E+08	61	81.73
O2	46.1 YRS.	.3736E+08	64	94.43
SC	41.4 YRS.	.3760E+08	64	100.00
LO ✓	41.0 YRS. ✓	.4246E+08	68 ✓	99.00 ✓
R0.5	37.7 YRS.	.4255E+08	68	100.00
S-.5	37.4 YRS.	.4394E+08	69	100.00
LO.5	38.2 YRS.	.4713E+08	72	99.77
R1	34.7 YRS.	.4873E+08	73	100.00
S0	34.5 YRS.	.5140E+08	75	100.00
L1	35.6 YRS.	.5249E+08	76	100.00
R1.5	32.7 YRS.	.5390E+08	77	100.00
S0.5	32.9 YRS.	.5639E+08	78	100.00
L1.5	33.6 YRS.	.5754E+08	79	100.00
R2	31.2 YRS.	.5898E+08	80	100.00
S1	31.5 YRS.	.6167E+08	82	100.00
R2.5	30.4 YRS.	.6218E+08	82	100.00
L2	32.1 YRS.	.6333E+08	83	100.00
S1.5	30.7 YRS.	.6508E+08	84	100.00
R3	29.7 YRS.	.6617E+08	85	100.00
S2	29.9 YRS.	.6877E+08	87	100.00
L3	30.2 YRS.	.7227E+08	89	100.00
S3	29.2 YRS.	.7397E+08	90	100.00
R4	28.9 YRS.	.7425E+08	90	100.00
L4	29.2 YRS.	.7890E+08	93	100.00
S4	28.7 YRS.	.8125E+08	94	100.00
L5	28.7 YRS.	.8592E+08	97	100.00
R5	28.8 YRS.	.8678E+08	97	100.00
S5	28.6 YRS.	.9044E+08	99	100.00
S6	28.7 YRS.	.1005E+09	105	100.00
SQ	31.3 YRS.	.1330E+09	121	100.00

SCG
351 LO 41

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0135200 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL, INPUT METHOD= CARD

INPUT DATA= ADDIT. AND RET.

G0135200

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	0.	1944	232.	1966	2859.	1988	2607.
1901	0.	1923	0.	1945	11.	1967	725.	1989	4089.
1902	0.	1924	0.	1946	85.	1968	38.	1990	3871.
1903	0.	1925	0.	1947	2.	1969	624.	1991	7020.
1904	0.	1926	0.	1948	6.	1970	179.	1992	11453.
1905	0.	1927	0.	1949	195.	1971	1229.	1993	10212.
1906	0.	1928	0.	1950	6.	1972	3103.	1994	7086.
1907	0.	1929	0.	1951	177.	1973	7510.	1995	-6429.
1908	0.	1930	0.	1952	266.	1974	4605.	1996	2424.
1909	0.	1931	0.	1953	80.	1975	9682.	1997	2893.
1910	0.	1932	1.	1954	172.	1976	28044.	1998	-1397.
1911	0.	1933	0.	1955	1016.	1977	10686.	1999	4.
1912	0.	1934	2.	1956	2253.	1978	8375.	2000	4599.
1913	0.	1935	0.	1957	219.	1979	8129.	2001	5193.
1914	0.	1936	0.	1958	986.	1980	18259.	2002	3574.
1915	0.	1937	0.	1959	619.	1981	11504.	2003	3453.
1916	0.	1938	0.	1960	315.	1982	7020.	2004	5839.
1917	0.	1939	0.	1961	254.	1983	9855.	2005	985.
1918	0.	1940	0.	1962	19.	1984	6883.	2006	19462.
1919	0.	1941	451.	1963	203.	1985	7529.	2007	4423.
1920	0.	1942	35.	1964	721.	1986	7957.	2008	14105.
1921	0.	1943	0.	1965	580.	1987	7418.	2009	13096.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	4743.	1986	5187.	1994	2751.	2002	112.
1971	963.	1979	3541.	1987	6316.	1995	2680.	2003	750.
1972	147.	1980	3779.	1988	3031.	1996	2773.	2004	701.
1973	184.	1981	577.	1989	3516.	1997	2373.	2005	2101.
1974	1497.	1982	2671.	1990	1128.	1998	134.	2006	715.
1975	881.	1983	4002.	1991	2504.	1999	427.	2007	2697.
1976	841.	1984	4380.	1992	2983.	2000	369.	2008	757.
1977	1006.	1985	7546.	1993	2962.	2001	530.	2009	1453.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	8560.	1978	71532.	1986	116985.	1994	145550.	2002	147013.
1971	8826.	1979	76120.	1987	118087.	1995	136441.	2003	149716.
1972	11782.	1980	90600.	1988	117663.	1996	136092.	2004	154854.
1973	19108.	1981	101527.	1989	118236.	1997	136612.	2005	153738.
1974	22216.	1982	105876.	1990	120979.	1998	135081.	2006	172485.
1975	31017.	1983	111729.	1991	125495.	1999	134658.	2007	174211.
1976	58220.	1984	114232.	1992	133965.	2000	138888.	2008	187559.
1977	67900.	1985	114215.	1993	141215.	2001	143551.	2009	199202.

BW-WP-114

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0135200

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	52.4 YRS.	.5379E+10	98	85.91
O3	39.9 YRS.	.6020E+10	104	92.70
O2	30.8 YRS.	.7705E+10	117	100.00
SC	27.6 YRS.	.7871E+10	119	100.00
LO ✓	28.8 YRS. ✓	.9981E+10 ✓	134 ✓	100.00 ✓
R0.5	26.4 YRS.	.1046E+11	137	100.00
S-.5	26.6 YRS.	.1096E+11	140	100.00
LO.5	27.5 YRS.	.1248E+11	150	100.00
R1	25.7 YRS.	.1383E+11	158	100.00
S0	25.7 YRS.	.1471E+11	162	100.00
L1	26.5 YRS.	.1538E+11	166	100.00
R1.5	25.3 YRS.	.1752E+11	177	100.00
S0.5	25.3 YRS.	.1794E+11	179	100.00
L1.5	26.1 YRS.	.1889E+11	184	100.00
S1	25.2 YRS.	.2160E+11	197	100.00
R2	25.0 YRS.	.2180E+11	198	100.00
L2	25.5 YRS.	.2289E+11	203	100.00
S1.5	24.8 YRS.	.2512E+11	212	100.00
R2.5	24.8 YRS.	.2618E+11	217	100.00
S2	24.7 YRS.	.2899E+11	228	100.00
L3	24.9 YRS.	.3059E+11	235	100.00
R3	24.7 YRS.	.3103E+11	236	100.00
S3	24.5 YRS.	.3589E+11	254	100.00
L4	24.5 YRS.	.3864E+11	264	100.00
R4	24.8 YRS.	.3927E+11	266	100.00
S4	24.6 YRS.	.4349E+11	280	100.00
L5	24.4 YRS.	.4538E+11	286	100.00
R5	24.4 YRS.	.4746E+11	292	100.00
S5	24.5 YRS.	.4924E+11	298	100.00
S6	24.4 YRS.	.5294E+11	309	100.00
SQ	26.3 YRS.	.5807E+11	323	100.00

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352 - 2029

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 3/09/10

ACCOUNT CONTROL

ACCOUNT NAME=G0135300 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

G0135300

INPUT DATA= ADDIT. AND RET.

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	0.	1944	55.	1966	188.	1988	843.
1901	0.	1923	0.	1945	53.	1967	309.	1989	753.
1902	0.	1924	0.	1946	5.	1968	34.	1990	180.
1903	0.	1925	0.	1947	3.	1969	349.	1991	752.
1904	0.	1926	0.	1948	8.	1970	33.	1992	1148.
1905	0.	1927	0.	1949	184.	1971	165.	1993	2028.
1906	0.	1928	0.	1950	3.	1972	2149.	1994	-780.
1907	0.	1929	0.	1951	105.	1973	8129.	1995	1069.
1908	0.	1930	0.	1952	144.	1974	4027.	1996	6937.
1909	0.	1931	0.	1953	20.	1975	7392.	1997	3016.
1910	0.	1932	4.	1954	73.	1976	11248.	1998	1256.
1911	0.	1933	0.	1955	34.	1977	3727.	1999	830.
1912	0.	1934	0.	1956	2674.	1978	2139.	2000	237.
1913	0.	1935	2.	1957	464.	1979	2429.	2001	2317.
1914	0.	1936	1.	1958	32.	1980	5343.	2002	1186.
1915	0.	1937	0.	1959	38.	1981	3439.	2003	1875.
1916	0.	1938	7.	1960	344.	1982	2832.	2004	2453.
1917	0.	1939	29.	1961	180.	1983	4905.	2005	1152.
1918	0.	1940	0.	1962	156.	1984	1495.	2006	643.
1919	0.	1941	11.	1963	146.	1985	1330.	2007	1157.
1920	0.	1942	1.	1964	319.	1986	1256.	2008	1604.
1921	0.	1943	0.	1965	10.	1987	1920.	2009	960.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	520.	1986	1356.	1994	269.	2002	34.
1971	125.	1979	2798.	1987	-2799.	1995	1198.	2003	210.
1972	207.	1980	346.	1988	750.	1996	1.	2004	423.
1973	13.	1981	16.	1989	585.	1997	966.	2005	1533.
1974	55.	1982	959.	1990	43.	1998	611.	2006	352.
1975	158.	1983	689.	1991	16.	1999	0.	2007	222.
1976	331.	1984	643.	1992	69.	2000	-277.	2008	358.
1977	116.	1985	1565.	1993	207.	2001	241.	2009	831.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	132.	1978	37583.	1986	52240.	1994	59944.	2002	74018.
1971	172.	1979	37214.	1987	56959.	1995	59815.	2003	75683.
1972	2114.	1980	42211.	1988	57052.	1996	66751.	2004	77713.
1973	10230.	1981	45634.	1989	57220.	1997	68801.	2005	77332.
1974	14202.	1982	47507.	1990	57357.	1998	69446.	2006	77623.
1975	21436.	1983	51723.	1991	58093.	1999	70276.	2007	78558.
1976	32353.	1984	52575.	1992	59172.	2000	70790.	2008	79804.
1977	35964.	1985	52340.	1993	60993.	2001	72866.	2009	79933.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

03/09/10

ACCOUNT NO. G0135300

60135300

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	108.5 YRS.	.5631E+09	68	70.09
O3	79.5 YRS.	.5786E+09	68	75.22
SC	50.1 YRS.	.6157E+09	71	100.00
O2	56.3 YRS.	.6159E+09	71	89.28
R0.5 ✓	44.6 YRS. ✓	.7162E+09	76	100.00 ✓
S-.5	44.4 YRS.	.8228E+09	82	100.00
LO	49.9 YRS.	.8607E+09	84	95.31
R1	40.3 YRS.	.8923E+09	85	100.00
LO.5	46.0 YRS.	.1043E+10	92	98.28
R1.5	37.9 YRS.	.1108E+10	95	100.00
S0	40.5 YRS.	.1131E+10	96	100.00
L1	42.4 YRS.	.1299E+10	103	99.81
S0.5	38.7 YRS.	.1348E+10	105	100.00
R2	36.0 YRS.	.1398E+10	107	100.00
L1.5	40.3 YRS.	.1523E+10	111	99.97
S1	37.0 YRS.	.1631E+10	115	100.00
R2.5	34.8 YRS.	.1653E+10	116	100.00
L2	38.1 YRS.	.1844E+10	123	100.00
S1.5	35.7 YRS.	.1845E+10	123	100.00
R3	33.6 YRS.	.1972E+10	127	100.00
S2	34.8 YRS.	.2116E+10	131	100.00
L3	35.5 YRS.	.2324E+10	138	100.00
R4	32.7 YRS.	.2461E+10	142	100.00
S3	33.6 YRS.	.2514E+10	143	100.00
L4	33.9 YRS.	.2707E+10	149	100.00
S4	33.1 YRS.	.2915E+10	154	100.00
R5	32.6 YRS.	.3028E+10	157	100.00
L5	33.0 YRS.	.3074E+10	158	100.00
S5	32.6 YRS.	.3238E+10	163	100.00
S6	32.7 YRS.	.3516E+10	169	100.00
SQ	35.3 YRS.	.4307E+10	188	100.00

SCG
353 R0.5 45

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0135400 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=
CARD

INPUT DATA= ADDIT. AND RET.

G0135400

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	0.	1944	16.	1966	623.	1988	2584.
1901	0.	1923	0.	1945	424.	1967	1512.	1989	1720.
1902	0.	1924	0.	1946	149.	1968	227.	1990	2678.
1903	0.	1925	0.	1947	179.	1969	98.	1991	2521.
1904	0.	1926	0.	1948	168.	1970	68.	1992	1895.
1905	0.	1927	0.	1949	91.	1971	841.	1993	1579.
1906	0.	1928	0.	1950	243.	1972	3.	1994	2876.
1907	0.	1929	0.	1951	43.	1973	7018.	1995	-1012.
1908	0.	1930	0.	1952	167.	1974	9255.	1996	4499.
1909	0.	1931	0.	1953	248.	1975	2066.	1997	380.
1910	0.	1932	0.	1954	173.	1976	17338.	1998	563.
1911	0.	1933	0.	1955	1195.	1977	1958.	1999	2961.
1912	0.	1934	0.	1956	3839.	1978	436.	2000	4363.
1913	0.	1935	0.	1957	225.	1979	351.	2001	9121.
1914	0.	1936	28.	1958	70.	1980	374.	2002	8090.
1915	0.	1937	1.	1959	63.	1981	102.	2003	6650.
1916	0.	1938	0.	1960	471.	1982	234.	2004	3564.
1917	0.	1939	29.	1961	142.	1983	339.	2005	3479.
1918	0.	1940	0.	1962	160.	1984	3000.	2006	5344.
1919	0.	1941	400.	1963	729.	1985	1300.	2007	2592.
1920	0.	1942	60.	1964	286.	1986	646.	2008	6671.
1921	0.	1943	118.	1965	1656.	1987	3939.	2009	4740.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	21.	1986	2575.	1994	46.	2002	1402.
1971	873.	1979	0.	1987	333.	1995	2271.	2003	1373.
1972	191.	1980	154.	1988	-197.	1996	56.	2004	2081.
1973	79.	1981	3.	1989	493.	1997	117.	2005	2818.
1974	33.	1982	85.	1990	70.	1998	234.	2006	474.
1975	700.	1983	135.	1991	-27.	1999	0.	2007	2186.
1976	2.	1984	228.	1992	549.	2000	1198.	2008	1014.
1977	9.	1985	39.	1993	8.	2001	474.	2009	3273.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	7563.	1978	44570.	1986	47697.	1994	66214.	2002	89427.
1971	7531.	1979	44921.	1987	51303.	1995	62931.	2003	94704.
1972	7343.	1980	45141.	1988	54084.	1996	67374.	2004	96187.
1973	14282.	1981	45240.	1989	55311.	1997	67637.	2005	96848.
1974	23504.	1982	45389.	1990	57919.	1998	67966.	2006	101718.
1975	24870.	1983	45593.	1991	60467.	1999	70927.	2007	102124.
1976	42206.	1984	48365.	1992	61813.	2000	74092.	2008	107781.
1977	44155.	1985	49626.	1993	63384.	2001	82739.	2009	109248.

□

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0135400

60135400

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	110.7 YRS.	.9046E+08	24	69.56
O3	81.1 YRS.	.9198E+08	25	74.59
SC	51.1 YRS.	.9573E+08	25	100.00
O2	57.4 YRS.	.9582E+08	25	88.67
R0.5 ✓	45.3 YRS. ✓	.1117E+09	27	100.00 ✓
S-.5	45.3 YRS.	.1331E+09	30	100.00
LO	50.4 YRS.	.1419E+09	31	95.02
R1	40.9 YRS.	.1494E+09	32	100.00
LO.5	46.5 YRS.	.1814E+09	35	98.12
R1.5	38.5 YRS.	.2047E+09	37	100.00
S0	41.3 YRS.	.2048E+09	37	100.00
L1	42.8 YRS.	.2470E+09	41	99.77
S0.5	39.1 YRS.	.2633E+09	42	100.00
R2	36.8 YRS.	.2857E+09	44	100.00
L1.5	40.7 YRS.	.3058E+09	45	99.96
S1	37.3 YRS.	.3465E+09	48	100.00
R2.5	35.5 YRS.	.3599E+09	49	100.00
L2	38.5 YRS.	.3986E+09	52	100.00
S1.5	36.4 YRS.	.4112E+09	53	100.00
R3	34.6 YRS.	.4536E+09	55	100.00
S2	35.5 YRS.	.4963E+09	58	100.00
L3	36.2 YRS.	.5457E+09	61	100.00
R4	33.4 YRS.	.5852E+09	63	100.00
S3	34.3 YRS.	.6155E+09	65	100.00
L4	34.4 YRS.	.6658E+09	67	100.00
S4	33.4 YRS.	.7251E+09	70	100.00
R5	32.9 YRS.	.7455E+09	71	100.00
L5	33.5 YRS.	.7774E+09	73	100.00
S5	33.2 YRS.	.8291E+09	75	100.00
S6	33.1 YRS.	.9625E+09	81	100.00
SQ	36.0 YRS.	.2079E+10	119	100.00

SCG
354 R0.5 45

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0135500 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

G0135500

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	0.	1944	0.	1966	49.	1988	21.
1901	0.	1923	0.	1945	0.	1967	61.	1989	229.
1902	0.	1924	0.	1946	1.	1968	34.	1990	33.
1903	0.	1925	0.	1947	41.	1969	30.	1991	0.
1904	0.	1926	0.	1948	3.	1970	1.	1992	156.
1905	0.	1927	0.	1949	17.	1971	0.	1993	10.
1906	0.	1928	0.	1950	4.	1972	87.	1994	8.
1907	0.	1929	0.	1951	29.	1973	5.	1995	-66.
1908	0.	1930	0.	1952	28.	1974	4.	1996	0.
1909	0.	1931	2.	1953	7.	1975	142.	1997	74.
1910	0.	1932	0.	1954	30.	1976	131.	1998	94.
1911	0.	1933	2.	1955	35.	1977	2.	1999	0.
1912	0.	1934	6.	1956	43.	1978	187.	2000	0.
1913	0.	1935	2.	1957	9.	1979	50.	2001	0.
1914	0.	1936	3.	1958	1.	1980	0.	2002	0.
1915	0.	1937	2.	1959	10.	1981	0.	2003	313.
1916	0.	1938	2.	1960	0.	1982	0.	2004	24.
1917	0.	1939	0.	1961	139.	1983	69.	2005	2755.
1918	0.	1940	0.	1962	6.	1984	173.	2006	387.
1919	0.	1941	23.	1963	24.	1985	59.	2007	343.
1920	0.	1942	1.	1964	31.	1986	32.	2008	216.
1921	0.	1943	0.	1965	1.	1987	-5.	2009	943.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	0.	1986	3.	1994	0.	2002	0.
1971	0.	1979	0.	1987	1.	1995	89.	2003	12.
1972	4.	1980	0.	1988	0.	1996	0.	2004	0.
1973	8.	1981	0.	1989	253.	1997	0.	2005	37.
1974	39.	1982	0.	1990	21.	1998	0.	2006	0.
1975	239.	1983	10.	1991	0.	1999	0.	2007	265.
1976	69.	1984	0.	1992	64.	2000	0.	2008	0.
1977	0.	1985	49.	1993	0.	2001	0.	2009	0.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	499.	1978	698.	1986	1019.	1994	1132.	2002	1145.
1971	499.	1979	748.	1987	1013.	1995	977.	2003	1446.
1972	582.	1980	748.	1988	1034.	1996	977.	2004	1470.
1973	579.	1981	748.	1989	1010.	1997	1051.	2005	4188.
1974	544.	1982	748.	1990	1022.	1998	1145.	2006	4575.
1975	447.	1983	807.	1991	1022.	1999	1145.	2007	4653.
1976	509.	1984	980.	1992	1114.	2000	1145.	2008	4869.
1977	511.	1985	990.	1993	1124.	2001	1145.	2009	5812.

□

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0135500

G0135500

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	45.5 YRS.	.6499E+06	87	88.68
O3	35.1 YRS.	.6857E+06	90	95.47
LO	26.3 YRS.	.7329E+06	93	100.00
LO.5	25.4 YRS.	.7719E+06	95	100.00
O2	28.3 YRS.	.7878E+06	96	100.00
L1	24.7 YRS.	.8111E+06	98	100.00
S0	24.2 YRS.	.8542E+06	100	100.00
S-.5	25.1 YRS.	.8611E+06	101	100.00
SC	26.2 YRS.	.8716E+06	101	100.00
L1.5	24.4 YRS.	.8752E+06	101	100.00
S0.5	23.8 YRS.	.8986E+06	103	100.00
R0.5	25.3 YRS.	.9078E+06	103	100.00
L2	23.8 YRS.	.9400E+06	105	100.00
R1	24.5 YRS.	.9403E+06	105	100.00
S1	23.5 YRS.	.9447E+06	105	100.00
R1.5	24.1 YRS.	.9729E+06	107	100.00
S1.5	23.3 YRS.	.1003E+07	109	100.00
R2	23.5 YRS.	.1008E+07	109	100.00
R2.5	23.4 YRS.	.1056E+07	111	100.00
S2	23.2 YRS.	.1063E+07	112	100.00
L3	23.4 YRS.	.1077E+07	113	100.00
R3	23.3 YRS.	.1108E+07	114	100.00
S3	23.1 YRS.	.1167E+07	117	100.00
L4	23.0 YRS.	.1199E+07	119	100.00
R4	22.9 YRS.	.1215E+07	120	100.00
S4	23.0 YRS.	.1265E+07	122	100.00
L5	22.9 YRS.	.1283E+07	123	100.00
R5	22.8 YRS.	.1312E+07	124	100.00
S5	22.9 YRS.	.1328E+07	125	100.00
S6	22.7 YRS.	.1372E+07	127	100.00
SQ	24.8 YRS.	.1805E+07	146	100.00

SCG
355 R0.5 25

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0135600 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

60135600

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	0.	1944	0.	1966	200.	1988	1900.
1901	0.	1923	0.	1945	0.	1967	0.	1989	147.
1902	0.	1924	0.	1946	0.	1968	52.	1990	41.
1903	0.	1925	0.	1947	0.	1969	44.	1991	3266.
1904	0.	1926	0.	1948	0.	1970	14.	1992	6198.
1905	0.	1927	0.	1949	0.	1971	71.	1993	1901.
1906	0.	1928	0.	1950	0.	1972	1965.	1994	4186.
1907	0.	1929	0.	1951	0.	1973	2604.	1995	3106.
1908	0.	1930	0.	1952	39.	1974	260.	1996	1979.
1909	0.	1931	0.	1953	16.	1975	226.	1997	2709.
1910	0.	1932	0.	1954	21.	1976	10306.	1998	1632.
1911	0.	1933	0.	1955	254.	1977	2723.	1999	1158.
1912	0.	1934	0.	1956	272.	1978	1008.	2000	3236.
1913	0.	1935	0.	1957	24.	1979	264.	2001	2981.
1914	0.	1936	0.	1958	1.	1980	2699.	2002	5059.
1915	0.	1937	0.	1959	10.	1981	325.	2003	5620.
1916	0.	1938	0.	1960	85.	1982	1187.	2004	1068.
1917	0.	1939	0.	1961	30.	1983	220.	2005	1708.
1918	0.	1940	0.	1962	4.	1984	215.	2006	1945.
1919	0.	1941	0.	1963	37.	1985	9845.	2007	5125.
1920	0.	1942	0.	1964	25.	1986	497.	2008	2961.
1921	0.	1943	0.	1965	10.	1987	74.	2009	6112.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	0.	1986	278.	1994	76.	2002	1746.
1971	38.	1979	90.	1987	19.	1995	912.	2003	412.
1972	9.	1980	31.	1988	559.	1996	781.	2004	851.
1973	0.	1981	13.	1989	182.	1997	177.	2005	1950.
1974	0.	1982	183.	1990	4.	1998	438.	2006	220.
1975	0.	1983	206.	1991	443.	1999	0.	2007	3391.
1976	0.	1984	32.	1992	458.	2000	53.	2008	1017.
1977	4.	1985	59.	1993	285.	2001	114.	2009	229.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	929.	1978	20041.	1986	34401.	1994	50088.	2002	67727.
1971	962.	1979	20215.	1987	34456.	1995	52282.	2003	72935.
1972	2918.	1980	22883.	1988	35797.	1996	53480.	2004	73152.
1973	5522.	1981	23195.	1989	35762.	1997	56012.	2005	72910.
1974	5782.	1982	24199.	1990	35799.	1998	57206.	2006	74635.
1975	6008.	1983	24213.	1991	38622.	1999	58364.	2007	76369.
1976	16314.	1984	24396.	1992	44362.	2000	61547.	2008	78313.
1977	19033.	1985	34182.	1993	45978.	2001	64414.	2009	84196.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0135600

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
R2.5	34.5 YRS.	.1035E+08	11	100.00
R3	32.6 YRS.	.1307E+08	13	100.00
S1	37.5 YRS.	.1350E+08	13	100.00
S1.5	35.2 YRS.	.1356E+08	13	100.00
L1.5	41.4 YRS.	.1442E+08	13	99.94
L2	38.2 YRS.	.1461E+08	13	100.00
R2 ✓	36.7 YRS. ✓	.1471E+08 ✓	13	100.00 ✓
S0.5	40.6 YRS.	.1734E+08	15	100.00
S2	33.7 YRS.	.1853E+08	15	100.00
L1	45.9 YRS.	.1919E+08	15	99.30
S0	45.0 YRS.	.2426E+08	17	100.00
R1.5	40.6 YRS.	.2580E+08	18	100.00
L3	34.2 YRS.	.2653E+08	18	100.00
LO.5	51.8 YRS.	.2756E+08	19	95.76
S3	31.9 YRS.	.3618E+08	21	100.00
LO	60.2 YRS.	.3651E+08	21	88.34
R4	31.2 YRS.	.3735E+08	22	100.00
R1	46.3 YRS.	.3788E+08	22	100.00
S-.5	53.7 YRS.	.4031E+08	22	100.00
R0.5	55.8 YRS.	.4891E+08	25	99.01
L4	31.8 YRS.	.5121E+08	25	100.00
O2	76.2 YRS.	.5474E+08	26	76.96
SC	68.0 YRS.	.5477E+08	26	80.51
O3	110.9 YRS.	.5653E+08	27	63.73
O4	153.6 YRS.	.5731E+08	27	60.03
S4	30.8 YRS.	.7359E+08	31	100.00
L5	30.7 YRS.	.9396E+08	35	100.00
R5	30.4 YRS.	.9769E+08	35	100.00
S5	30.6 YRS.	.1230E+09	40	100.00
S6	30.4 YRS.	.1774E+09	48	100.00
SQ	33.1 YRS.	.5272E+09	83	100.00

SCG
356 R2 37

INPUT DATA
SIMULATED PLANT-RECORD METHOD

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ACCOUNT CONTROL

ACCOUNT NAME=G0135700 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

G0135700

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	0.	1944	0.	1966	0.	1988	627.
1901	0.	1923	0.	1945	0.	1967	2.	1989	86.
1902	0.	1924	0.	1946	0.	1968	0.	1990	16.
1903	0.	1925	0.	1947	0.	1969	0.	1991	0.
1904	0.	1926	0.	1948	0.	1970	0.	1992	458.
1905	0.	1927	0.	1949	29.	1971	0.	1993	487.
1906	0.	1928	0.	1950	0.	1972	0.	1994	456.
1907	0.	1929	0.	1951	0.	1973	0.	1995	42.
1908	0.	1930	0.	1952	55.	1974	19.	1996	66.
1909	0.	1931	0.	1953	1.	1975	27.	1997	6.
1910	0.	1932	0.	1954	42.	1976	129.	1998	-23.
1911	0.	1933	0.	1955	7.	1977	405.	1999	0.
1912	0.	1934	0.	1956	24.	1978	7.	2000	217.
1913	0.	1935	0.	1957	2.	1979	103.	2001	1903.
1914	0.	1936	0.	1958	0.	1980	50.	2002	120.
1915	0.	1937	0.	1959	3.	1981	305.	2003	229.
1916	0.	1938	0.	1960	1.	1982	359.	2004	156.
1917	0.	1939	0.	1961	2.	1983	318.	2005	321.
1918	0.	1940	0.	1962	2.	1984	116.	2006	124.
1919	0.	1941	0.	1963	0.	1985	105.	2007	1886.
1920	0.	1942	0.	1964	3.	1986	47.	2008	4543.
1921	0.	1943	0.	1965	0.	1987	142.	2009	5724.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	4.	1986	0.	1994	0.	2002	0.
1971	0.	1979	0.	1987	308.	1995	65.	2003	0.
1972	0.	1980	19.	1988	109.	1996	0.	2004	35.
1973	0.	1981	0.	1989	103.	1997	72.	2005	0.
1974	3.	1982	107.	1990	0.	1998	0.	2006	8.
1975	0.	1983	12.	1991	0.	1999	0.	2007	7.
1976	81.	1984	206.	1992	0.	2000	41.	2008	199.
1977	0.	1985	30.	1993	0.	2001	0.	2009	0.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	114.	1978	613.	1986	1642.	1994	3394.	2002	5547.
1971	114.	1979	716.	1987	1476.	1995	3371.	2003	5776.
1972	114.	1980	747.	1988	1994.	1996	3437.	2004	5897.
1973	114.	1981	1052.	1989	1977.	1997	3371.	2005	6218.
1974	130.	1982	1304.	1990	1993.	1998	3348.	2006	6334.
1975	157.	1983	1610.	1991	1993.	1999	3348.	2007	8213.
1976	205.	1984	1520.	1992	2451.	2000	3524.	2008	12557.
1977	610.	1985	1595.	1993	2938.	2001	5427.	2009	18281.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0135700

G0135700

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	74.3 YRS.	.4384E+07	93	78.92
O3	54.4 YRS.	.4435E+07	94	85.69
O2	39.3 YRS.	.4553E+07	95	97.87
SC	34.9 YRS.	.4571E+07	95	100.00
R0.5	31.3 YRS.	.4812E+07	98	100.00
LO	34.3 YRS.	.4997E+07	100	99.92
S-.5	30.9 YRS.	.5021E+07	100	100.00
R1	28.3 YRS.	.5166E+07	101	100.00
LO.5	31.3 YRS.	.5429E+07	104	100.00
S0	27.9 YRS.	.5584E+07	105	100.00
R1.5	26.7 YRS.	.5639E+07	106	100.00
L1	29.1 YRS.	.5962E+07	109	100.00
S0.5	26.7 YRS.	.6059E+07	110	100.00
R2	25.6 YRS.	.6324E+07	112	100.00
L1.5	27.6 YRS.	.6531E+07	114	100.00
S1	25.8 YRS.	.6671E+07	115	100.00
R2.5	24.9 YRS.	.7095E+07	119	100.00
S1.5	25.1 YRS.	.7256E+07	120	100.00
L2	26.4 YRS.	.7261E+07	120	100.00
S2	24.5 YRS.	.7965E+07	126	100.00
R3	24.5 YRS.	.8036E+07	126	100.00
L3	24.8 YRS.	.8522E+07	130	100.00
S3	23.9 YRS.	.9229E+07	136	100.00
R4	23.9 YRS.	.9673E+07	139	100.00
L4	24.0 YRS.	.9801E+07	140	100.00
S4	23.5 YRS.	.1060E+08	145	100.00
L5	23.6 YRS.	.1097E+08	148	100.00
R5	23.6 YRS.	.1127E+08	150	100.00
S5	23.4 YRS.	.1161E+08	152	100.00
S6	23.3 YRS.	.1225E+08	156	100.00
SQ	25.4 YRS.	.1371E+08	165	100.00

SCG
357 R0.5 31

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0136600 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD= CARD

INPUT DATA= ADDIT. AND RET.

60136600

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	10.	1944	153.	1966	90.	1988	1213.
1901	0.	1923	41.	1945	129.	1967	866.	1989	3431.
1902	0.	1924	22.	1946	194.	1968	304.	1990	661.
1903	0.	1925	88.	1947	443.	1969	282.	1991	5499.
1904	0.	1926	71.	1948	1449.	1970	601.	1992	2478.
1905	0.	1927	56.	1949	162.	1971	62.	1993	281.
1906	0.	1928	29.	1950	187.	1972	1248.	1994	1538.
1907	0.	1929	0.	1951	56.	1973	232.	1995	-276.
1908	0.	1930	17.	1952	286.	1974	270.	1996	-2342.
1909	0.	1931	107.	1953	596.	1975	63.	1997	580.
1910	0.	1932	607.	1954	388.	1976	11.	1998	461.
1911	0.	1933	69.	1955	104.	1977	14.	1999	192.
1912	0.	1934	214.	1956	316.	1978	42.	2000	714.
1913	7.	1935	37.	1957	272.	1979	96.	2001	37.
1914	9.	1936	110.	1958	1088.	1980	13.	2002	1851.
1915	10.	1937	25.	1959	227.	1981	414.	2003	243.
1916	11.	1938	34.	1960	184.	1982	264.	2004	2219.
1917	13.	1939	466.	1961	42.	1983	291.	2005	116.
1918	16.	1940	72.	1962	114.	1984	1063.	2006	235.
1919	81.	1941	84.	1963	493.	1985	442.	2007	-217.
1920	24.	1942	45.	1964	200.	1986	417.	2008	1353.
1921	38.	1943	37.	1965	440.	1987	590.	2009	1386.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	31.	1986	32.	1994	41.	2002	27.
1971	251.	1979	22.	1987	52.	1995	26.	2003	32.
1972	50.	1980	4.	1988	115.	1996	195.	2004	74.
1973	144.	1981	11.	1989	172.	1997	102.	2005	52.
1974	247.	1982	19.	1990	303.	1998	366.	2006	73.
1975	12.	1983	19.	1991	68.	1999	4.	2007	66.
1976	2.	1984	252.	1992	62.	2000	1103.	2008	0.
1977	1.	1985	189.	1993	57.	2001	153.	2009	162.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	8047.	1978	9251.	1986	11703.	1994	26524.	2002	25765.
1971	7858.	1979	9325.	1987	12241.	1995	26222.	2003	25976.
1972	9056.	1980	9334.	1988	13339.	1996	23685.	2004	28121.
1973	9144.	1981	9737.	1989	16598.	1997	24163.	2005	28185.
1974	9167.	1982	9982.	1990	16956.	1998	24258.	2006	28347.
1975	9218.	1983	10254.	1991	22387.	1999	24446.	2007	28064.
1976	9227.	1984	11065.	1992	24803.	2000	24057.	2008	29417.
1977	9240.	1985	11318.	1993	25027.	2001	23941.	2009	30641.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0136600

G0136600

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	113.3 YRS.	.2642E+08	44	68.93
O3	83.9 YRS.	.2745E+08	45	73.50
O2	61.5 YRS.	.3086E+08	48	86.39
SC	55.1 YRS.	.3124E+08	48	99.40
LO	55.7 YRS.	.3197E+08	49	91.62
LO.5	51.8 YRS.	.3355E+08	50	95.72
L1	48.8 YRS.	.3471E+08	51	98.51
S-.5	50.8 YRS.	.3517E+08	51	100.00
R0.5 ✓	50.7 YRS. ✓	.3640E+08	52 ✓	100.00 ✓
L1.5	46.6 YRS.	.3715E+08	53	99.48
L2	45.0 YRS.	.3856E+08	54	99.92
S0	47.3 YRS.	.3894E+08	54	100.00
S0.5	45.6 YRS.	.4174E+08	56	100.00
R1	47.7 YRS.	.4218E+08	56	100.00
S1	44.1 YRS.	.4400E+08	57	100.00
L3	43.0 YRS.	.4644E+08	59	100.00
S1.5	43.4 YRS.	.4667E+08	59	100.00
R1.5	45.5 YRS.	.4690E+08	59	100.00
S2	42.3 YRS.	.4899E+08	61	100.00
R2	44.0 YRS.	.5094E+08	62	100.00
R2.5	43.3 YRS.	.5482E+08	64	100.00
S3	41.7 YRS.	.5570E+08	65	100.00
R3	42.2 YRS.	.5800E+08	66	100.00
L4	41.5 YRS.	.5822E+08	66	100.00
R4	41.2 YRS.	.6381E+08	69	100.00
S4	41.0 YRS.	.6628E+08	71	100.00
L5	40.9 YRS.	.6866E+08	72	100.00
R5	41.0 YRS.	.7236E+08	74	100.00
S5	40.8 YRS.	.7506E+08	75	100.00
S6	40.6 YRS.	.7996E+08	78	100.00
SQ	44.2 YRS.	.1177E+09	94	100.00

SCG

366 R0.5 51

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0136700 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

G0136700

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	822.	1944	2270.	1966	5775.	1988	18354.
1901	0.	1923	1108.	1945	3718.	1967	7018.	1989	34085.
1902	0.	1924	1817.	1946	775.	1968	11321.	1990	77366.
1903	0.	1925	1927.	1947	13789.	1969	5206.	1991	31495.
1904	0.	1926	372.	1948	1885.	1970	8284.	1992	9865.
1905	0.	1927	569.	1949	5336.	1971	25972.	1993	24627.
1906	0.	1928	662.	1950	7654.	1972	7492.	1994	-29594.
1907	0.	1929	1204.	1951	6177.	1973	4727.	1995	22960.
1908	0.	1930	4031.	1952	2049.	1974	2589.	1996	35194.
1909	0.	1931	1736.	1953	5882.	1975	253.	1997	6791.
1910	0.	1932	993.	1954	5122.	1976	708.	1998	8619.
1911	0.	1933	258.	1955	5137.	1977	7501.	1999	4322.
1912	0.	1934	187.	1956	11874.	1978	1489.	2000	3124.
1913	358.	1935	285.	1957	24726.	1979	2861.	2001	25328.
1914	191.	1936	673.	1958	19874.	1980	12969.	2002	51467.
1915	184.	1937	675.	1959	5002.	1981	7979.	2003	8067.
1916	454.	1938	6658.	1960	35849.	1982	3045.	2004	44928.
1917	418.	1939	522.	1961	1695.	1983	12947.	2005	53685.
1918	408.	1940	264.	1962	5252.	1984	6088.	2006	76736.
1919	579.	1941	960.	1963	1304.	1985	13905.	2007	50079.
1920	503.	1942	425.	1964	3974.	1986	14276.	2008	74501.
1921	608.	1943	529.	1965	14772.	1987	18942.	2009	86200.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	299.	1986	1132.	1994	858.	2002	2038.
1971	915.	1979	417.	1987	329.	1995	818.	2003	4105.
1972	2073.	1980	191.	1988	262.	1996	1333.	2004	1556.
1973	700.	1981	477.	1989	601.	1997	2649.	2005	402.
1974	531.	1982	269.	1990	1704.	1998	451.	2006	548.
1975	202.	1983	1125.	1991	1824.	1999	557.	2007	12434.
1976	133.	1984	290.	1992	2361.	2000	329.	2008	6031.
1977	247.	1985	343.	1993	516.	2001	226.	2009	1594.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	229296.	1978	274927.	1986	344753.	1994	521438.	2002	670842.
1971	254353.	1979	277371.	1987	363366.	1995	543580.	2003	674804.
1972	259772.	1980	290149.	1988	381458.	1996	577441.	2004	718176.
1973	263799.	1981	297651.	1989	414942.	1997	581583.	2005	771459.
1974	265857.	1982	300427.	1990	490604.	1998	589751.	2006	847647.
1975	265908.	1983	312249.	1991	520275.	1999	593516.	2007	885292.
1976	266483.	1984	318047.	1992	527779.	2000	596311.	2008	953762.
1977	273737.	1985	331609.	1993	551890.	2001	621413.	2009	1038368.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0136700

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	372.1 YRS.	.5889E+09	7	31.64
O3	268.6 YRS.	.5922E+09	8	32.07
O2	184.4 YRS.	.6028E+09	8	33.37
SC	163.6 YRS.	.6031E+09	8	33.47
RO.5	133.3 YRS.	.6471E+09	8	37.90
R1	106.3 YRS.	.7585E+09	9	49.38
S-.5	123.4 YRS.	.7590E+09	9	43.29
LO	134.8 YRS.	.8392E+09	9	44.43
R1.5	89.9 YRS.	.9756E+09	10	66.61
LO.5	113.0 YRS.	.1039E+10	10	52.89
S0	96.4 YRS.	.1131E+10	11	59.38
R2	77.3 YRS.	.1448E+10	12	87.43
S0.5	84.6 YRS.	.1462E+10	12	72.70
L1	95.6 YRS.	.1468E+10	12	63.62
L1.5	85.5 YRS.	.1841E+10	14	73.49
R2.5	70.6 YRS.	.2033E+10	14	97.27
S1	76.4 YRS.	.2048E+10	14	85.01
S1.5	71.2 YRS.	.2585E+10	16	93.44
L2	76.5 YRS.	.2616E+10	16	83.24
R3	65.1 YRS.	.2943E+10	17	100.00
S2	66.9 YRS.	.3436E+10	19	98.43
L3	66.5 YRS.	.3937E+10	20	95.33
R4	60.0 YRS.	.4485E+10	22	100.00
S3	61.7 YRS.	.4845E+10	22	99.99
L4	60.7 YRS.	.5039E+10	23	99.90
R5 ✓	56.7 YRS. ✓	.5690E+10 ✓	24	100.00 ✓
S6	55.5 YRS.	.5783E+10	25	100.00
L5	58.0 YRS.	.5901E+10	25	100.00
S4	58.4 YRS.	.5906E+10	25	100.00
S5	56.3 YRS.	.6047E+10	25	100.00
SQ	60.4 YRS.	.1341E+11	38	100.00

SCG
367 R5 57

INPUT DATA
SIMULATED PLANT-RECORD METHOD

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ACCOUNT CONTROL

ACCOUNT NAME=G0136800 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

60136800

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	447.	1944	478.	1966	337.	1988	5942.
1901	0.	1923	390.	1945	745.	1967	6676.	1989	11471.
1902	0.	1924	717.	1946	1939.	1968	2186.	1990	550.
1903	0.	1925	1012.	1947	1354.	1969	3042.	1991	3038.
1904	0.	1926	391.	1948	2968.	1970	277.	1992	2631.
1905	0.	1927	306.	1949	1055.	1971	1322.	1993	35896.
1906	0.	1928	225.	1950	864.	1972	32.	1994	-1428.
1907	0.	1929	54.	1951	207.	1973	198.	1995	2223.
1908	0.	1930	185.	1952	509.	1974	4225.	1996	3630.
1909	0.	1931	2979.	1953	4121.	1975	201.	1997	890.
1910	0.	1932	244.	1954	1732.	1976	25.	1998	701.
1911	0.	1933	319.	1955	569.	1977	59.	1999	1916.
1912	0.	1934	1240.	1956	467.	1978	386.	2000	2048.
1913	61.	1935	313.	1957	308.	1979	0.	2001	10084.
1914	60.	1936	724.	1958	4075.	1980	1650.	2002	19823.
1915	59.	1937	42.	1959	1547.	1981	501.	2003	17618.
1916	94.	1938	159.	1960	316.	1982	495.	2004	4715.
1917	82.	1939	567.	1961	256.	1983	2419.	2005	10466.
1918	107.	1940	66.	1962	324.	1984	3769.	2006	3806.
1919	501.	1941	81.	1963	209.	1985	2074.	2007	6551.
1920	171.	1942	130.	1964	1253.	1986	5890.	2008	2107.
1921	281.	1943	292.	1965	3579.	1987	2632.	2009	2147.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	27.	1986	393.	1994	378.	2002	2750.
1971	1659.	1979	0.	1987	555.	1995	357.	2003	446.
1972	15.	1980	109.	1988	-103.	1996	758.	2004	5621.
1973	20.	1981	1.	1989	1593.	1997	377.	2005	2232.
1974	83.	1982	2.	1990	1644.	1998	329.	2006	31.
1975	14.	1983	100.	1991	-350.	1999	440.	2007	3463.
1976	32.	1984	313.	1992	1188.	2000	60.	2008	1069.
1977	11.	1985	958.	1993	636.	2001	285.	2009	123.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	31157.	1978	35744.	1986	50666.	1994	105857.	2002	141816.
1971	30820.	1979	35744.	1987	52743.	1995	107723.	2003	158988.
1972	30837.	1980	37285.	1988	58788.	1996	110595.	2004	158082.
1973	31015.	1981	37785.	1989	68666.	1997	111108.	2005	166316.
1974	35157.	1982	38278.	1990	67572.	1998	111480.	2006	170091.
1975	35344.	1983	40597.	1991	70960.	1999	112956.	2007	173179.
1976	35337.	1984	44053.	1992	72403.	2000	114944.	2008	174217.
1977	35385.	1985	45169.	1993	107663.	2001	124743.	2009	176241.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0136800

G0136800

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
L2	40.1 YRS.	.4896E+09	40	100.00
L1.5	41.5 YRS.	.5025E+09	40	99.94
L1 ✓	43.0 YRS. ✓	.5051E+09 ✓	40	99.75 ✓
S1	39.4 YRS.	.5415E+09	42	100.00
LO.5	45.7 YRS.	.5459E+09	42	98.36
S1.5	38.8 YRS.	.5463E+09	42	100.00
L3	38.3 YRS.	.5486E+09	42	100.00
S2	38.3 YRS.	.5505E+09	42	100.00
LO	48.6 YRS.	.5724E+09	43	96.00
S0.5	40.9 YRS.	.5735E+09	43	100.00
O4	96.0 YRS.	.5898E+09	44	73.15
S0	42.3 YRS.	.5977E+09	44	100.00
O3	71.8 YRS.	.6017E+09	44	78.30
S3	37.3 YRS.	.6177E+09	45	100.00
R3	38.0 YRS.	.6440E+09	46	100.00
R2.5	39.0 YRS.	.6469E+09	46	100.00
O2	53.7 YRS.	.6491E+09	46	90.63
L4	37.3 YRS.	.6491E+09	46	100.00
R2	39.6 YRS.	.6500E+09	46	100.00
S-.5	45.0 YRS.	.6522E+09	46	100.00
SC	48.4 YRS.	.6767E+09	47	100.00
R1.5	41.0 YRS.	.6825E+09	47	100.00
R4	37.4 YRS.	.6941E+09	47	100.00
R0.5	45.2 YRS.	.7063E+09	48	100.00
R1	42.9 YRS.	.7066E+09	48	100.00
S4	37.1 YRS.	.7274E+09	49	100.00
L5	37.1 YRS.	.7520E+09	49	100.00
R5	36.9 YRS.	.7914E+09	51	100.00
S5	36.9 YRS.	.8185E+09	52	100.00
S6	36.7 YRS.	.8844E+09	54	100.00
SQ	40.0 YRS.	.1608E+10	72	100.00

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368 L1 43

INPUT DATA
SIMULATED PLANT-RECORD METHOD

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ACCOUNT CONTROL

ACCOUNT NAME=G0136900 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

G0136900

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	9.	1944	148.	1966	893.	1988	1797.
1901	0.	1923	10.	1945	116.	1967	357.	1989	1374.
1902	0.	1924	34.	1946	110.	1968	496.	1990	141.
1903	0.	1925	16.	1947	416.	1969	701.	1991	1466.
1904	0.	1926	9.	1948	410.	1970	255.	1992	1454.
1905	0.	1927	6.	1949	403.	1971	773.	1993	104.
1906	0.	1928	3.	1950	287.	1972	917.	1994	856.
1907	0.	1929	0.	1951	599.	1973	607.	1995	179.
1908	0.	1930	13.	1952	265.	1974	474.	1996	1640.
1909	0.	1931	305.	1953	465.	1975	522.	1997	4147.
1910	0.	1932	26.	1954	548.	1976	211.	1998	1015.
1911	0.	1933	25.	1955	501.	1977	269.	1999	1644.
1912	0.	1934	26.	1956	639.	1978	304.	2000	778.
1913	3.	1935	11.	1957	971.	1979	294.	2001	548.
1914	3.	1936	43.	1958	825.	1980	2184.	2002	2108.
1915	3.	1937	57.	1959	574.	1981	705.	2003	867.
1916	4.	1938	123.	1960	878.	1982	861.	2004	1710.
1917	5.	1939	34.	1961	457.	1983	2166.	2005	2001.
1918	5.	1940	46.	1962	844.	1984	1644.	2006	963.
1919	6.	1941	69.	1963	712.	1985	1207.	2007	1087.
1920	7.	1942	48.	1964	673.	1986	2376.	2008	3437.
1921	8.	1943	48.	1965	575.	1987	1904.	2009	1473.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	112.	1986	315.	1994	201.	2002	136.
1971	84.	1979	87.	1987	753.	1995	996.	2003	181.
1972	213.	1980	152.	1988	501.	1996	570.	2004	173.
1973	368.	1981	234.	1989	632.	1997	651.	2005	340.
1974	159.	1982	203.	1990	296.	1998	449.	2006	70.
1975	176.	1983	225.	1991	522.	1999	243.	2007	2550.
1976	157.	1984	130.	1992	228.	2000	450.	2008	613.
1977	191.	1985	168.	1993	244.	2001	301.	2009	278.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	11676.	1978	14293.	1986	24216.	1994	29935.	2002	38198.
1971	12365.	1979	14500.	1987	25367.	1995	29118.	2003	38884.
1972	13069.	1980	16532.	1988	26663.	1996	30188.	2004	40421.
1973	13308.	1981	17003.	1989	27405.	1997	33684.	2005	42082.
1974	13623.	1982	17661.	1990	27250.	1998	34250.	2006	42975.
1975	13969.	1983	19602.	1991	28194.	1999	35651.	2007	41512.
1976	14023.	1984	21116.	1992	29420.	2000	35979.	2008	44336.
1977	14101.	1985	22155.	1993	29280.	2001	36226.	2009	45531.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0136900

G0136900

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	86.8 YRS.	.1144E+08	19	75.51
O3	64.3 YRS.	.1267E+08	20	81.42
O2	48.1 YRS.	.1704E+08	24	93.46
SC	43.1 YRS.	.1783E+08	24	100.00
LO	44.0 YRS.	.2174E+08	27	98.08
S-.5	40.1 YRS.	.2578E+08	29	100.00
R0.5 ✓	40.0 YRS. ✓	.2583E+08	29	100.00 ✓
LO.5	41.4 YRS.	.2674E+08	30	99.40
L1	39.3 YRS.	.3266E+08	33	99.97
S0	37.7 YRS.	.3580E+08	35	100.00
R1	37.6 YRS.	.3692E+08	35	100.00
L1.5	37.5 YRS.	.3761E+08	36	100.00
L2	36.2 YRS.	.4237E+08	38	100.00
S0.5	36.8 YRS.	.4332E+08	38	100.00
R1.5	36.7 YRS.	.4782E+08	40	100.00
S1	35.5 YRS.	.5126E+08	42	100.00
L3	34.6 YRS.	.5183E+08	42	100.00
S1.5	35.0 YRS.	.5717E+08	44	100.00
R2	35.4 YRS.	.5898E+08	45	100.00
S2	34.4 YRS.	.6288E+08	46	100.00
L4	33.4 YRS.	.6729E+08	48	100.00
R2.5	34.5 YRS.	.6808E+08	48	100.00
S3	33.6 YRS.	.7000E+08	49	100.00
R3	34.0 YRS.	.7585E+08	51	100.00
L5	32.6 YRS.	.7614E+08	51	100.00
S4	32.7 YRS.	.7659E+08	51	100.00
R4	33.2 YRS.	.8285E+08	53	100.00
S5	32.2 YRS.	.8394E+08	53	100.00
R5	32.7 YRS.	.8501E+08	54	100.00
S6	32.1 YRS.	.9052E+08	55	100.00
SQ	34.9 YRS.	.1730E+09	77	100.00

SCG
369 R0.5 40

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0137100 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

G0137100

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	0.	1944	21.	1966	384.	1988	286.
1901	0.	1923	2.	1945	25.	1967	100.	1989	374.
1902	0.	1924	0.	1946	56.	1968	64.	1990	591.
1903	0.	1925	1.	1947	111.	1969	19.	1991	244.
1904	0.	1926	13.	1948	439.	1970	28.	1992	219.
1905	0.	1927	3.	1949	75.	1971	66.	1993	427.
1906	0.	1928	1.	1950	131.	1972	51.	1994	124.
1907	0.	1929	1.	1951	210.	1973	31.	1995	36.
1908	0.	1930	2.	1952	251.	1974	146.	1996	89.
1909	0.	1931	-2.	1953	66.	1975	25.	1997	-70.
1910	0.	1932	7.	1954	114.	1976	17.	1998	176.
1911	0.	1933	45.	1955	229.	1977	18.	1999	5.
1912	0.	1934	15.	1956	375.	1978	31.	2000	534.
1913	0.	1935	1.	1957	72.	1979	3.	2001	-307.
1914	0.	1936	3.	1958	153.	1980	-18.	2002	32.
1915	0.	1937	12.	1959	108.	1981	98.	2003	97.
1916	0.	1938	15.	1960	169.	1982	112.	2004	69.
1917	0.	1939	1.	1961	78.	1983	108.	2005	1196.
1918	0.	1940	27.	1962	43.	1984	150.	2006	47.
1919	2.	1941	22.	1963	122.	1985	77.	2007	391.
1920	1.	1942	41.	1964	91.	1986	571.	2008	26.
1921	1.	1943	2.	1965	199.	1987	302.	2009	182.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	102.	1986	106.	1994	14.	2002	2221.
1971	128.	1979	105.	1987	139.	1995	5.	2003	28.
1972	357.	1980	124.	1988	53.	1996	0.	2004	12.
1973	30.	1981	75.	1989	180.	1997	12.	2005	57.
1974	64.	1982	99.	1990	48.	1998	4.	2006	20.
1975	8.	1983	57.	1991	10.	1999	0.	2007	8.
1976	124.	1984	35.	1992	24.	2000	116.	2008	27.
1977	22.	1985	231.	1993	82.	2001	30.	2009	1.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	2297.	1978	1847.	1986	2116.	1994	4133.	2002	2240.
1971	2235.	1979	1745.	1987	2279.	1995	4164.	2003	2309.
1972	1929.	1980	1603.	1988	2512.	1996	4253.	2004	2366.
1973	1930.	1981	1626.	1989	2706.	1997	4171.	2005	3505.
1974	2012.	1982	1639.	1990	3249.	1998	4343.	2006	3532.
1975	2029.	1983	1690.	1991	3483.	1999	4348.	2007	3915.
1976	1922.	1984	1805.	1992	3678.	2000	4766.	2008	3914.
1977	1918.	1985	1651.	1993	4023.	2001	4429.	2009	4095.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0137100

60137100

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
L2 ✓	20.0 YRS. ✓	.6566E+07	148	100.00 ✓
L1.5	20.3 YRS.	.6839E+07	151	100.00
L3	19.5 YRS.	.6868E+07	151	100.00
L1	20.7 YRS.	.7183E+07	155	100.00
LO.5	20.8 YRS.	.7507E+07	158	100.00
S1	20.0 YRS.	.7621E+07	159	100.00
S1.5	19.7 YRS.	.7638E+07	160	100.00
S2	19.6 YRS.	.7699E+07	160	100.00
S0.5	20.3 YRS.	.7765E+07	161	100.00
LO	21.1 YRS.	.7851E+07	162	100.00
S0	20.6 YRS.	.7994E+07	163	100.00
L4	18.9 YRS.	.8069E+07	164	100.00
S3	18.9 YRS.	.8096E+07	164	100.00
O2	21.3 YRS.	.8180E+07	165	100.00
O3	23.6 YRS.	.8243E+07	166	100.00
S-.5	20.7 YRS.	.8453E+07	168	100.00
O4	27.8 YRS.	.8555E+07	169	99.71
R1.5	20.1 YRS.	.8610E+07	169	100.00
R2	19.8 YRS.	.8612E+07	170	100.00
R2.5	19.5 YRS.	.8666E+07	170	100.00
R1	20.4 YRS.	.8688E+07	170	100.00
R3	19.0 YRS.	.8738E+07	171	100.00
R0.5	20.7 YRS.	.8781E+07	171	100.00
S4	18.4 YRS.	.8859E+07	172	100.00
L5	18.4 YRS.	.8986E+07	173	100.00
R4	18.5 YRS.	.8997E+07	173	100.00
SC	21.0 YRS.	.9037E+07	174	100.00
R5	18.3 YRS.	.9508E+07	178	100.00
S5	18.1 YRS.	.9642E+07	179	100.00
S6	18.1 YRS.	.1026E+08	185	100.00
SQ	19.5 YRS.	.1182E+08	199	100.00

SCG
371 L2 20

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0137500 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

G0137500

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	252.	1944	19.	1966	1138.	1988	12657.
1901	0.	1923	325.	1945	26.	1967	125.	1989	26654.
1902	0.	1924	290.	1946	169.	1968	516.	1990	7339.
1903	0.	1925	218.	1947	212.	1969	590.	1991	5264.
1904	0.	1926	79.	1948	394.	1970	412.	1992	4374.
1905	0.	1927	166.	1949	519.	1971	1087.	1993	13242.
1906	0.	1928	171.	1950	919.	1972	1094.	1994	3478.
1907	0.	1929	133.	1951	985.	1973	2535.	1995	7750.
1908	0.	1930	-115.	1952	869.	1974	1231.	1996	1615.
1909	0.	1931	46.	1953	275.	1975	1579.	1997	3189.
1910	0.	1932	53.	1954	165.	1976	493.	1998	5594.
1911	0.	1933	48.	1955	156.	1977	947.	1999	2495.
1912	0.	1934	132.	1956	277.	1978	461.	2000	2219.
1913	25.	1935	22.	1957	-226.	1979	3353.	2001	3175.
1914	6.	1936	95.	1958	805.	1980	2415.	2002	3778.
1915	9.	1937	206.	1959	421.	1981	1762.	2003	7692.
1916	4.	1938	328.	1960	932.	1982	5440.	2004	33436.
1917	19.	1939	146.	1961	103.	1983	1683.	2005	5114.
1918	20.	1940	150.	1962	540.	1984	13044.	2006	11097.
1919	28.	1941	281.	1963	401.	1985	14156.	2007	18040.
1920	45.	1942	349.	1964	1172.	1986	2275.	2008	12043.
1921	185.	1943	21.	1965	1181.	1987	5424.	2009	12141.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	461.	1986	171.	1994	3928.	2002	363.
1971	1217.	1979	295.	1987	155.	1995	1480.	2003	1609.
1972	374.	1980	42.	1988	1433.	1996	1256.	2004	2009.
1973	540.	1981	734.	1989	2602.	1997	9967.	2005	806.
1974	305.	1982	281.	1990	492.	1998	7796.	2006	2096.
1975	137.	1983	119.	1991	901.	1999	60.	2007	8005.
1976	126.	1984	307.	1992	1951.	2000	643.	2008	2275.
1977	13.	1985	353.	1993	8824.	2001	419.	2009	1474.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	12732.	1978	18986.	1986	60812.	1994	118958.	2002	126789.
1971	12602.	1979	22044.	1987	66081.	1995	125228.	2003	132872.
1972	13322.	1980	24417.	1988	77305.	1996	125587.	2004	164299.
1973	15317.	1981	25445.	1989	101357.	1997	118809.	2005	168607.
1974	16243.	1982	30604.	1990	108204.	1998	116607.	2006	177608.
1975	17685.	1983	32168.	1991	112567.	1999	119042.	2007	187643.
1976	18052.	1984	44905.	1992	114990.	2000	120618.	2008	197411.
1977	18986.	1985	58708.	1993	119408.	2001	123374.	2009	208078.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0137500

G0137500

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	61.1 YRS.	.5589E+09	39	82.89
O3	45.2 YRS.	.5773E+09	39	90.00
O2	33.8 YRS.	.6219E+09	41	100.00
SC	30.5 YRS.	.6297E+09	41	100.00
LO ✓	30.5 YRS. ✓	.6903E+09	43	100.00 ✓
R0.5	28.0 YRS.	.7035E+09	43	100.00
S-.5	27.8 YRS.	.7279E+09	44	100.00
R1	25.8 YRS.	.8244E+09	47	100.00
LO.5	28.4 YRS.	.8316E+09	47	100.00
S0	25.9 YRS.	.8864E+09	49	100.00
R1.5	24.4 YRS.	.9954E+09	52	100.00
L1	26.7 YRS.	.1022E+10	52	100.00
S0.5	24.7 YRS.	.1081E+10	54	100.00
R2	23.3 YRS.	.1235E+10	58	100.00
L1.5	25.5 YRS.	.1270E+10	58	100.00
S1	23.9 YRS.	.1338E+10	60	100.00
R2.5	22.8 YRS.	.1504E+10	64	100.00
S1.5	23.3 YRS.	.1600E+10	66	100.00
L2	24.4 YRS.	.1622E+10	66	100.00
R3	22.2 YRS.	.1860E+10	71	100.00
S2	22.7 YRS.	.1931E+10	72	100.00
L3	22.9 YRS.	.2267E+10	78	100.00
S3	21.9 YRS.	.2535E+10	83	100.00
R4	21.6 YRS.	.2562E+10	83	100.00
L4	21.9 YRS.	.2845E+10	88	100.00
S4	21.6 YRS.	.3200E+10	93	100.00
L5	21.6 YRS.	.3407E+10	96	100.00
R5	21.3 YRS.	.3419E+10	96	100.00
S5	21.3 YRS.	.3671E+10	100	100.00
S6	21.2 YRS.	.3916E+10	103	100.00
SQ	23.0 YRS.	.5708E+10	125	100.00

375 SCG
LO 31

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G01376XX EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

601376 00

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	4827.	1944	2389.	1966	13082.	1988	90060.
1901	0.	1923	6502.	1945	2922.	1967	11198.	1989	106860.
1902	0.	1924	6078.	1946	4782.	1968	12596.	1990	102518.
1903	0.	1925	4161.	1947	8013.	1969	14762.	1991	86365.
1904	0.	1926	2505.	1948	11415.	1970	18161.	1992	96584.
1905	0.	1927	3993.	1949	12876.	1971	17847.	1993	81617.
1906	0.	1928	3514.	1950	11835.	1972	20320.	1994	126218.
1907	0.	1929	3647.	1951	12743.	1973	25857.	1995	42781.
1908	0.	1930	3054.	1952	13885.	1974	23781.	1996	56353.
1909	0.	1931	1754.	1953	17020.	1975	14872.	1997	35583.
1910	0.	1932	1389.	1954	13786.	1976	19767.	1998	37592.
1911	0.	1933	1169.	1955	15305.	1977	24922.	1999	43905.
1912	1353.	1934	558.	1956	13609.	1978	28665.	2000	60810.
1913	617.	1935	989.	1957	13329.	1979	39011.	2001	64598.
1914	306.	1936	1114.	1958	13483.	1980	48830.	2002	81364.
1915	266.	1937	1918.	1959	13101.	1981	54048.	2003	109647.
1916	1654.	1938	1509.	1960	12829.	1982	66468.	2004	97828.
1917	414.	1939	1973.	1961	13240.	1983	85276.	2005	89591.
1918	409.	1940	2035.	1962	14505.	1984	102107.	2006	117791.
1919	1343.	1941	2346.	1963	13650.	1985	87971.	2007	128087.
1920	1328.	1942	1010.	1964	14784.	1986	88208.	2008	100597.
1921	2341.	1943	1085.	1965	13057.	1987	75329.	2009	88735.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	1147.	1986	4807.	1994	3166.	2002	2585.
1971	1386.	1979	1412.	1987	3699.	1995	3620.	2003	5246.
1972	1255.	1980	1881.	1988	3899.	1996	3794.	2004	3168.
1973	1787.	1981	2378.	1989	3387.	1997	2755.	2005	3550.
1974	1896.	1982	3291.	1990	3063.	1998	2398.	2006	6048.
1975	1232.	1983	4196.	1991	4129.	1999	1996.	2007	6067.
1976	1230.	1984	5624.	1992	3802.	2000	3986.	2008	6749.
1977	1282.	1985	4328.	1993	3519.	2001	2570.	2009	5496.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	359284.	1978	524100.	1986	1068102.	1994	1804989.	2002	2204271.
1971	375745.	1979	561699.	1987	1139732.	1995	1844150.	2003	2308672.
1972	394810.	1980	608648.	1988	1225893.	1996	1896709.	2004	2403332.
1973	418880.	1981	660318.	1989	1329366.	1997	1929537.	2005	2489373.
1974	440765.	1982	723495.	1990	1428821.	1998	1964731.	2006	2601116.
1975	454405.	1983	804575.	1991	1511057.	1999	2006640.	2007	2723136.
1976	472942.	1984	901058.	1992	1603839.	2000	2063464.	2008	2816984.
1977	496582.	1985	984701.	1993	1681937.	2001	2125492.	2009	2900223.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G01376XX

G0137600

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	379.8 YRS.	.1211E+11	11	31.08
O3	271.4 YRS.	.1213E+11	11	31.77
SC	165.3 YRS.	.1219E+11	11	33.13
O2	186.4 YRS.	.1220E+11	11	33.02
RO.5	133.3 YRS.	.1247E+11	11	37.87
R1	104.2 YRS.	.1315E+11	12	50.90
S-.5	119.8 YRS.	.1325E+11	12	44.88
R1.5	86.5 YRS.	.1419E+11	12	71.03
LO	128.9 YRS.	.1432E+11	12	46.64
LO.5	105.9 YRS.	.1474E+11	12	56.84
L1	87.8 YRS.	.1543E+11	13	69.52
S0	89.4 YRS.	.1569E+11	13	65.41
R2	73.2 YRS.	.1595E+11	13	92.47
R4 ✓	55.1 YRS. ✓	.1615E+11 ✓	13	100.00 ✓
L1.5	77.8 YRS.	.1625E+11	13	79.97
S0.5	78.4 YRS.	.1635E+11	13	79.55
L2	68.9 YRS.	.1705E+11	13	89.37
S1	69.5 YRS.	.1717E+11	13	92.60
R2.5	66.1 YRS.	.1724E+11	13	99.18
S3	56.1 YRS.	.1733E+11	13	100.00
S2	60.2 YRS.	.1733E+11	13	99.92
S1.5	64.7 YRS.	.1743E+11	13	97.98
R3	60.4 YRS.	.1771E+11	14	100.00
L3	60.5 YRS.	.1771E+11	14	98.21
L4	55.2 YRS.	.1830E+11	14	100.00
S4	53.6 YRS.	.1871E+11	14	100.00
R5	52.7 YRS.	.1910E+11	14	100.00
L5	53.3 YRS.	.2058E+11	15	100.00
S5	52.8 YRS.	.2182E+11	15	100.00
S6	52.5 YRS.	.2566E+11	16	100.00
SQ	57.2 YRS.	.6057E+11	26	100.00

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376 R4 55

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0137800 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

60137800

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	18.	1944	17.	1966	298.	1988	3095.
1901	0.	1923	18.	1945	40.	1967	406.	1989	1134.
1902	0.	1924	28.	1946	55.	1968	182.	1990	3259.
1903	0.	1925	35.	1947	272.	1969	301.	1991	2652.
1904	0.	1926	50.	1948	355.	1970	285.	1992	3532.
1905	0.	1927	46.	1949	159.	1971	537.	1993	3445.
1906	0.	1928	40.	1950	128.	1972	415.	1994	1884.
1907	0.	1929	56.	1951	262.	1973	389.	1995	2572.
1908	0.	1930	29.	1952	212.	1974	324.	1996	1085.
1909	0.	1931	47.	1953	217.	1975	308.	1997	2439.
1910	0.	1932	23.	1954	177.	1976	392.	1998	1354.
1911	0.	1933	12.	1955	153.	1977	292.	1999	1485.
1912	0.	1934	18.	1956	211.	1978	232.	2000	1561.
1913	1.	1935	69.	1957	217.	1979	259.	2001	2899.
1914	1.	1936	21.	1958	253.	1980	489.	2002	2115.
1915	1.	1937	50.	1959	213.	1981	537.	2003	2539.
1916	22.	1938	46.	1960	208.	1982	445.	2004	2874.
1917	5.	1939	87.	1961	185.	1983	476.	2005	1870.
1918	5.	1940	32.	1962	264.	1984	1019.	2006	5128.
1919	12.	1941	57.	1963	247.	1985	1231.	2007	2945.
1920	7.	1942	28.	1964	379.	1986	1103.	2008	5084.
1921	21.	1943	26.	1965	333.	1987	1134.	2009	3089.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	32.	1986	104.	1994	191.	2002	41.
1971	211.	1979	90.	1987	208.	1995	197.	2003	96.
1972	84.	1980	76.	1988	174.	1996	245.	2004	340.
1973	126.	1981	60.	1989	164.	1997	221.	2005	177.
1974	157.	1982	63.	1990	148.	1998	92.	2006	146.
1975	143.	1983	180.	1991	186.	1999	123.	2007	2645.
1976	122.	1984	172.	1992	268.	2000	285.	2008	403.
1977	79.	1985	218.	1993	424.	2001	40.	2009	417.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	5127.	1978	7062.	1986	11658.	1994	30030.	2002	44296.
1971	5453.	1979	7231.	1987	12584.	1995	32405.	2003	46739.
1972	5784.	1980	7644.	1988	15505.	1996	33245.	2004	49273.
1973	6047.	1981	8121.	1989	16475.	1997	35463.	2005	50966.
1974	6214.	1982	8503.	1990	19586.	1998	36725.	2006	55948.
1975	6379.	1983	8799.	1991	22052.	1999	38087.	2007	56248.
1976	6649.	1984	9646.	1992	25316.	2000	39363.	2008	60929.
1977	6862.	1985	10659.	1993	28337.	2001	42222.	2009	63601.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0137800

60137800

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
S4 ✓	30.6 YRS. ✓	.1563E+08	✓ 23	100.00 ✓
L5	30.6 YRS.	.1571E+08	23	100.00
L4	31.4 YRS.	.1604E+08	23	100.00
R5	30.6 YRS.	.1621E+08	23	100.00
S5	30.5 YRS.	.1644E+08	24	100.00
S3	31.7 YRS.	.1696E+08	24	100.00
S6	30.3 YRS.	.1730E+08	24	100.00
L3	33.2 YRS.	.1813E+08	25	100.00
R4	31.7 YRS.	.1838E+08	25	100.00
S2	33.5 YRS.	.2113E+08	27	100.00
L2	36.3 YRS.	.2310E+08	28	100.00
R3	33.4 YRS.	.2366E+08	28	100.00
S1.5	34.8 YRS.	.2455E+08	29	100.00
L1.5	39.0 YRS.	.2719E+08	31	99.99
S1	36.4 YRS.	.2747E+08	31	100.00
R2.5	34.9 YRS.	.2748E+08	31	100.00
L1	41.9 YRS.	.3010E+08	32	99.85
R2	36.5 YRS.	.3046E+08	32	100.00
S0.5	38.7 YRS.	.3070E+08	32	100.00
LO.5	45.9 YRS.	.3282E+08	34	98.30
S0	41.1 YRS.	.3328E+08	34	100.00
R1.5	39.2 YRS.	.3333E+08	34	100.00
LO	51.3 YRS.	.3501E+08	35	94.47
R1	42.6 YRS.	.3519E+08	35	100.00
S-.5	46.4 YRS.	.3520E+08	35	100.00
SQ	33.0 YRS.	.3583E+08	35	100.00
O3	85.5 YRS.	.3594E+08	35	72.89
O4	116.6 YRS.	.3596E+08	35	68.15
O2	61.1 YRS.	.3617E+08	35	86.60
R0.5	47.6 YRS.	.3619E+08	35	100.00
SC	54.0 YRS.	.3628E+08	35	100.00

SCG

378 54 31

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G01380XX EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

60138000

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	1706.	1944	1663.	1966	8557.	1988	75820.
1901	0.	1923	2013.	1945	1789.	1967	7951.	1989	83506.
1902	0.	1924	2078.	1946	4162.	1968	10539.	1990	80053.
1903	0.	1925	1611.	1947	6880.	1969	11423.	1991	65636.
1904	0.	1926	1055.	1948	8724.	1970	12227.	1992	64553.
1905	0.	1927	1373.	1949	8444.	1971	13535.	1993	53136.
1906	0.	1928	1275.	1950	9148.	1972	15266.	1994	49434.
1907	0.	1929	1059.	1951	9490.	1973	11137.	1995	38649.
1908	0.	1930	965.	1952	9804.	1974	18980.	1996	44245.
1909	0.	1931	580.	1953	10820.	1975	15944.	1997	52435.
1910	0.	1932	493.	1954	10538.	1976	22077.	1998	37169.
1911	0.	1933	391.	1955	12219.	1977	27161.	1999	33742.
1912	236.	1934	167.	1956	11470.	1978	31332.	2000	38764.
1913	187.	1935	447.	1957	10031.	1979	34775.	2001	37687.
1914	125.	1936	646.	1958	10084.	1980	35363.	2002	45883.
1915	85.	1937	1309.	1959	10287.	1981	38477.	2003	53398.
1916	281.	1938	1358.	1960	9678.	1982	45985.	2004	59865.
1917	130.	1939	1466.	1961	9809.	1983	67634.	2005	53200.
1918	130.	1940	2297.	1962	11091.	1984	83298.	2006	66685.
1919	345.	1941	2571.	1963	11400.	1985	75613.	2007	76919.
1920	690.	1942	1221.	1964	11780.	1986	81686.	2008	67198.
1921	1019.	1943	695.	1965	9691.	1987	72310.	2009	54778.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	1949.	1986	7786.	1994	3287.	2002	4585.
1971	2141.	1979	3121.	1987	6143.	1995	2560.	2003	6589.
1972	2139.	1980	3364.	1988	6460.	1996	2376.	2004	4759.
1973	2521.	1981	3966.	1989	5388.	1997	2598.	2005	5640.
1974	2311.	1982	5410.	1990	5330.	1998	3102.	2006	5565.
1975	1862.	1983	7500.	1991	5124.	1999	4362.	2007	5393.
1976	1981.	1984	9560.	1992	6065.	2000	5719.	2008	4735.
1977	2575.	1985	7897.	1993	3518.	2001	3827.	2009	4253.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	243735.	1978	381688.	1986	795915.	1994	1299048.	2002	1598493.
1971	255129.	1979	413342.	1987	862082.	1995	1335137.	2003	1645302.
1972	268256.	1980	445341.	1988	931442.	1996	1377006.	2004	1700408.
1973	276872.	1981	479852.	1989	1009560.	1997	1426843.	2005	1747968.
1974	293541.	1982	520427.	1990	1084283.	1998	1460910.	2006	1809088.
1975	307623.	1983	580561.	1991	1144795.	1999	1490290.	2007	1880614.
1976	327719.	1984	654299.	1992	1203283.	2000	1523335.	2008	1943077.
1977	352305.	1985	722015.	1993	1252901.	2001	1557195.	2009	1993602.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G01380XX

60138000

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	213.3 YRS.	.2414E+11	22	49.19
O3	154.0 YRS.	.2430E+11	22	51.20
SC	94.2 YRS.	.2468E+11	22	58.11
O2	106.8 YRS.	.2469E+11	22	57.46
RO.5	78.4 YRS.	.2605E+11	23	73.63
S-.5	75.1 YRS.	.2850E+11	24	76.50
R1	65.7 YRS.	.2885E+11	24	93.33
LO	82.5 YRS.	.3087E+11	25	71.46
R1.5	58.2 YRS.	.3217E+11	26	99.58
LO.5	70.9 YRS.	.3278E+11	26	81.83
S0	61.7 YRS.	.3546E+11	27	95.32
L1	62.2 YRS.	.3586E+11	27	90.72
R2	52.1 YRS.	.3662E+11	27	100.00
L1.5	56.2 YRS.	.3792E+11	28	96.13
S0.5	55.8 YRS.	.3793E+11	28	99.89
L2 ✓	51.3 YRS. ✓	.3941E+11 ✓	29	99.05 ✓
R2.5	48.5 YRS.	.4034E+11	29	100.00
L3	45.9 YRS.	.4034E+11	29	100.00
S1	51.4 YRS.	.4112E+11	29	100.00
S1.5	48.3 YRS.	.4190E+11	29	100.00
L4	42.3 YRS.	.4223E+11	30	100.00
S3	43.0 YRS.	.4236E+11	30	100.00
S2	45.7 YRS.	.4245E+11	30	100.00
S4	41.1 YRS.	.4358E+11	30	100.00
L5	40.9 YRS.	.4372E+11	30	100.00
R3	45.6 YRS.	.4473E+11	30	100.00
S5	40.1 YRS.	.4684E+11	31	100.00
R5	40.6 YRS.	.4766E+11	31	100.00
R4	42.5 YRS.	.4835E+11	32	100.00
S6	39.5 YRS.	.5001E+11	32	100.00
SQ	43.0 YRS.	.7791E+11	40	100.00

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380 L2 51*

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G01381XX EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

G0138100

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	984.	1944	379.	1966	3802.	1988	20530.
1901	0.	1923	990.	1945	383.	1967	2299.	1989	22879.
1902	0.	1924	1189.	1946	914.	1968	2769.	1990	19110.
1903	0.	1925	694.	1947	1872.	1969	3950.	1991	12972.
1904	0.	1926	546.	1948	2889.	1970	3639.	1992	14367.
1905	0.	1927	624.	1949	1837.	1971	3241.	1993	9367.
1906	0.	1928	538.	1950	2579.	1972	3343.	1994	6185.
1907	0.	1929	488.	1951	3491.	1973	4301.	1995	8047.
1908	0.	1930	433.	1952	3024.	1974	5120.	1996	9343.
1909	0.	1931	299.	1953	2551.	1975	2887.	1997	8127.
1910	0.	1932	247.	1954	3347.	1976	4463.	1998	7408.
1911	0.	1933	121.	1955	3183.	1977	6379.	1999	8103.
1912	0.	1934	281.	1956	3714.	1978	4828.	2000	10863.
1913	82.	1935	209.	1957	3594.	1979	3845.	2001	12468.
1914	75.	1936	299.	1958	4087.	1980	5699.	2002	20086.
1915	40.	1937	524.	1959	4208.	1981	6172.	2003	21509.
1916	327.	1938	487.	1960	3933.	1982	7560.	2004	25520.
1917	109.	1939	1451.	1961	3443.	1983	9447.	2005	28126.
1918	121.	1940	686.	1962	3726.	1984	13156.	2006	28912.
1919	234.	1941	1086.	1963	5448.	1985	17866.	2007	33073.
1920	241.	1942	412.	1964	5358.	1986	19123.	2008	32293.
1921	587.	1943	216.	1965	5494.	1987	22126.	2009	24336.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	516.	1986	4418.	1994	2721.	2002	9618.
1971	689.	1979	646.	1987	5347.	1995	4422.	2003	9201.
1972	741.	1980	421.	1988	6612.	1996	4235.	2004	14365.
1973	764.	1981	897.	1989	6357.	1997	5167.	2005	16944.
1974	787.	1982	1230.	1990	3953.	1998	3120.	2006	13900.
1975	392.	1983	2412.	1991	2432.	1999	2380.	2007	16528.
1976	370.	1984	5429.	1992	2668.	2000	4998.	2008	16686.
1977	397.	1985	4492.	1993	2990.	2001	5054.	2009	9868.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	88768.	1978	118674.	1986	181597.	1994	276053.	2002	321504.
1971	91320.	1979	121873.	1987	198376.	1995	279678.	2003	333812.
1972	93922.	1980	127151.	1988	212294.	1996	284786.	2004	344967.
1973	97459.	1981	132426.	1989	228816.	1997	287746.	2005	356149.
1974	101792.	1982	138756.	1990	243973.	1998	292034.	2006	371161.
1975	104287.	1983	145791.	1991	254513.	1999	297757.	2007	387706.
1976	108380.	1984	153518.	1992	266212.	2000	303622.	2008	403313.
1977	114362.	1985	166892.	1993	272589.	2001	311036.	2009	417781.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G01381XX

60138100

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
S1 ✓	31.6 YRS. ✓	.6901E+10	✓ 56	100.00 ✓
S1.5	30.8 YRS.	.7013E+10	57	100.00
L2	31.6 YRS.	.7075E+10	57	100.00
S0.5	32.4 YRS.	.7083E+10	57	100.00
L1.5	33.1 YRS.	.7163E+10	58	100.00
S2	30.1 YRS.	.7176E+10	58	100.00
R2	31.4 YRS.	.7187E+10	58	100.00
L1	34.7 YRS.	.7232E+10	58	100.00
R1.5	32.5 YRS.	.7253E+10	58	100.00
S0	33.6 YRS.	.7310E+10	58	100.00
R1	33.7 YRS.	.7451E+10	59	100.00
R2.5	30.6 YRS.	.7461E+10	59	100.00
LO.5	36.5 YRS.	.7646E+10	59	99.88
L3	29.9 YRS.	.7656E+10	59	100.00
S-.5	35.7 YRS.	.7825E+10	60	100.00
R3	30.2 YRS.	.7833E+10	60	100.00
R0.5	35.8 YRS.	.7896E+10	60	100.00
LO	38.8 YRS.	.8050E+10	61	99.46
S3	29.3 YRS.	.8156E+10	61	100.00
SC	38.4 YRS.	.8366E+10	62	100.00
O2	42.6 YRS.	.8514E+10	63	96.17
L4	28.9 YRS.	.8943E+10	64	100.00
R4	29.1 YRS.	.8991E+10	64	100.00
O3	56.4 YRS.	.9062E+10	65	84.81
O4	75.4 YRS.	.9268E+10	65	78.59
S4	28.3 YRS.	.1002E+11	68	100.00
L5	28.2 YRS.	.1067E+11	70	100.00
R5	28.4 YRS.	.1104E+11	71	100.00
S5	28.2 YRS.	.1178E+11	74	100.00
S6	28.0 YRS.	.1287E+11	77	100.00
SQ	30.2 YRS.	.1468E+11	83	100.00

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INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G01382XX EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD= CARD

INPUT DATA= ADDIT. AND RET.

60138200

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	396.	1944	152.	1966	1460.	1988	19471.
1901	0.	1923	399.	1945	154.	1967	929.	1989	16747.
1902	0.	1924	479.	1946	368.	1968	1302.	1990	18721.
1903	0.	1925	279.	1947	754.	1969	1261.	1991	15751.
1904	0.	1926	220.	1948	1164.	1970	1284.	1992	10169.
1905	0.	1927	251.	1949	1177.	1971	1542.	1993	5470.
1906	0.	1928	217.	1950	1127.	1972	1483.	1994	5501.
1907	0.	1929	196.	1951	1252.	1973	1590.	1995	3723.
1908	0.	1930	174.	1952	1256.	1974	1745.	1996	4211.
1909	0.	1931	121.	1953	1499.	1975	1622.	1997	674.
1910	0.	1932	99.	1954	1606.	1976	1936.	1998	5879.
1911	0.	1933	49.	1955	1719.	1977	2013.	1999	3623.
1912	0.	1934	113.	1956	1581.	1978	2216.	2000	7935.
1913	33.	1935	84.	1957	1729.	1979	2664.	2001	8811.
1914	30.	1936	120.	1958	1661.	1980	2967.	2002	10361.
1915	16.	1937	211.	1959	1815.	1981	2852.	2003	12482.
1916	132.	1938	196.	1960	1676.	1982	3287.	2004	11432.
1917	44.	1939	584.	1961	1442.	1983	3138.	2005	6703.
1918	49.	1940	276.	1962	1788.	1984	4719.	2006	22804.
1919	94.	1941	437.	1963	1912.	1985	6784.	2007	16330.
1920	97.	1942	166.	1964	2095.	1986	8085.	2008	19556.
1921	236.	1943	84.	1965	1559.	1987	10003.	2009	18593.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	293.	1986	337.	1994	275.	2002	5240.
1971	223.	1979	248.	1987	285.	1995	58.	2003	4050.
1972	278.	1980	285.	1988	299.	1996	34.	2004	8214.
1973	280.	1981	225.	1989	293.	1997	230.	2005	21852.
1974	308.	1982	231.	1990	232.	1998	0.	2006	6434.
1975	251.	1983	192.	1991	269.	1999	0.	2007	11832.
1976	343.	1984	302.	1992	273.	2000	3826.	2008	7707.
1977	183.	1985	277.	1993	158.	2001	2655.	2009	1737.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	36901.	1978	48889.	1986	81288.	1994	181037.	2002	214211.
1971	38220.	1979	51305.	1987	91006.	1995	184702.	2003	222643.
1972	39425.	1980	53987.	1988	110178.	1996	188879.	2004	225861.
1973	40735.	1981	56614.	1989	126632.	1997	189323.	2005	210712.
1974	42172.	1982	59670.	1990	145121.	1998	195202.	2006	227082.
1975	43543.	1983	62616.	1991	160603.	1999	198825.	2007	231580.
1976	45136.	1984	67033.	1992	170499.	2000	202934.	2008	243429.
1977	46966.	1985	73540.	1993	175811.	2001	209090.	2009	260285.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G01382XX

G0138200

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0

LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
S1 ✓	40.8 YRS. ✓	.5842E+10	✓ 86	100.00 ✓
S0.5	43.0 YRS.	.5872E+10	87	100.00
L1	46.8 YRS.	.5881E+10	87	99.08
S0	46.2 YRS.	.5898E+10	87	100.00
R2	41.0 YRS.	.5963E+10	87	100.00
S1.5	39.4 YRS.	.5963E+10	87	100.00
R2.5	39.6 YRS.	.5975E+10	87	100.00
L1.5	43.6 YRS.	.5976E+10	87	99.83
LO.5	51.8 YRS.	.6007E+10	88	95.74
R1.5	44.0 YRS.	.6046E+10	88	100.00
R3	38.6 YRS.	.6073E+10	88	100.00
LO	57.3 YRS.	.6079E+10	88	90.46
L2	41.0 YRS.	.6126E+10	88	100.00
S2	38.0 YRS.	.6128E+10	88	100.00
R1	47.8 YRS.	.6133E+10	88	100.00
S-.5	52.1 YRS.	.6150E+10	89	100.00
R0.5	53.4 YRS.	.6253E+10	89	100.00
SC	60.6 YRS.	.6364E+10	90	90.36
O2	68.7 YRS.	.6369E+10	90	81.99
O3	97.0 YRS.	.6423E+10	91	68.58
O4	132.4 YRS.	.6441E+10	91	64.56
R4	37.6 YRS.	.6553E+10	91	100.00
L3	38.2 YRS.	.6575E+10	92	100.00
S3	37.1 YRS.	.6649E+10	92	100.00
L4	37.2 YRS.	.6951E+10	94	100.00
S4	37.3 YRS.	.7157E+10	96	100.00
R5	37.8 YRS.	.7181E+10	96	100.00
L5	37.4 YRS.	.7304E+10	97	100.00
S5	37.8 YRS.	.7312E+10	97	100.00
S6	38.0 YRS.	.7365E+10	97	100.00
SQ	41.4 YRS.	.7683E+10	99	100.00

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INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0138300 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

G0138300

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	243.	1944	93.	1966	512.	1988	4860.
1901	0.	1923	244.	1945	95.	1967	523.	1989	5022.
1902	0.	1924	293.	1946	226.	1968	588.	1990	4127.
1903	0.	1925	171.	1947	462.	1969	714.	1991	3301.
1904	0.	1926	135.	1948	714.	1970	870.	1992	4290.
1905	0.	1927	154.	1949	637.	1971	1249.	1993	1351.
1906	0.	1928	133.	1950	781.	1972	955.	1994	2039.
1907	0.	1929	120.	1951	869.	1973	1262.	1995	2490.
1908	0.	1930	107.	1952	767.	1974	1045.	1996	2385.
1909	0.	1931	74.	1953	810.	1975	679.	1997	1689.
1910	0.	1932	61.	1954	886.	1976	900.	1998	1671.
1911	0.	1933	30.	1955	1175.	1977	1312.	1999	3197.
1912	0.	1934	69.	1956	1103.	1978	1305.	2000	2544.
1913	20.	1935	52.	1957	868.	1979	1977.	2001	2807.
1914	18.	1936	74.	1958	777.	1980	2566.	2002	3064.
1915	10.	1937	130.	1959	850.	1981	3421.	2003	3232.
1916	81.	1938	120.	1960	839.	1982	5779.	2004	3901.
1917	27.	1939	358.	1961	702.	1983	10024.	2005	4568.
1918	30.	1940	165.	1962	844.	1984	10465.	2006	5010.
1919	58.	1941	270.	1963	826.	1985	9111.	2007	4725.
1920	59.	1942	102.	1964	956.	1986	7683.	2008	3603.
1921	145.	1943	53.	1965	836.	1987	5163.	2009	4524.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	99.	1986	2284.	1994	716.	2002	0.
1971	165.	1979	109.	1987	1856.	1995	746.	2003	0.
1972	125.	1980	364.	1988	569.	1996	839.	2004	0.
1973	120.	1981	554.	1989	4164.	1997	664.	2005	8983.
1974	73.	1982	1234.	1990	2483.	1998	703.	2006	664.
1975	77.	1983	3294.	1991	2475.	1999	411.	2007	659.
1976	146.	1984	2799.	1992	2747.	2000	0.	2008	894.
1977	82.	1985	3328.	1993	541.	2001	0.	2009	1012.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	19696.	1978	27516.	1986	64576.	1994	79178.	2002	95662.
1971	20780.	1979	29384.	1987	67883.	1995	80922.	2003	98894.
1972	21610.	1980	31586.	1988	72174.	1996	82468.	2004	102795.
1973	22752.	1981	34453.	1989	73032.	1997	83493.	2005	98380.
1974	23724.	1982	38998.	1990	74676.	1998	84461.	2006	102726.
1975	24326.	1983	45728.	1991	75502.	1999	87247.	2007	106792.
1976	25080.	1984	53394.	1992	77045.	2000	89791.	2008	109501.
1977	26310.	1985	59177.	1993	77855.	2001	92598.	2009	113013.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0138300

60138300

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	66.2 YRS.	.6688E+09	60	81.28
O3	49.5 YRS.	.6923E+09	61	87.94
O2	37.8 YRS.	.7419E+09	63	98.70
SC	34.2 YRS.	.7478E+09	63	100.00
RO.5	31.8 YRS.	.8239E+09	66	100.00
R1	29.9 YRS.	.9110E+09	70	100.00
S-.5	31.8 YRS.	.9158E+09	70	100.00
LO	34.6 YRS.	.9474E+09	71	99.90
R1.5	28.6 YRS.	.9745E+09	72	100.00
R2	27.6 YRS.	.1067E+10	75	100.00
LO.5	32.8 YRS.	.1088E+10	76	99.98
S0	29.9 YRS.	.1127E+10	78	100.00
R2.5	26.9 YRS.	.1131E+10	78	100.00
S0.5	28.9 YRS.	.1224E+10	81	100.00
R3	26.2 YRS.	.1248E+10	82	100.00
L1	31.2 YRS.	.1272E+10	82	100.00
S1	28.2 YRS.	.1349E+10	85	100.00
L1.5	29.8 YRS.	.1381E+10	86	100.00
S1.5	27.5 YRS.	.1401E+10	87	100.00
R4	25.8 YRS.	.1447E+10	88	100.00
S2	26.8 YRS.	.1496E+10	89	100.00
L2	28.8 YRS.	.1557E+10	91	100.00
S3	26.1 YRS.	.1599E+10	93	100.00
L4	26.3 YRS.	.1690E+10	95	100.00
L3	27.2 YRS.	.1692E+10	95	100.00
R5	25.4 YRS.	.1697E+10	95	100.00
S4	25.7 YRS.	.1709E+10	96	100.00
L5	25.6 YRS.	.1773E+10	97	100.00
S5	25.3 YRS.	.1798E+10	98	100.00
S6	25.2 YRS.	.1884E+10	100	100.00
SQ	27.5 YRS.	.2655E+10	119	100.00

SCG

383 RO.5 32

BW-WP-149

INPUT DATA
SIMULATED PLANT-RECORD METHOD

0 2/16/10

ACCOUNT CONTROL

ACCOUNT NAME=G0138700 EARLIEST ADDITION=1900 LATEST ADDITION=2009 EARLIEST BALANCE=1970 LATEST BALANCE=2009

NO. OF TEST POINTS=30 INTERVAL BETWEEN TEST POINTS=0 LAST TEST POINT=2009 SPR METHOD=BAL.INPUT METHOD=CARD

INPUT DATA= ADDIT. AND RET.

60138700

PLANT ADDITIONS

YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS	YEAR	ADDITIONS
1900	0.	1922	4.	1944	12.	1966	22.	1988	459.
1901	0.	1923	5.	1945	7.	1967	27.	1989	201.
1902	0.	1924	6.	1946	15.	1968	54.	1990	453.
1903	0.	1925	4.	1947	18.	1969	67.	1991	411.
1904	0.	1926	3.	1948	38.	1970	430.	1992	6867.
1905	0.	1927	3.	1949	65.	1971	352.	1993	10103.
1906	0.	1928	3.	1950	54.	1972	330.	1994	2750.
1907	0.	1929	1.	1951	72.	1973	335.	1995	3683.
1908	0.	1930	7.	1952	91.	1974	423.	1996	2480.
1909	0.	1931	1.	1953	47.	1975	607.	1997	1359.
1910	0.	1932	3.	1954	74.	1976	225.	1998	25.
1911	0.	1933	1.	1955	15.	1977	131.	1999	936.
1912	0.	1934	5.	1956	21.	1978	154.	2000	359.
1913	1.	1935	8.	1957	49.	1979	85.	2001	941.
1914	0.	1936	7.	1958	11.	1980	290.	2002	2480.
1915	0.	1937	43.	1959	67.	1981	184.	2003	2948.
1916	0.	1938	14.	1960	45.	1982	633.	2004	1718.
1917	0.	1939	12.	1961	47.	1983	392.	2005	1358.
1918	1.	1940	16.	1962	14.	1984	595.	2006	312.
1919	0.	1941	20.	1963	37.	1985	412.	2007	464.
1920	1.	1942	26.	1964	25.	1986	624.	2008	204.
1921	3.	1943	12.	1965	37.	1987	1588.	2009	2349.

PLANT RETIREMENTS

YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS	YEAR	RETIREMENTS
1970	0.	1978	85.	1986	155.	1994	7.	2002	63.
1971	25.	1979	83.	1987	303.	1995	0.	2003	1330.
1972	15.	1980	50.	1988	68.	1996	1123.	2004	680.
1973	77.	1981	46.	1989	392.	1997	6987.	2005	0.
1974	106.	1982	31.	1990	148.	1998	4569.	2006	101.
1975	175.	1983	97.	1991	110.	1999	2691.	2007	1411.
1976	23.	1984	51.	1992	62.	2000	3606.	2008	189.
1977	95.	1985	70.	1993	104.	2001	1300.	2009	18.

PLANT BALANCES

YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES	YEAR	BALANCES
1970	1199.	1978	3155.	1986	5787.	1994	27425.	2002	19349.
1971	1526.	1979	3157.	1987	7072.	1995	31108.	2003	20967.
1972	1841.	1980	3397.	1988	7463.	1996	32465.	2004	22005.
1973	2099.	1981	3535.	1989	7272.	1997	26837.	2005	23363.
1974	2416.	1982	4137.	1990	7577.	1998	22293.	2006	23574.
1975	2848.	1983	4432.	1991	7878.	1999	20538.	2007	22627.
1976	3050.	1984	4976.	1992	14683.	2000	17291.	2008	22642.
1977	3086.	1985	5318.	1993	24682.	2001	16932.	2009	24973.

DEPRECIATION STUDY
SIMULATED PLANT-RECORD METHOD

02/16/10

ACCOUNT NO. G0138700

60138700

SIMULATED BALANCES METHOD

NO. OF TEST POINTS= 30

INTERVAL BETWEEN TEST POINTS= 0 LAST TEST POINT=2009

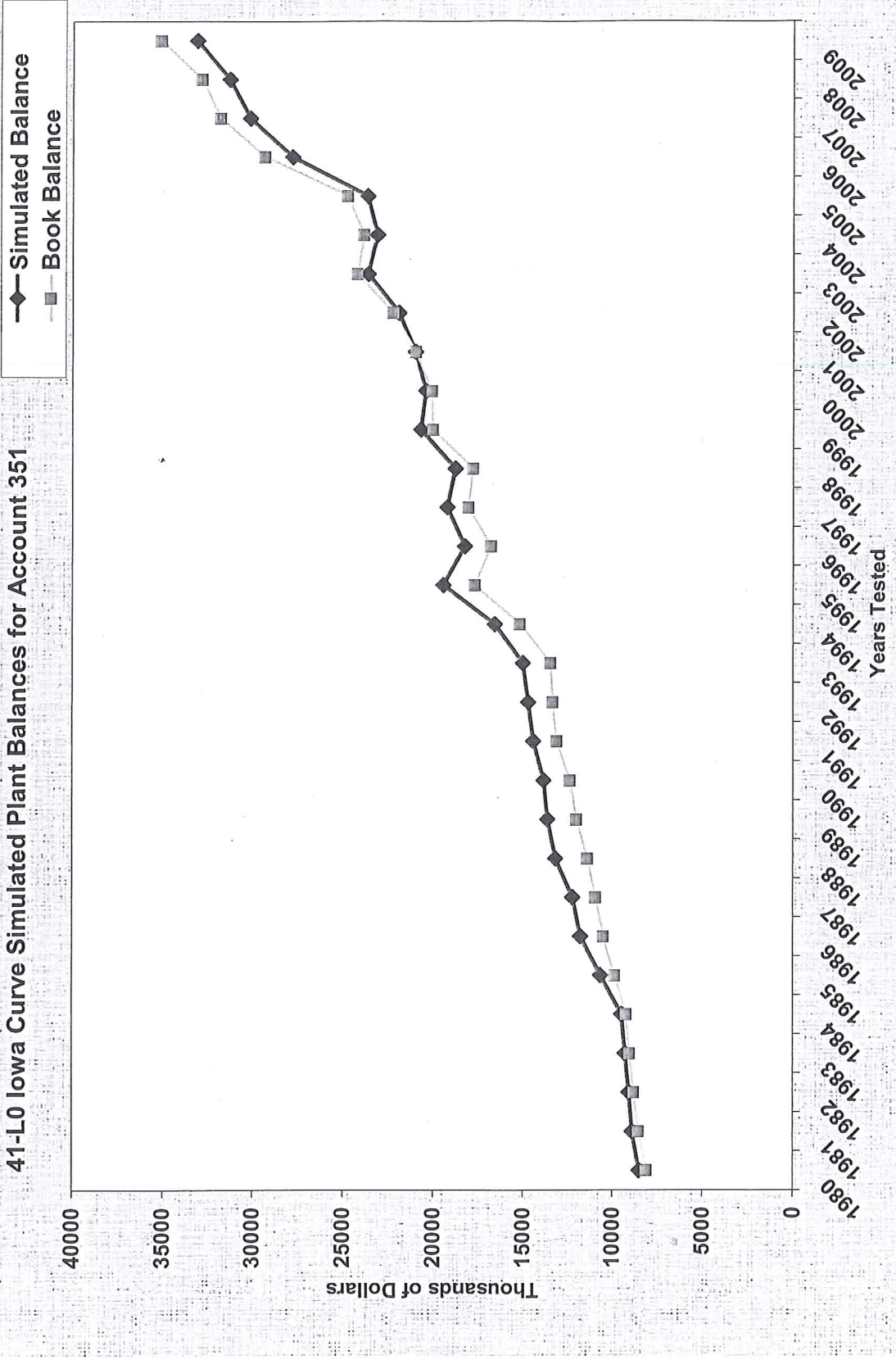
DISPERSION	AVERAGE SERVICE LIFE	SUM OF SQUARES DIFF.	INDEX OF VARIATION	RET. EXP. INDEX
O4	19.8 YRS.	.2530E+09	180	100.00
O3	15.7 YRS.	.2613E+09	183	100.00
LO	12.4 YRS.	.2840E+09	191	100.00
O2	13.0 YRS.	.2945E+09	194	100.00
LO.5	12.1 YRS.	.2995E+09	196	100.00
SC	12.1 YRS.	.3030E+09	197	100.00
L1 ✓	11.8 YRS. ✓	.3191E+09	202	100.00 ✓
S-.5	11.8 YRS.	.3213E+09	203	100.00
R0.5	11.8 YRS.	.3385E+09	208	100.00
S0	11.6 YRS.	.3486E+09	211	100.00
L1.5	11.6 YRS.	.3599E+09	215	100.00
R1	11.6 YRS.	.3844E+09	222	100.00
S0.5	11.6 YRS.	.3881E+09	223	100.00
L2	11.4 YRS.	.4061E+09	228	100.00
S1	11.4 YRS.	.4337E+09	236	100.00
R1.5	11.6 YRS.	.4361E+09	237	100.00
S1.5	11.3 YRS.	.4914E+09	251	100.00
R2	11.5 YRS.	.4971E+09	253	100.00
L3	11.1 YRS.	.5416E+09	264	100.00
S2	11.3 YRS.	.5548E+09	267	100.00
R2.5	11.5 YRS.	.5692E+09	270	100.00
R3	11.4 YRS.	.6500E+09	289	100.00
S3	11.2 YRS.	.6900E+09	298	100.00
L4	11.0 YRS.	.7286E+09	306	100.00
R4	11.1 YRS.	.7980E+09	320	100.00
S4	10.9 YRS.	.8542E+09	331	100.00
L5	10.8 YRS.	.8851E+09	337	100.00
R5	10.7 YRS.	.9507E+09	349	100.00
S5	10.7 YRS.	.9817E+09	355	100.00
S6	10.5 YRS.	.1063E+10	370	100.00
SQ	11.4 YRS.	.1164E+10	387	100.00

SCG
387 L1 12

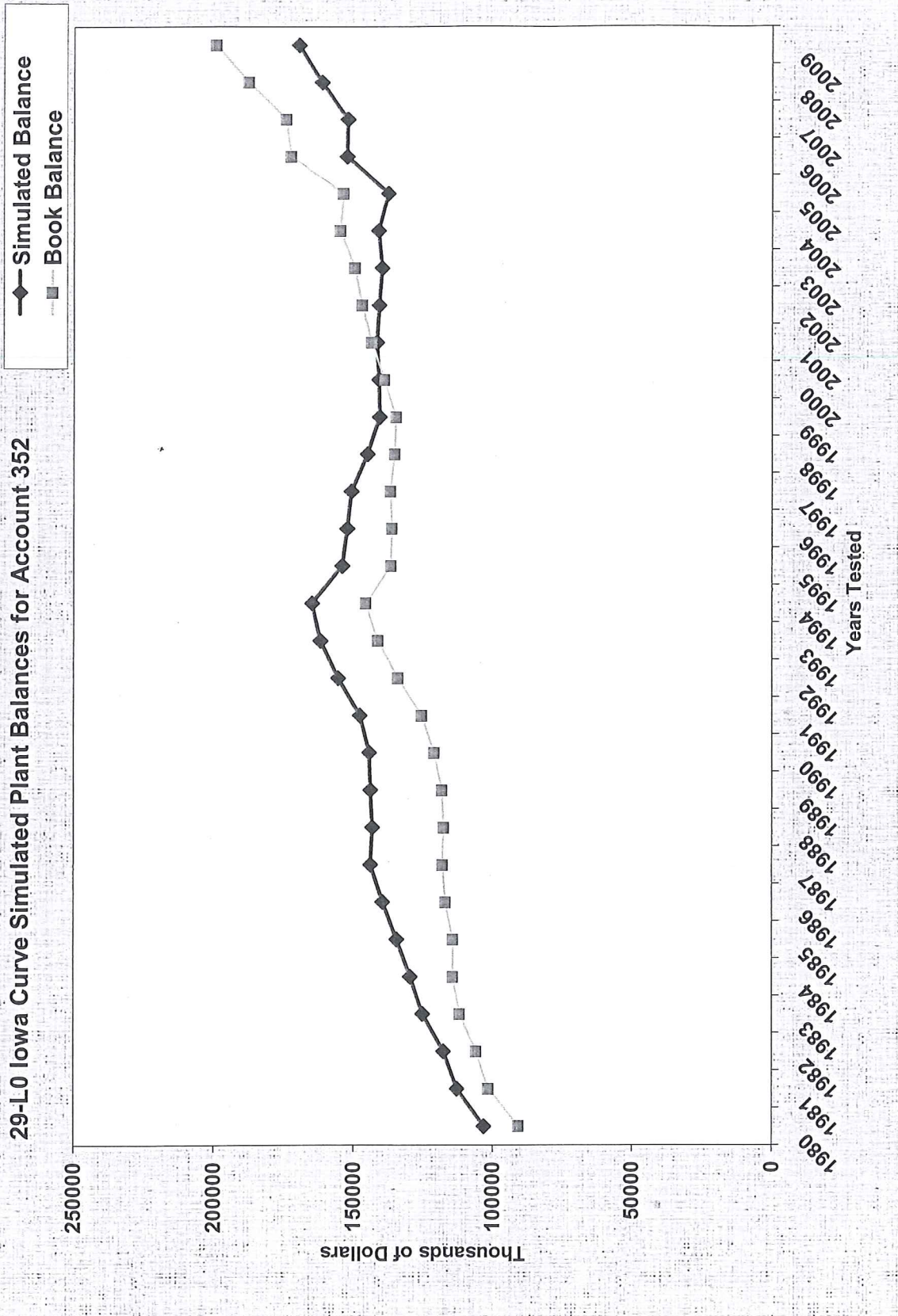
BW-WP-151

GRAPHS OF SIMULATED PLANT BALANCES vs. ACTUAL BALANCES

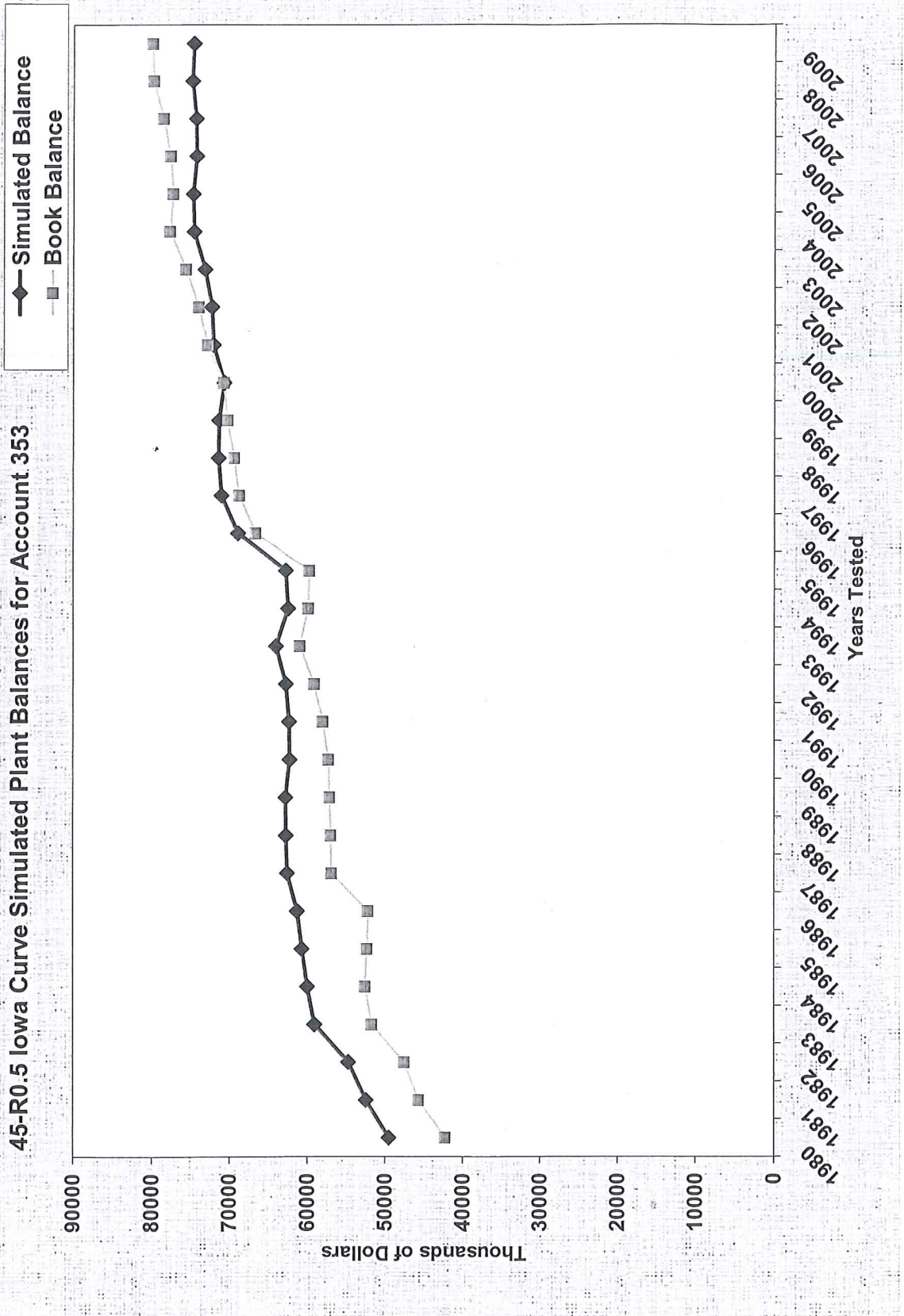
41-L0 Iowa Curve Simulated Plant Balances for Account 351



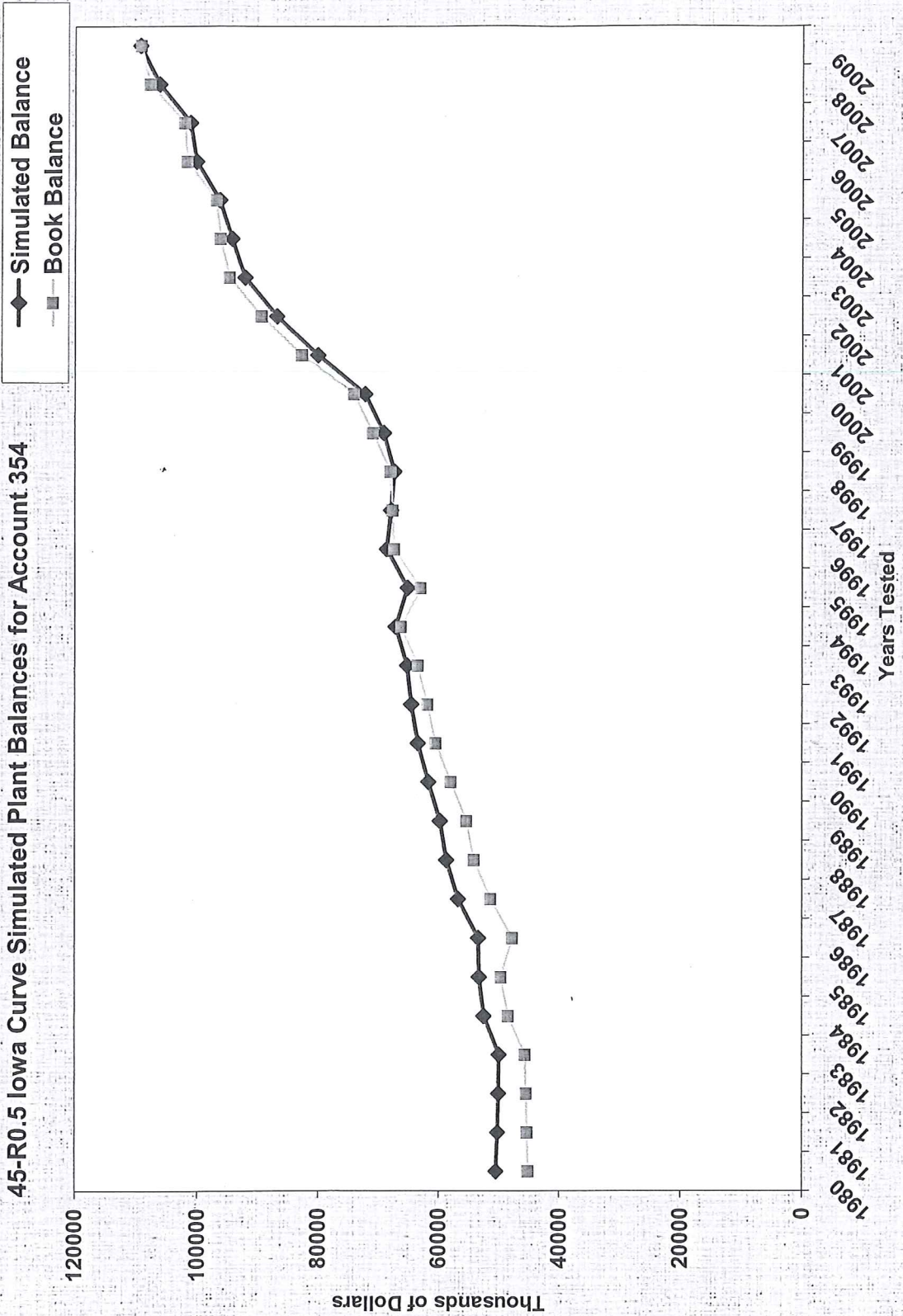
29-L0 Iowa Curve Simulated Plant Balances for Account 352



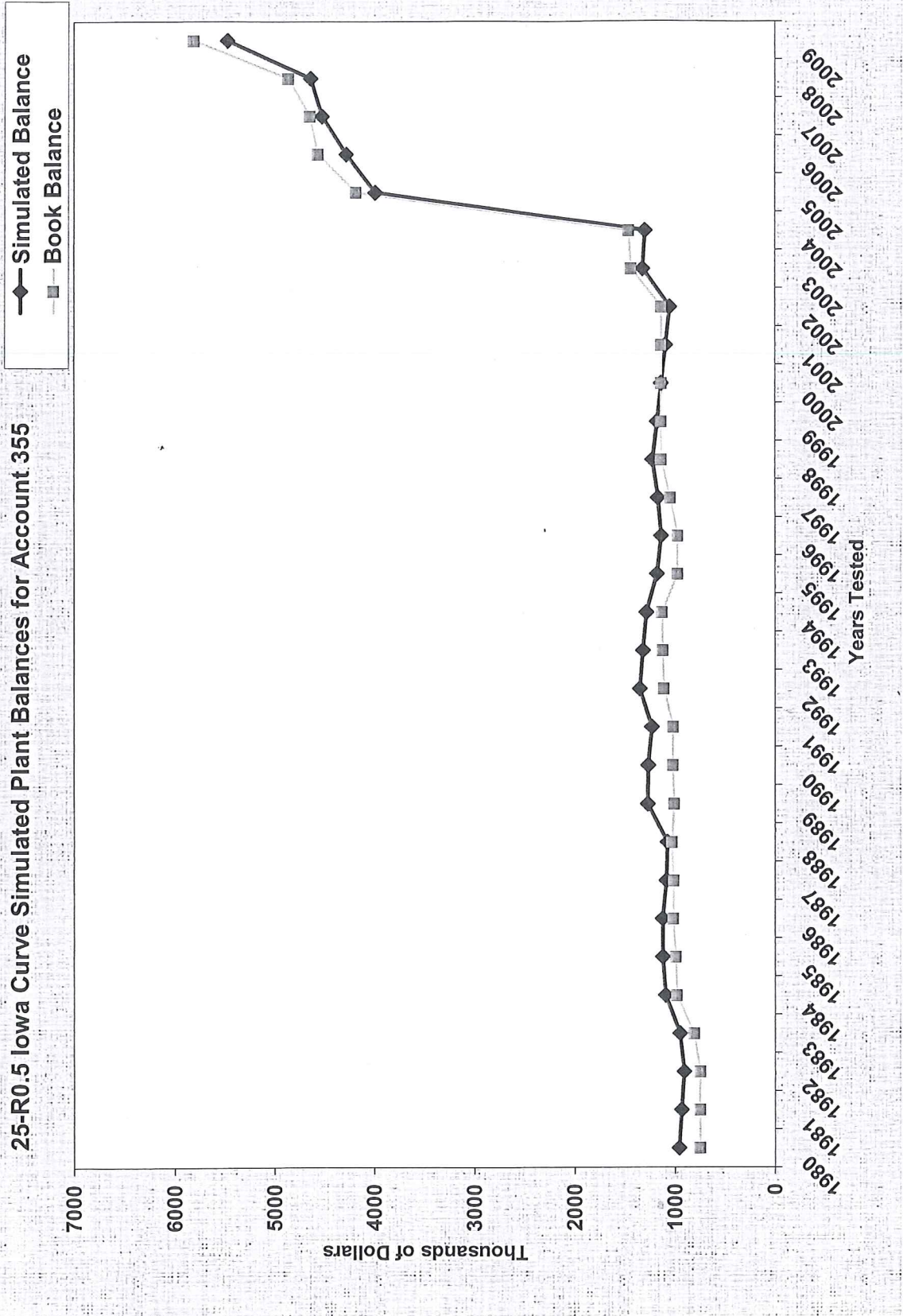
45-R0.5 Iowa Curve Simulated Plant Balances for Account 353

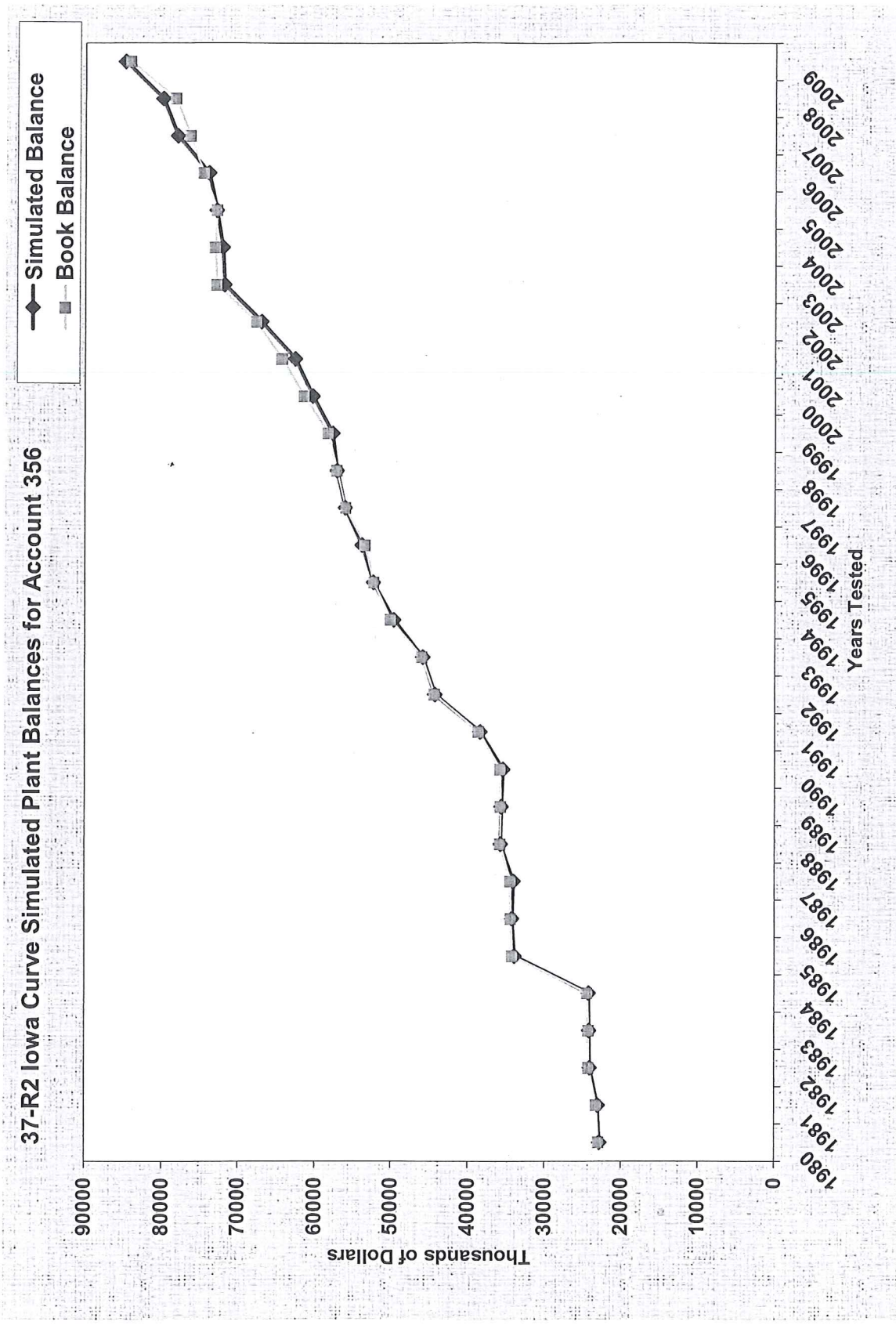


45-R0.5 Iowa Curve Simulated Plant Balances for Account 354

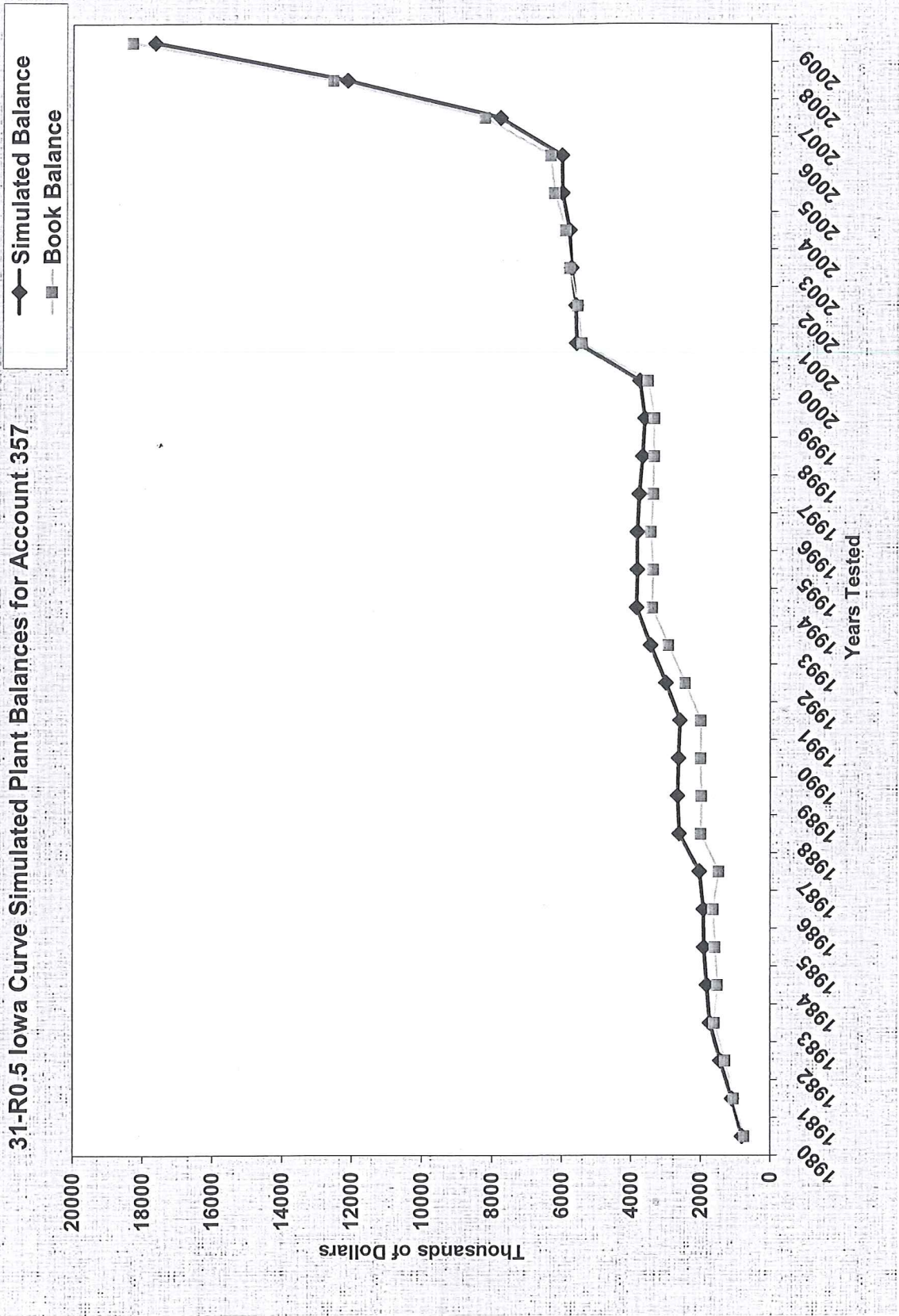


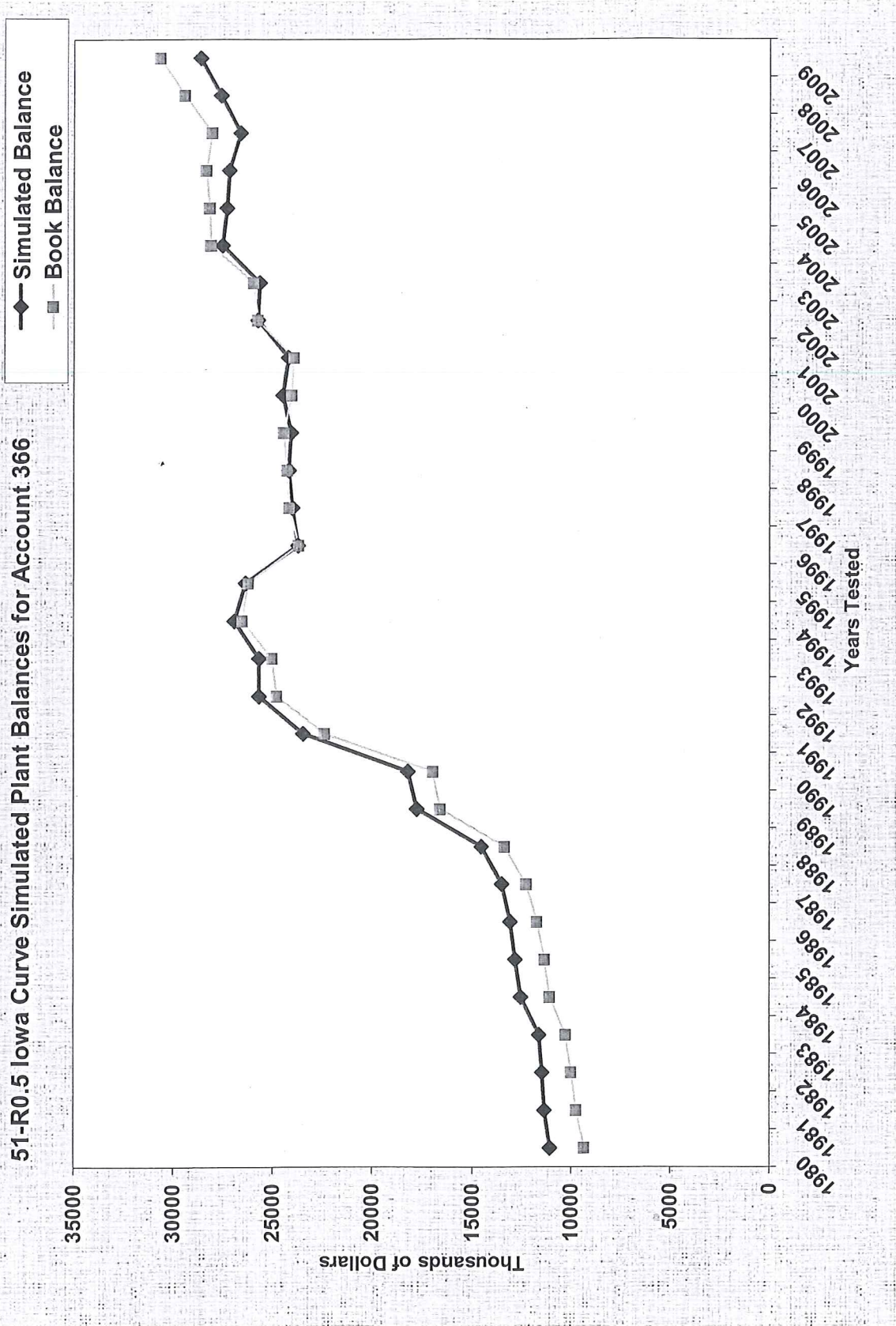
25-R0.5 IOWA CURVE SIMULATED PLANT BALANCES FOR ACCOUNT 355



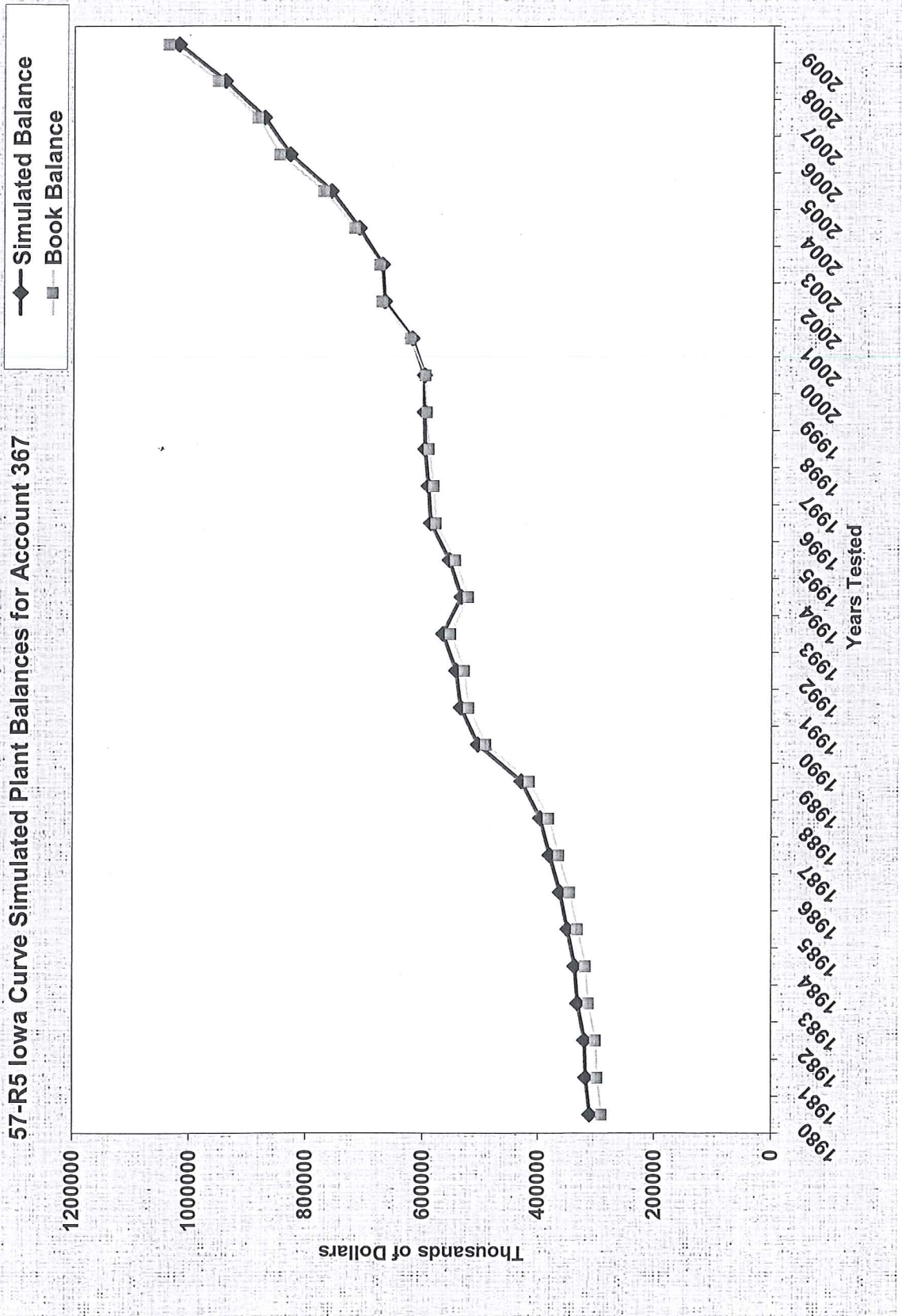


31-R0.5 IOWA Curve Simulated Plant Balances for Account 357

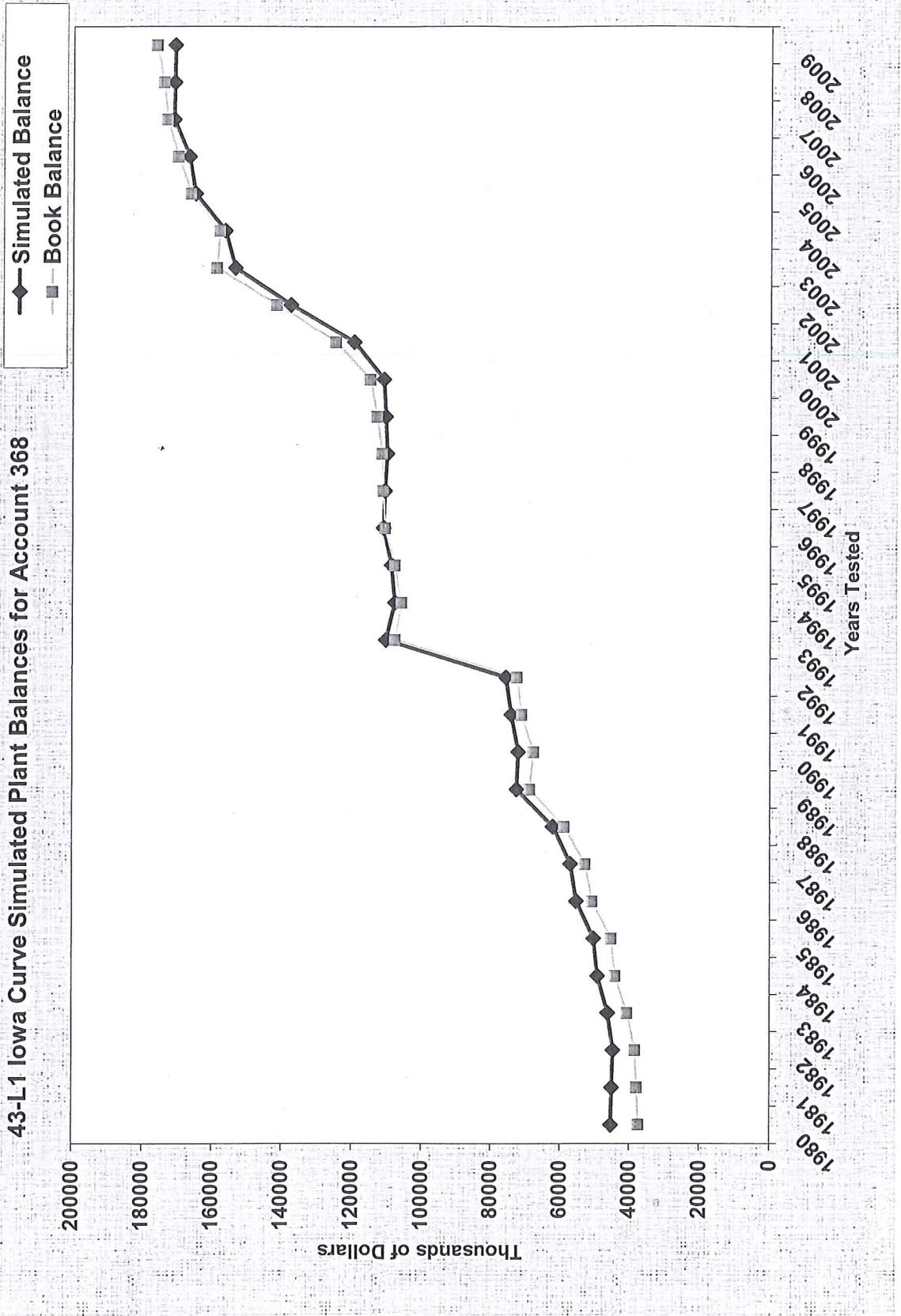




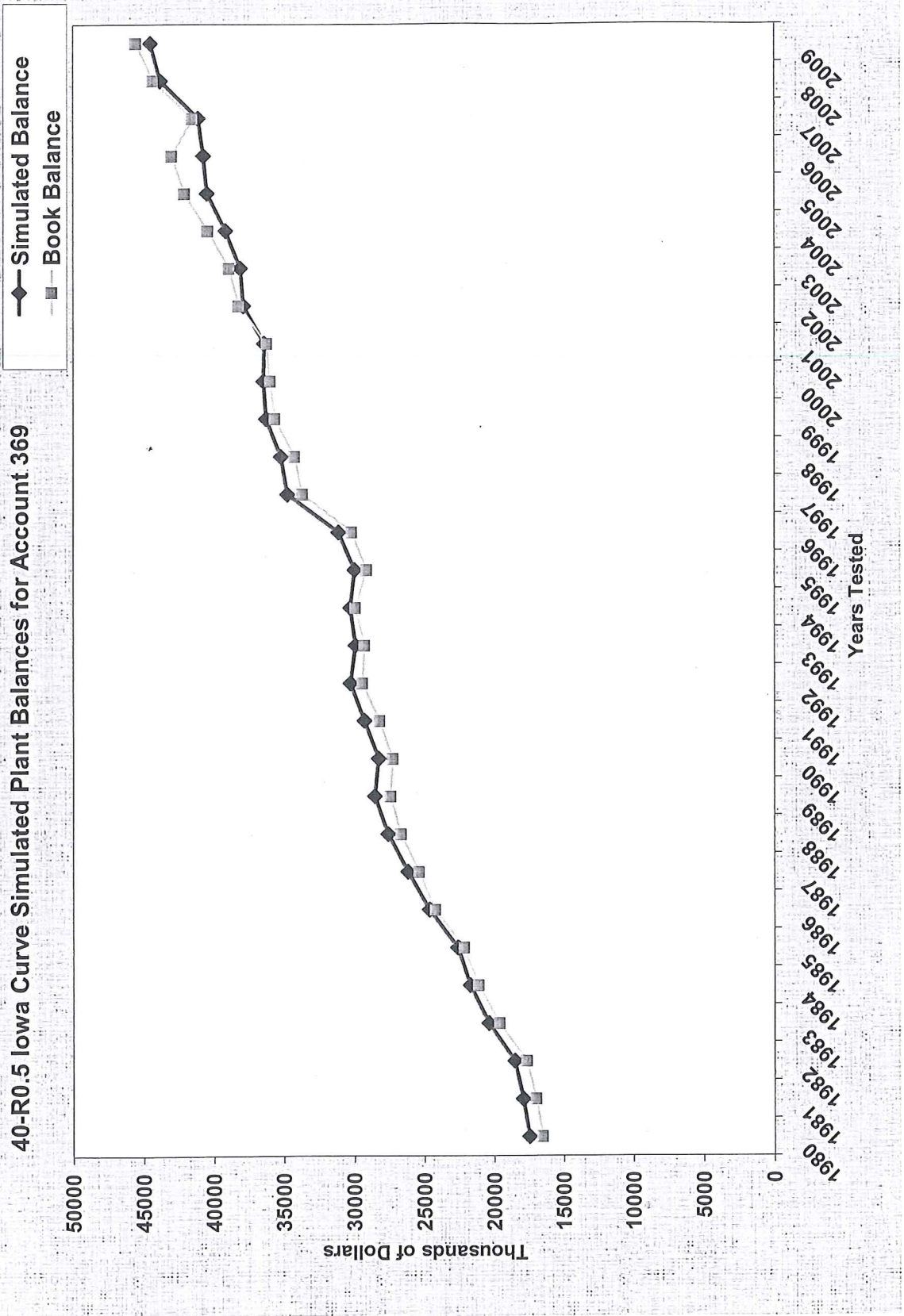
57-R5 Iowa Curve Simulated Plant Balances for Account 367



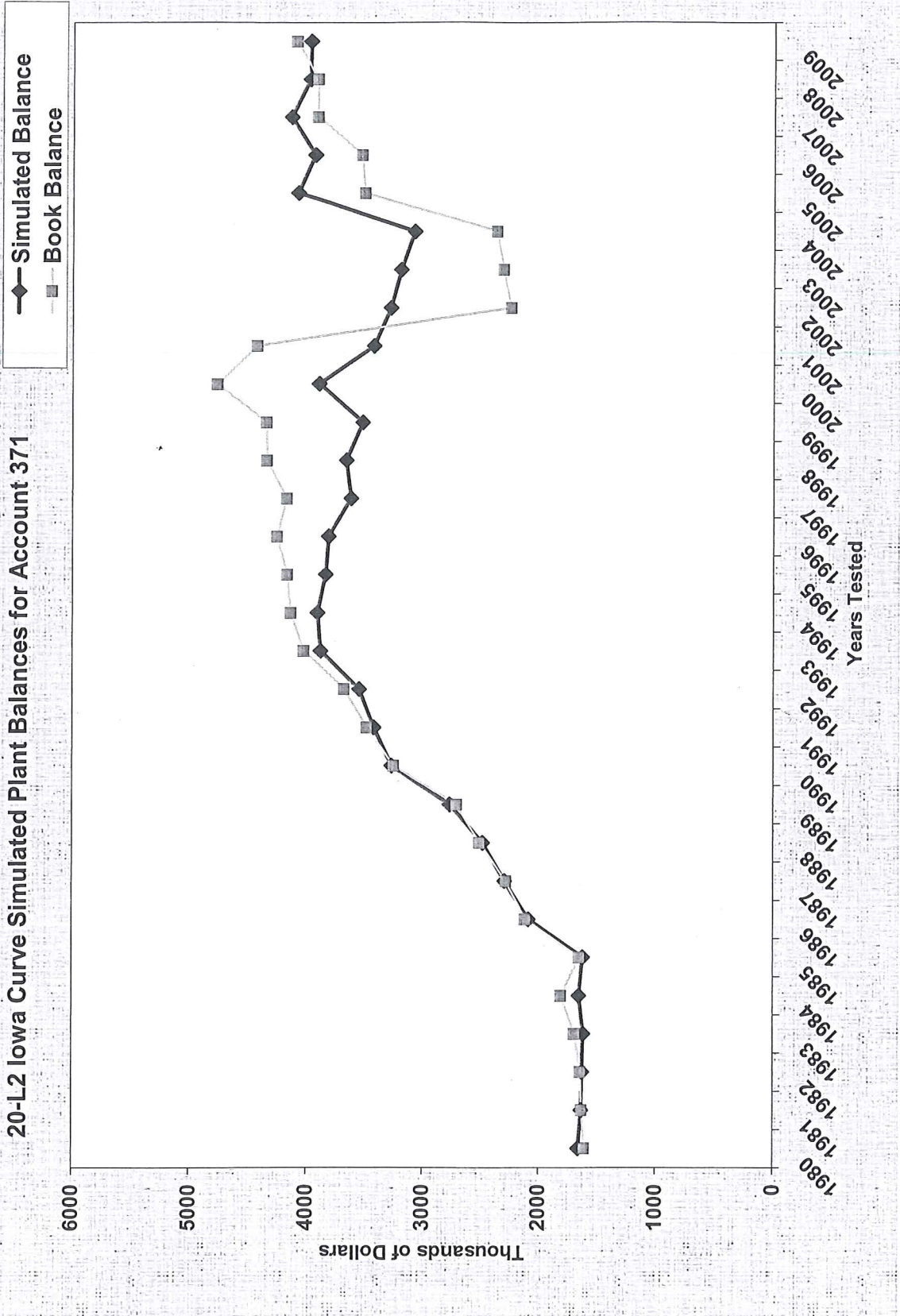
43-L1 Iowa Curve Simulated Plant Balances for Account 368



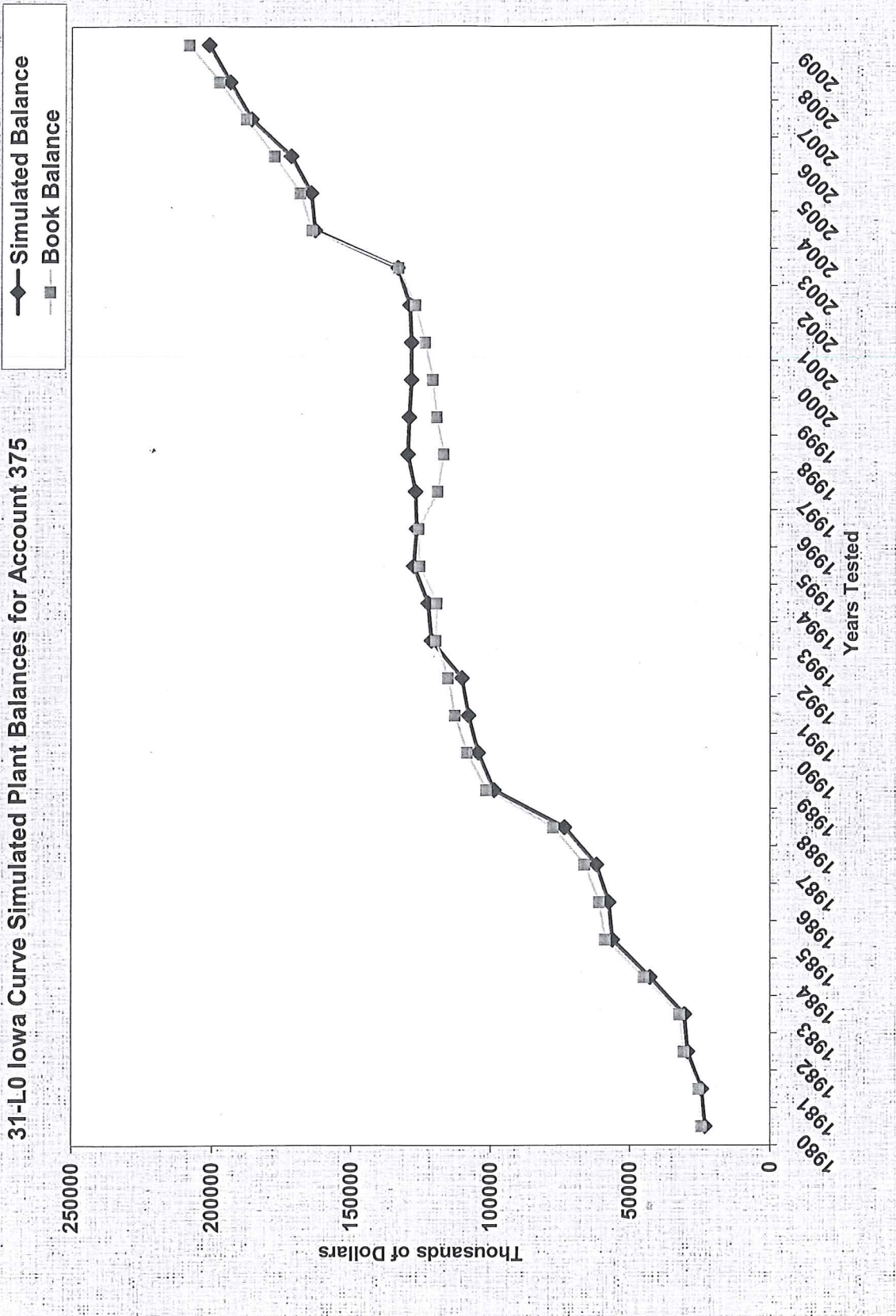
40-R0.5 Iowa Curve Simulated Plant Balances for Account 369



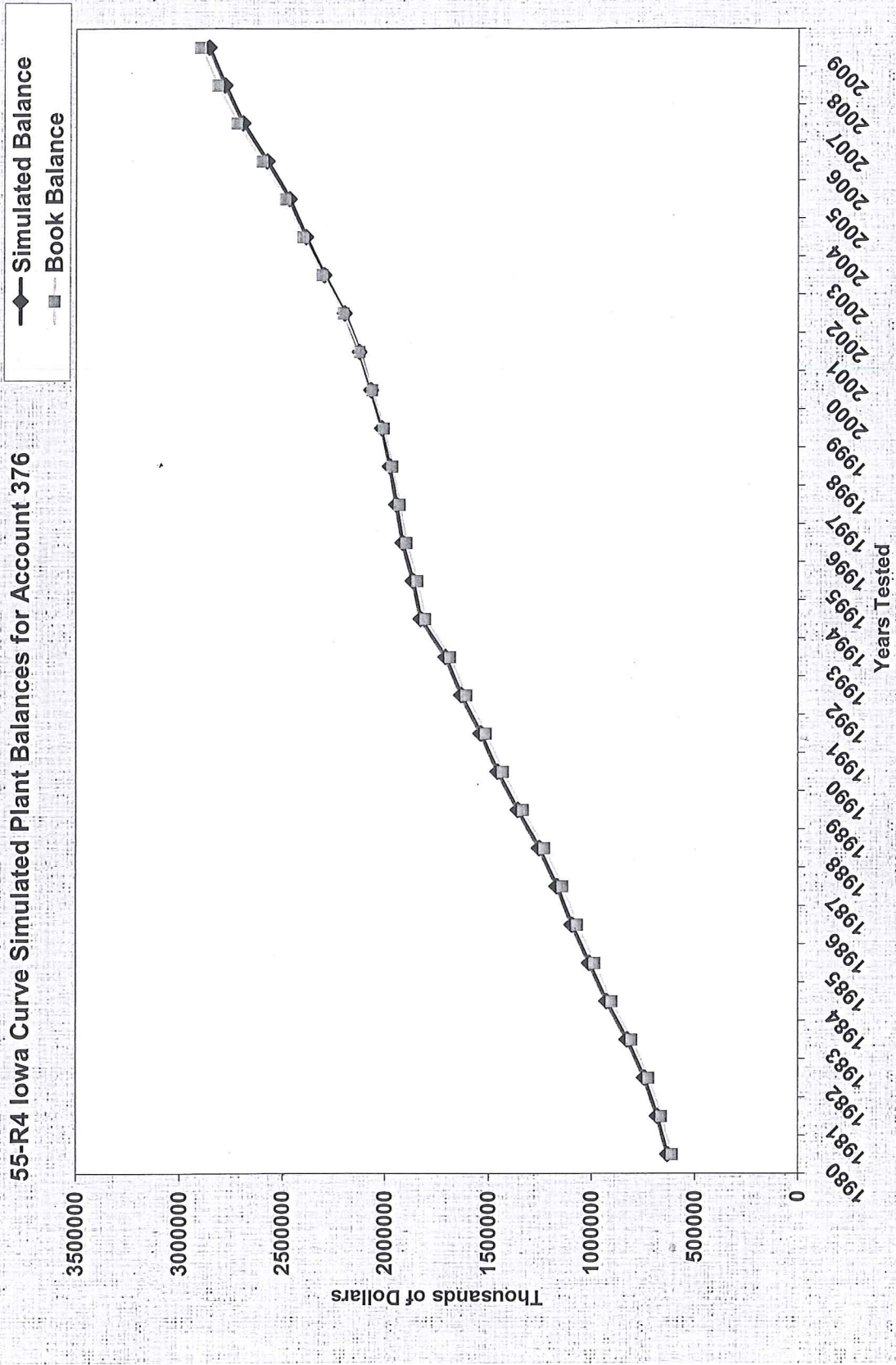
20-L2 Iowa Curve Simulated Plant Balances for Account 371



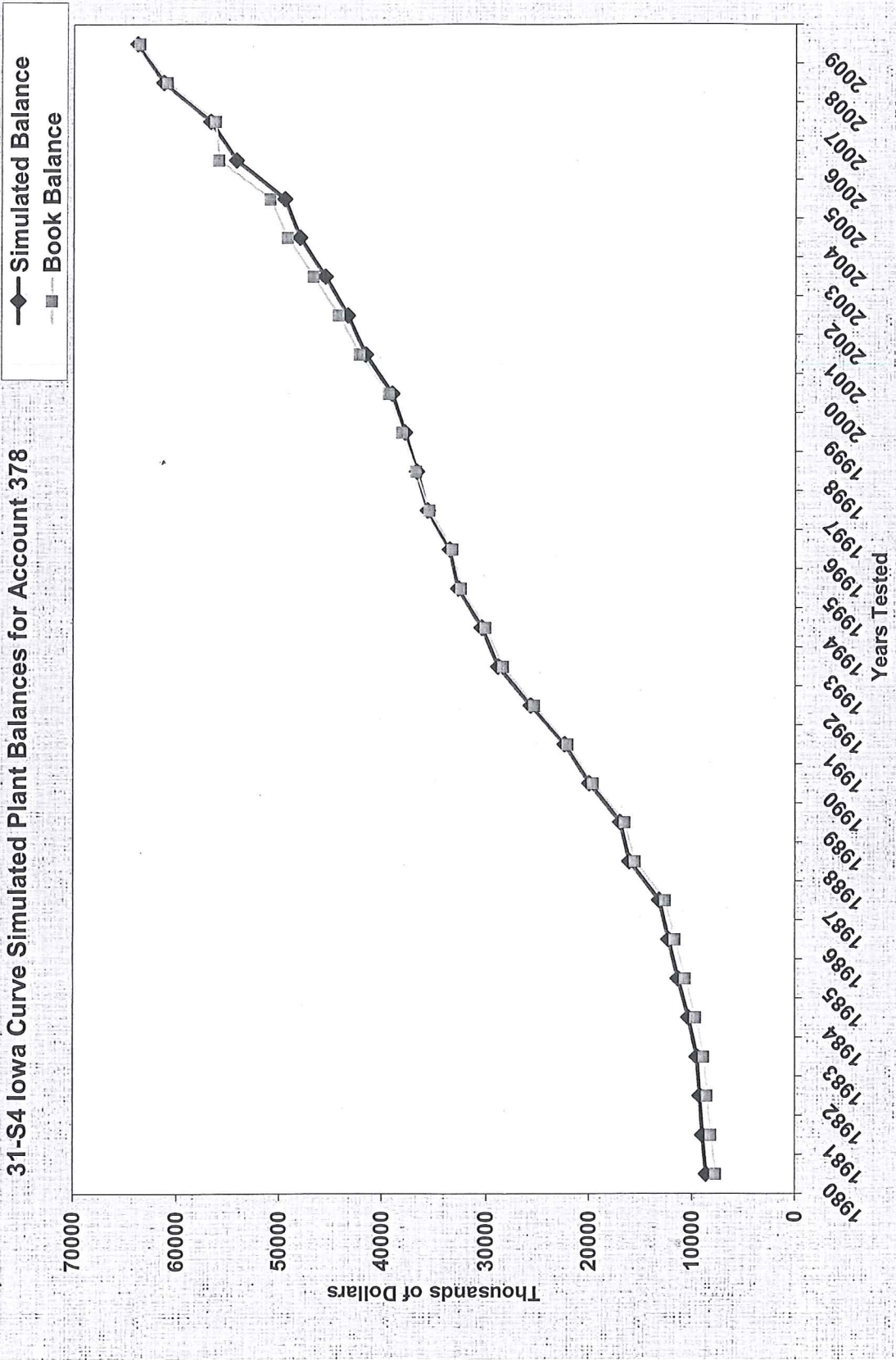
31-L0 Iowa Curve Simulated Plant Balances for Account 375



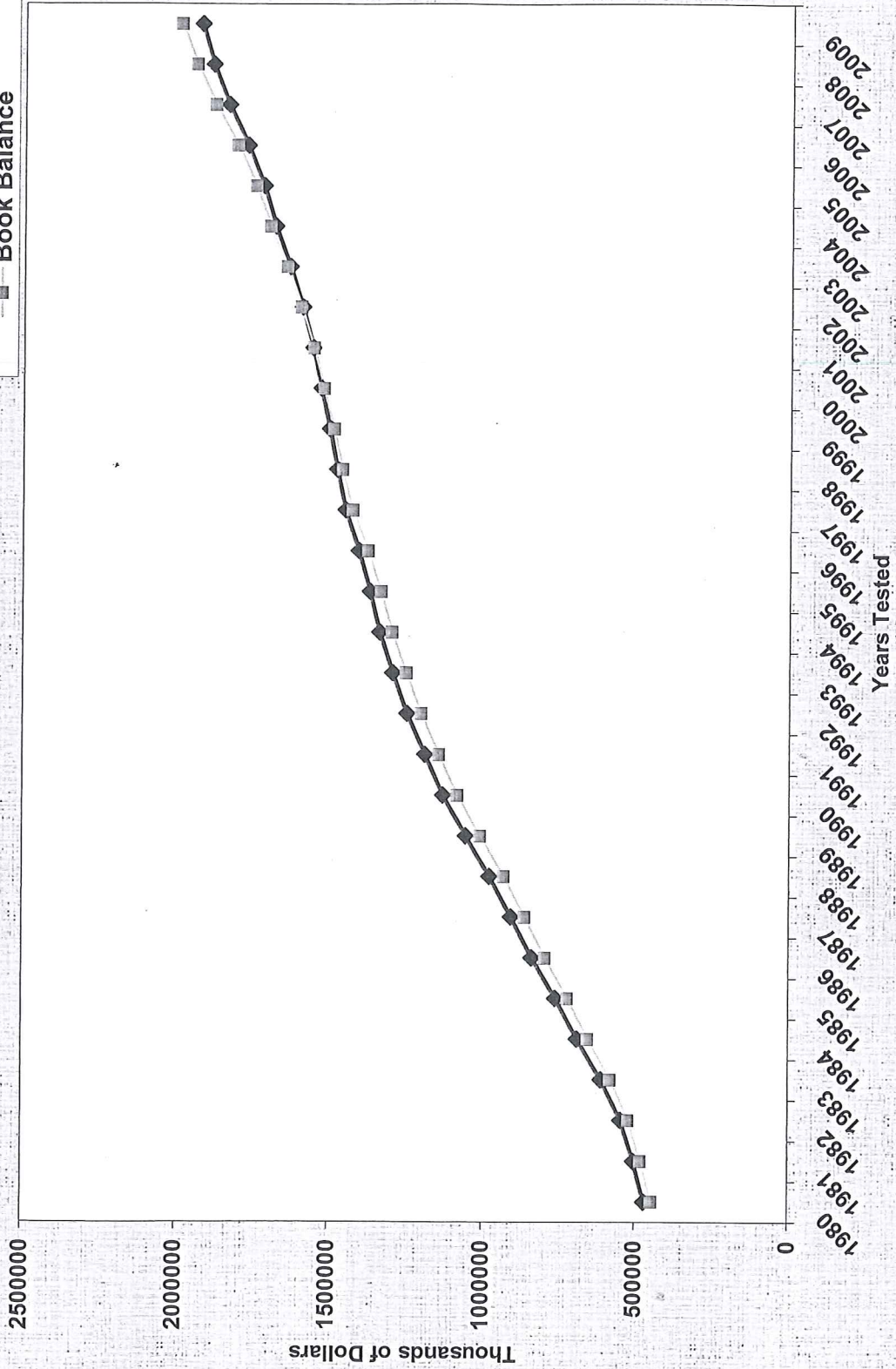
55-R4 Iowa Curve Simulated Plant Balances for Account 376



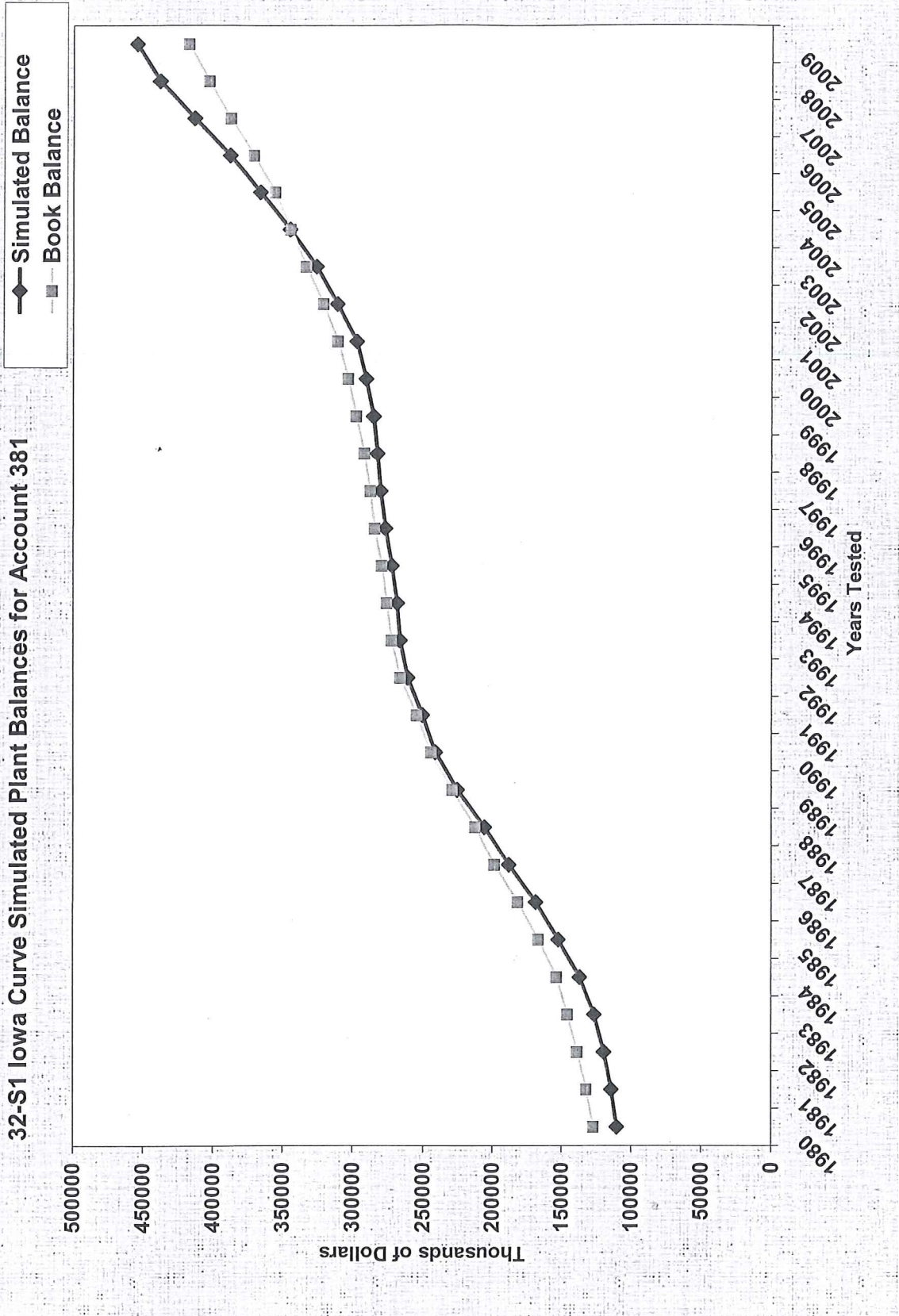
31-S4 Iowa Curve Simulated Plant Balances for Account 378



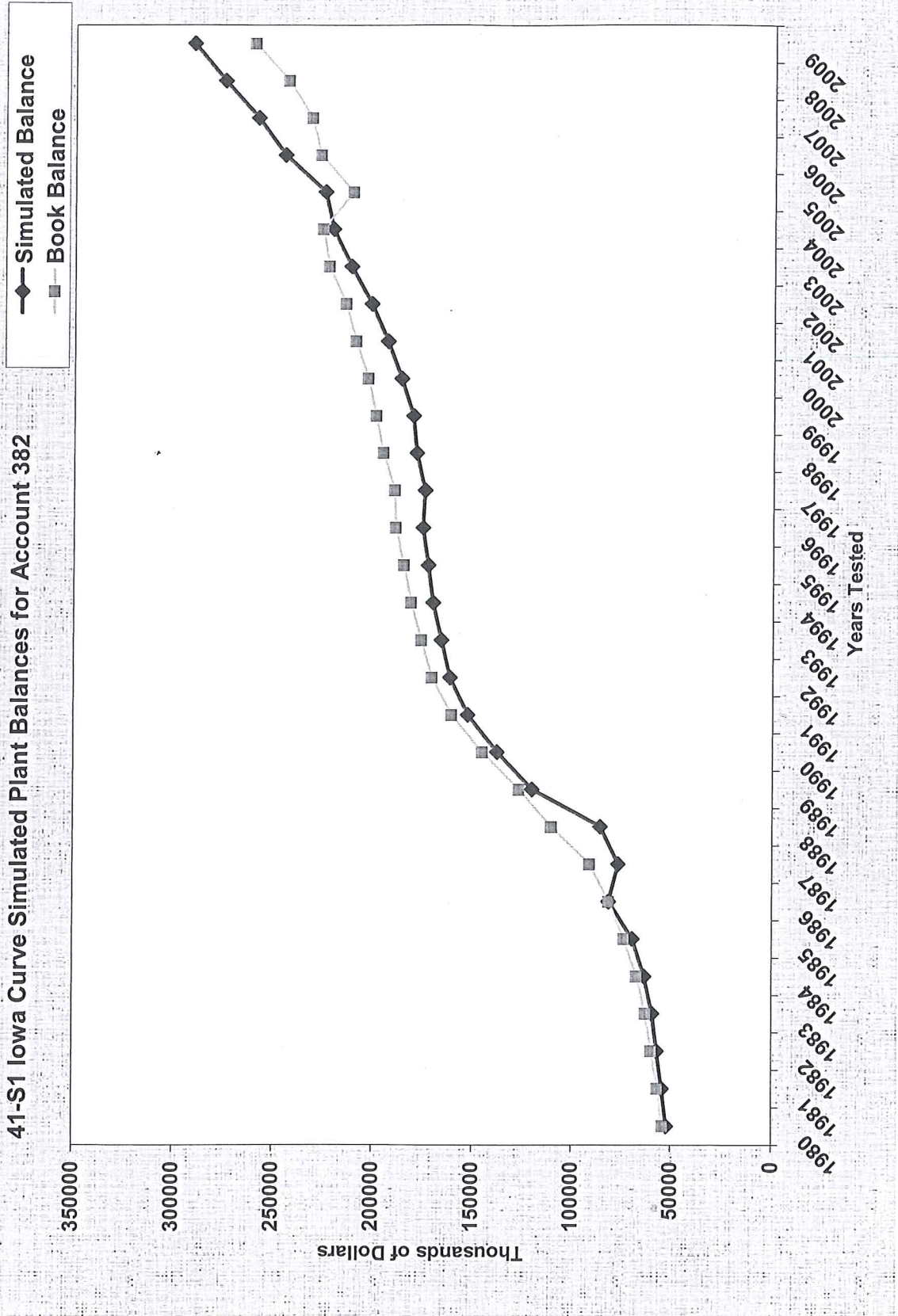
51-L2 Iowa Curve Simulated Plant Balances for Account 380



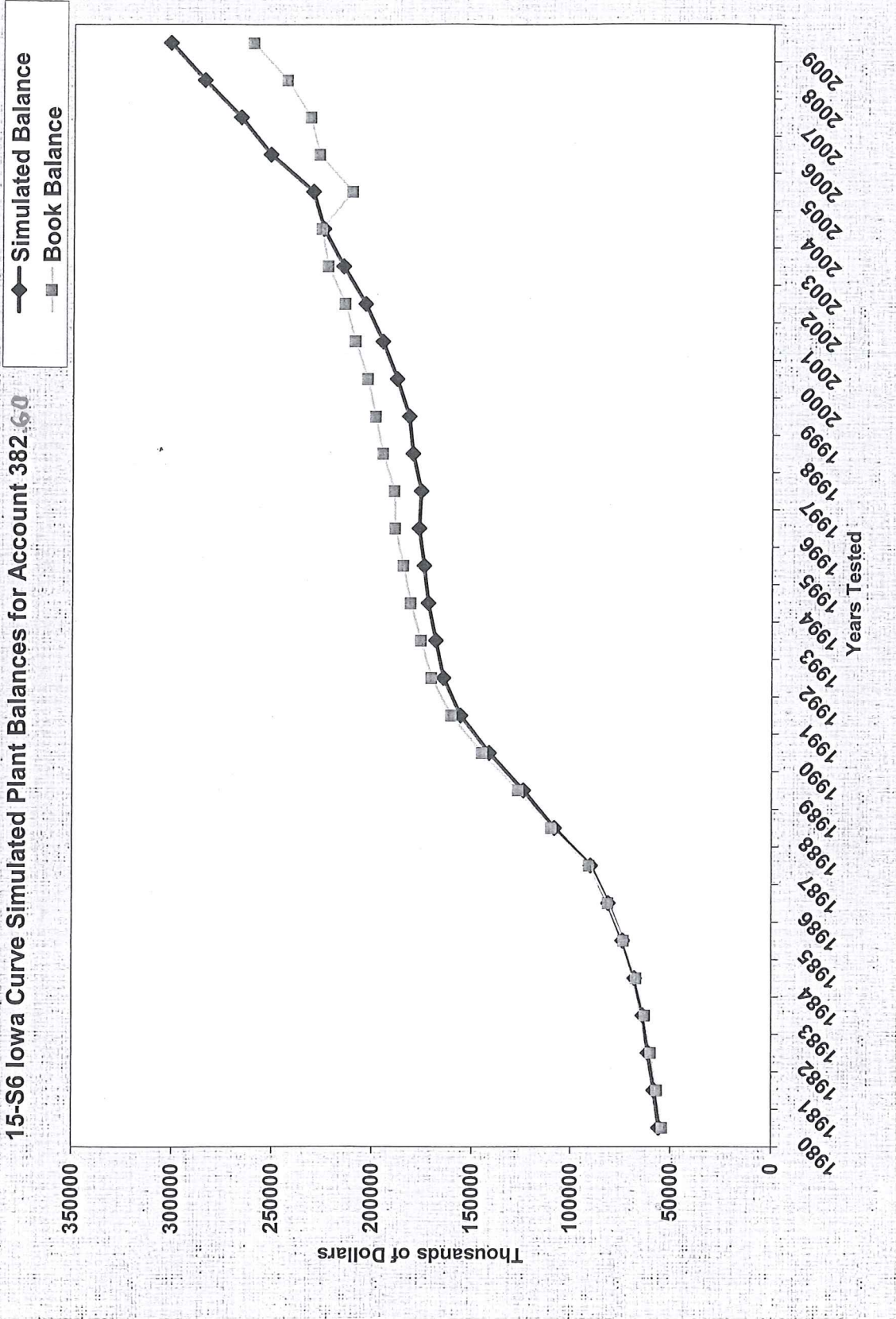
32-S1 Iowa Curve Simulated Plant Balances for Account 381



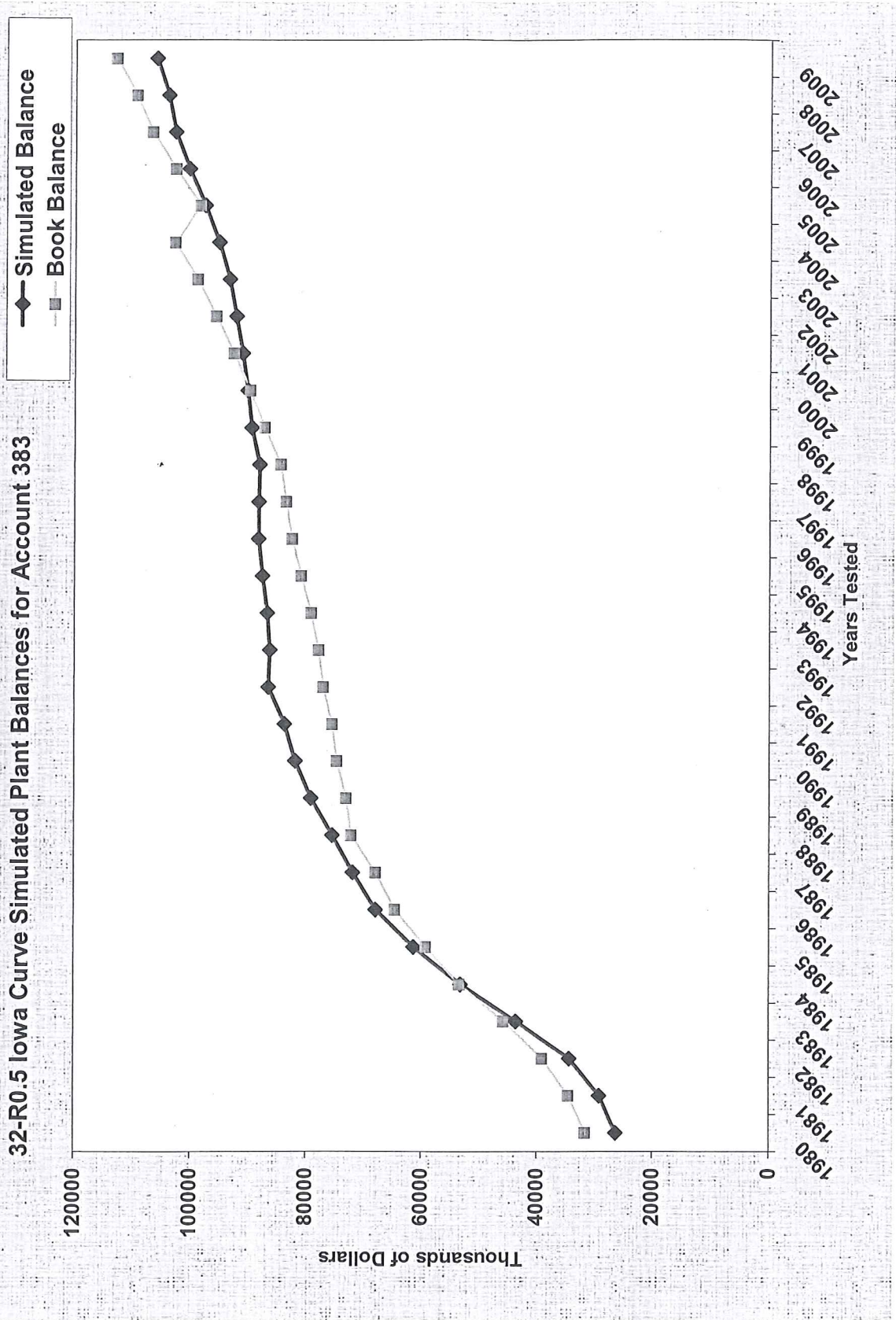
41-S1 Iowa Curve Simulated Plant Balances for Account 382



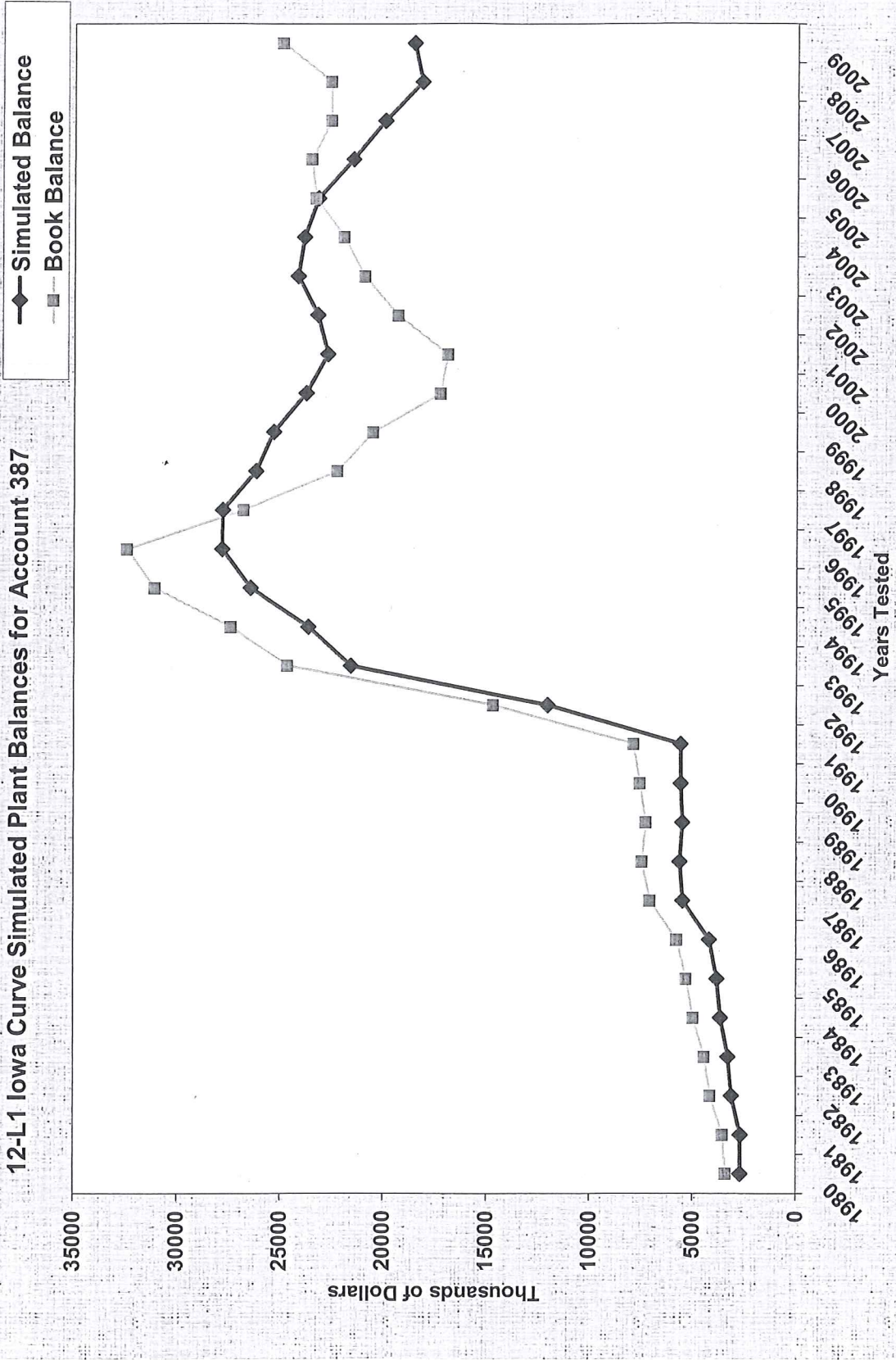
15-S6 Iowa Curve Simulated Plant Balances for Account 382.60



32-R0.5 Iowa Curve Simulated Plant Balances for Account 383



12-L1 Iowa Curve Simulated Plant Balances for Account 387



SUMMARY OF SELECTED IOWA-TYPE
SURVIVOR CURVES & LIVES

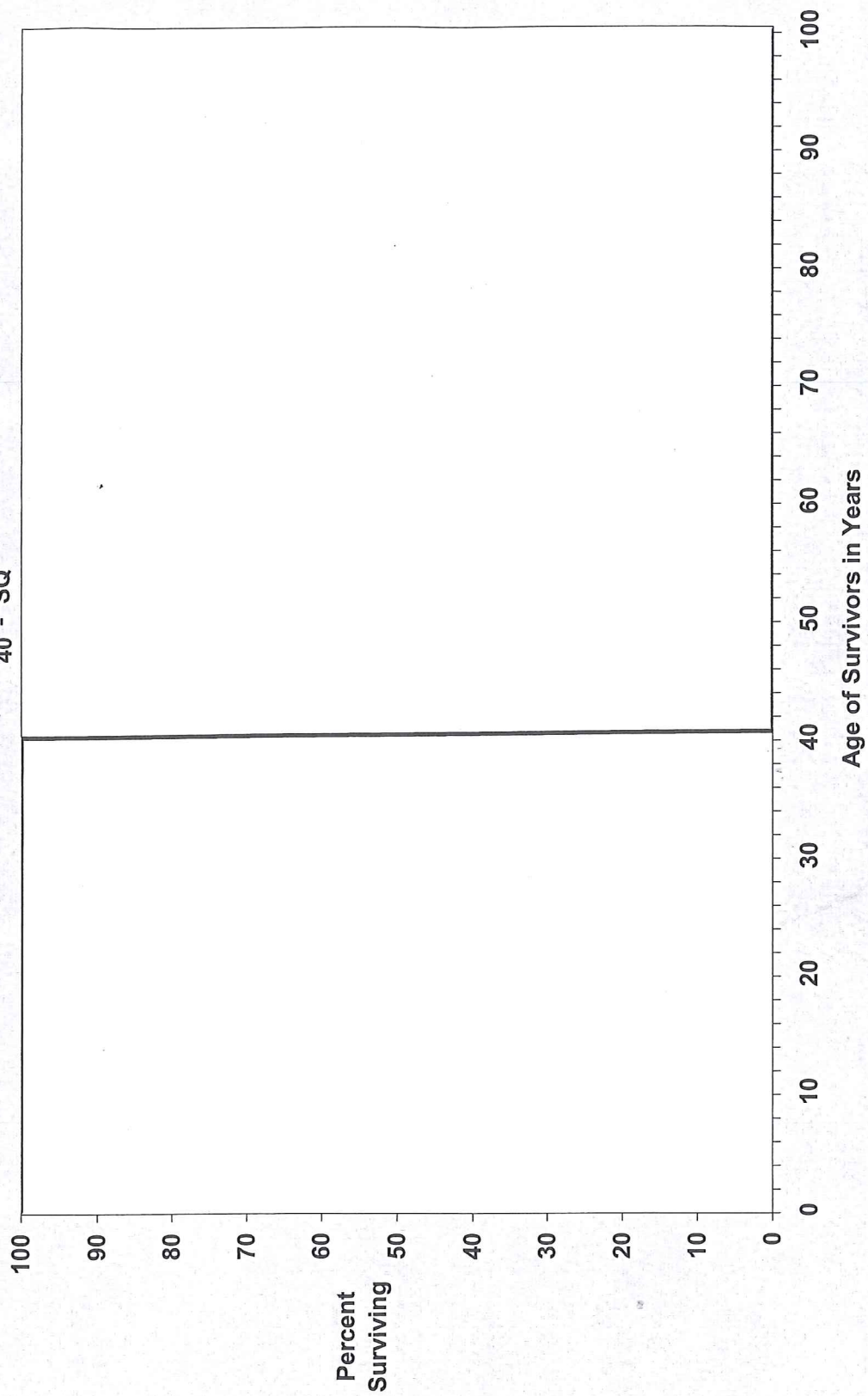
SOUTHERN CALIFORNIA GAS COMPANY

Depreciation Study Life Selections

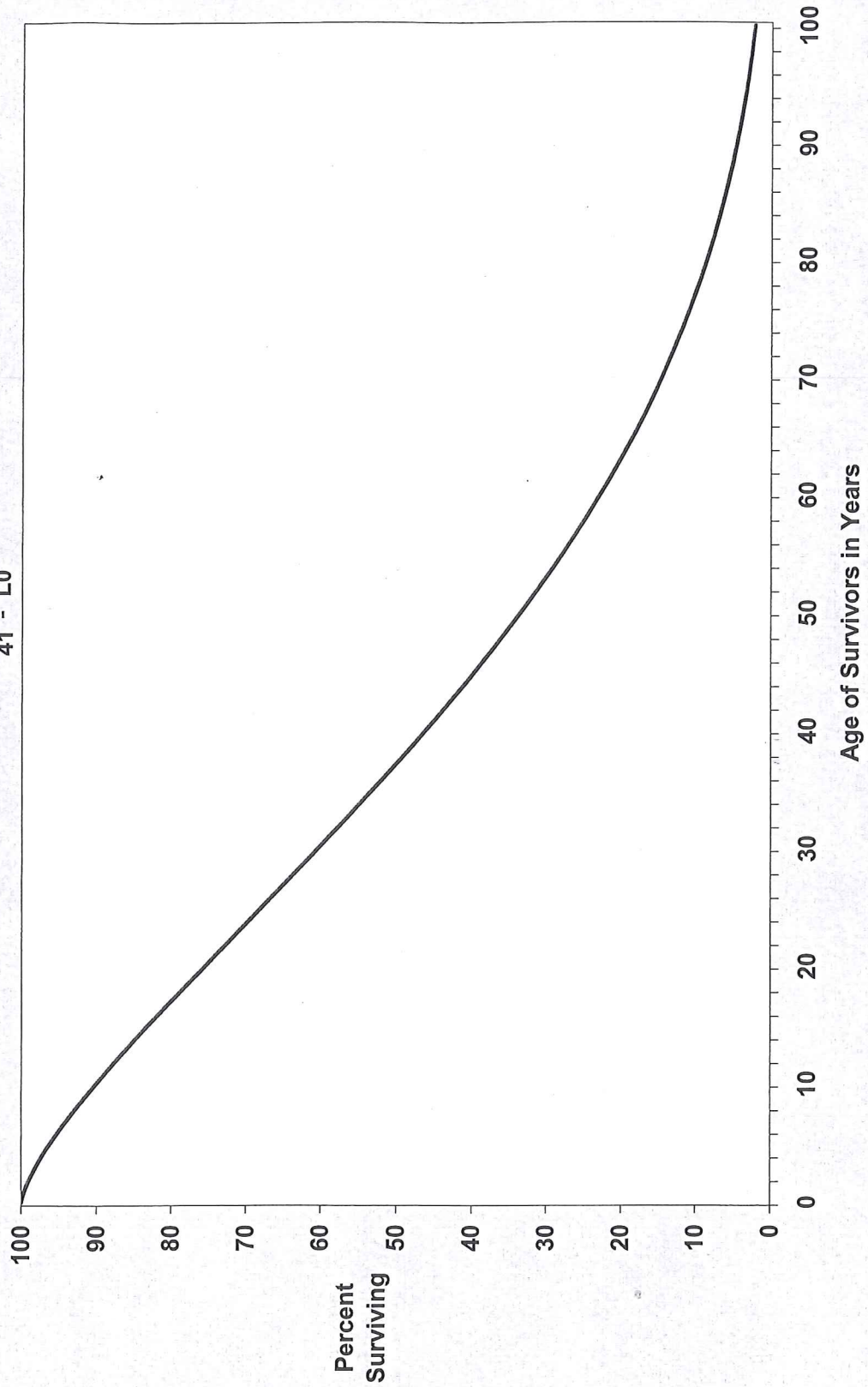
SCG ACCOUNT	DESCRIPTION	AUTH	AUTH	PROPOSED 2012	
		2004 Iowa Curve	2008 Iowa Curve	2012 Proposed Iowa Curve	2012 Proposed ASL
350.31	Storage Rights	40 SQ	40 SQ	SQ	40
350.32	UGS - Recoverable Oil	40 SQ	40 SQ	SQ	40
350.40	Rights of Way	40 SQ	40 SQ	SQ	40
351	Structure and Improvements	44 R4	37 LO	L0	41
352	Wells	33 R0.5	26 LO	L0	29
353	Lines	31 S5	40 R0.5	R0.5	45
354	Compressor Station Equipment	32 L5	40 L1.5	R0.5	45
355	Meas & Reg Equipment	39 R0.5	30 R0.5	R0.5	25
356	Purification Equipment	32 R5	38 R2	R2	37
357	Other Equipment	32 R4	26 R0.5	R0.5	31
365.29	Rights of Way	40 SQ	40 SQ	SQ	40
366	Structure and Improvements	44 R0.5	47 R0.5	R0.5	51
367	Mains	52 R5	55 R5	R5	57
368	Compressor Station Equipment	36 S1	41 L1	L1	43
369	Meas & Reg Equipment	37 R0.5	39 R0.5	R0.5	40
371	Other Equipment	20 L5	20 L2	L2	20
375	Structure and Improvements	28 LO	29 LO	L0	31
376	Mains	50 R4	53 R4	R4	55
378	Meas & Reg Equipment	31 L3	31 S4	S4	31
380	Services	45 L2	48 L2	L2	51
381	Meters	32 S6	31 S6	S1	32
382	Meter Installations	48 S1	43 S6	S1	41
382.60	Meter Installations (other)	15 S6	15 S6	S6	15
383	House Regulators	29 R0.5	31 R0.5	R0.5	32
387	Other Equipment	12 LO	11 L1	L1	12
390	Structure and Improvements	22 EL	20 SQ	SQ	20
391.10	Office Furniture & Equipment	14 R0.5	14 SQ	SQ	14
391.20	Computer Equipment	5 L4	5 SQ	SQ	5
391.30	Software Programs - 3yr ASL	3 SQ	3 SQ	SQ	3
391.40	Software Programs - 6yr ASL	6 SQ	6 SQ	SQ	6
391.50	Software Programs - 10yr ASL	10 SQ	10 SQ	SQ	10
391.55	Software Programs - 15yr ASL	15 SQ	15 SQ	SQ	15
391.60	Software Programs - 20yr ASL	20 SQ	20 SQ	SQ	20
392.20	Transportation Equipment	7 R1.5	7 SQ	SQ	7
392.29	Transportation Equipment	7 R1.5	7 SQ	SQ	7
393	Stores Equipment	20 SQ	20 SQ	SQ	20
394.13	Shop & Garage Equipment	29 LO	29 SQ	SQ	29
394.20	Shop & Garage Equipment	29 LO	29 SQ	SQ	29
394.19	Large portable tools	24 L1	24 SQ	SQ	24
395	Laboratory Equipment	25 LO	25 SQ	SQ	25
396	Construction Equipment	12 S-.5	12 SQ	SQ	12
397	Communication Equipment	15 L1	15 SQ	SQ	15
397.10	General Equipment 5yr ASL	5 SQ	5 SQ	SQ	5
397.20	PBX & voice equip 7yr ASL	7 SQ	7 SQ	SQ	7
397.30	Microwave and Radio 10yr ASL	10 SQ	10 SQ	SQ	10
397.40	Communication Structures	15 L1	15 SQ	SQ	15
398	Miscellaneous Equipment	20 LO	20 SQ	SQ	20

GRAPHS OF SELECTED IOWA-TYPE SURVIVOR CURVES

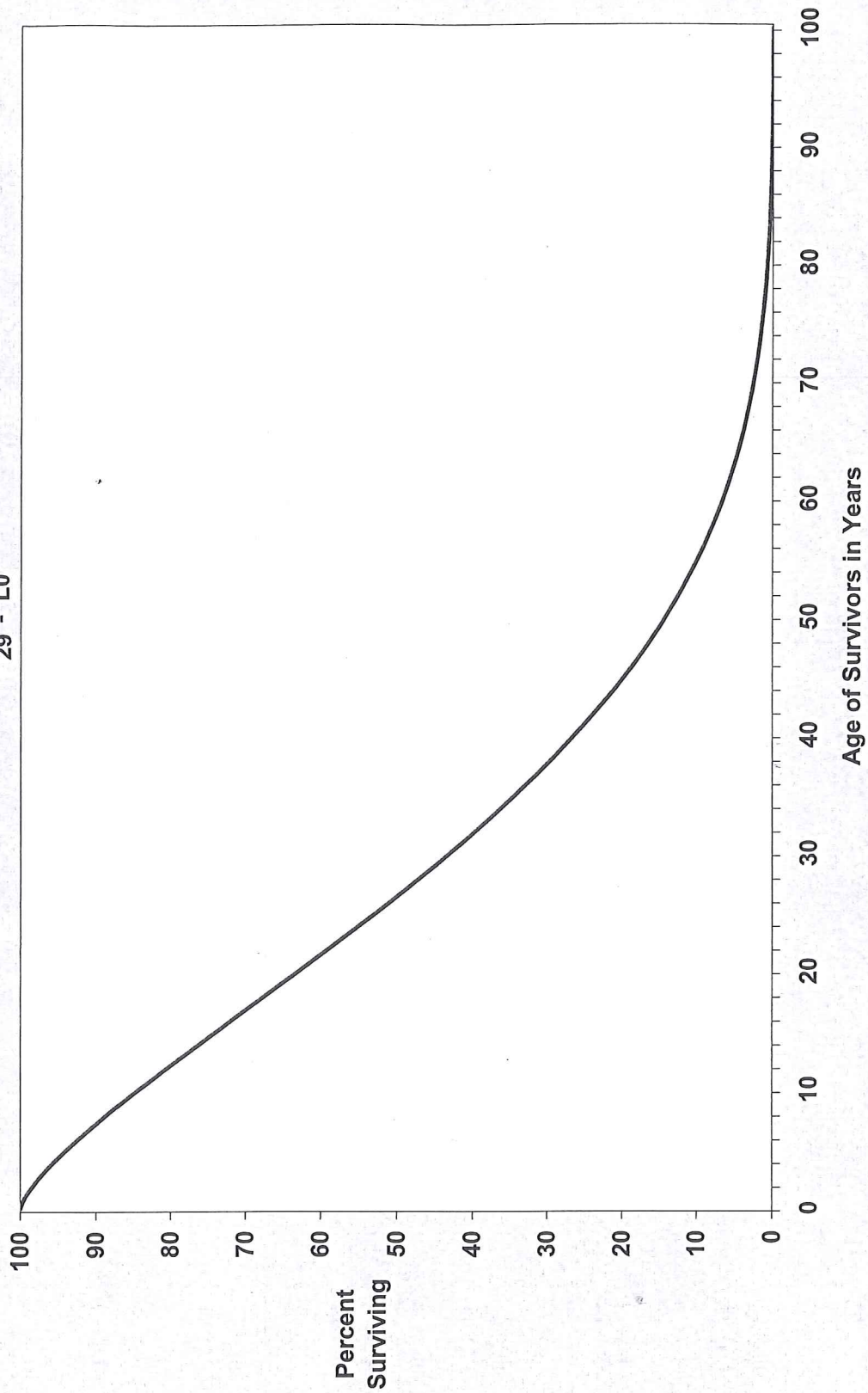
**Southern California Gas Company
Iowa Curve Selection for Account 350
40 - SQ**



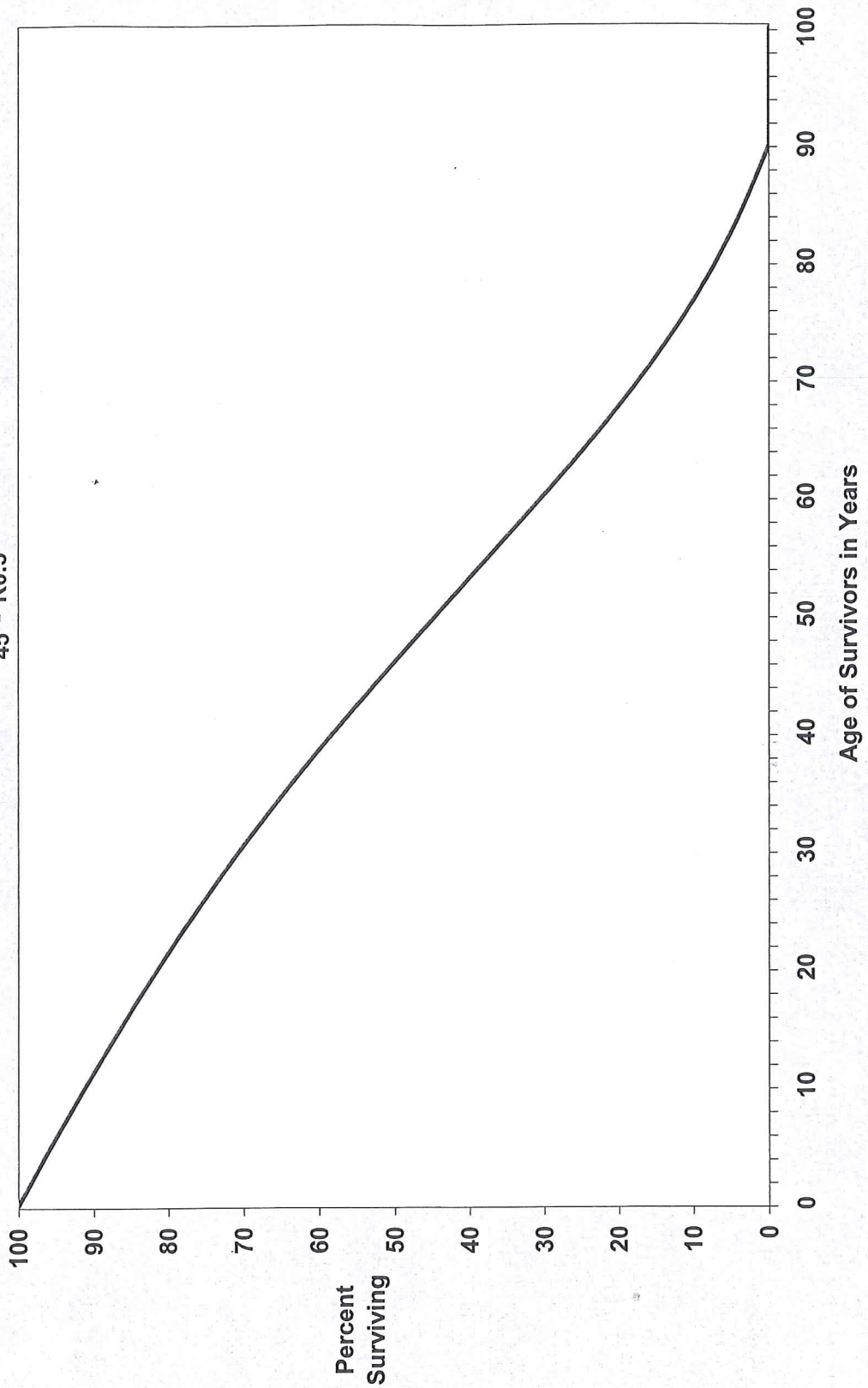
Southern California Gas Company
Iowa Curve Selection for Account 351
41 - L0



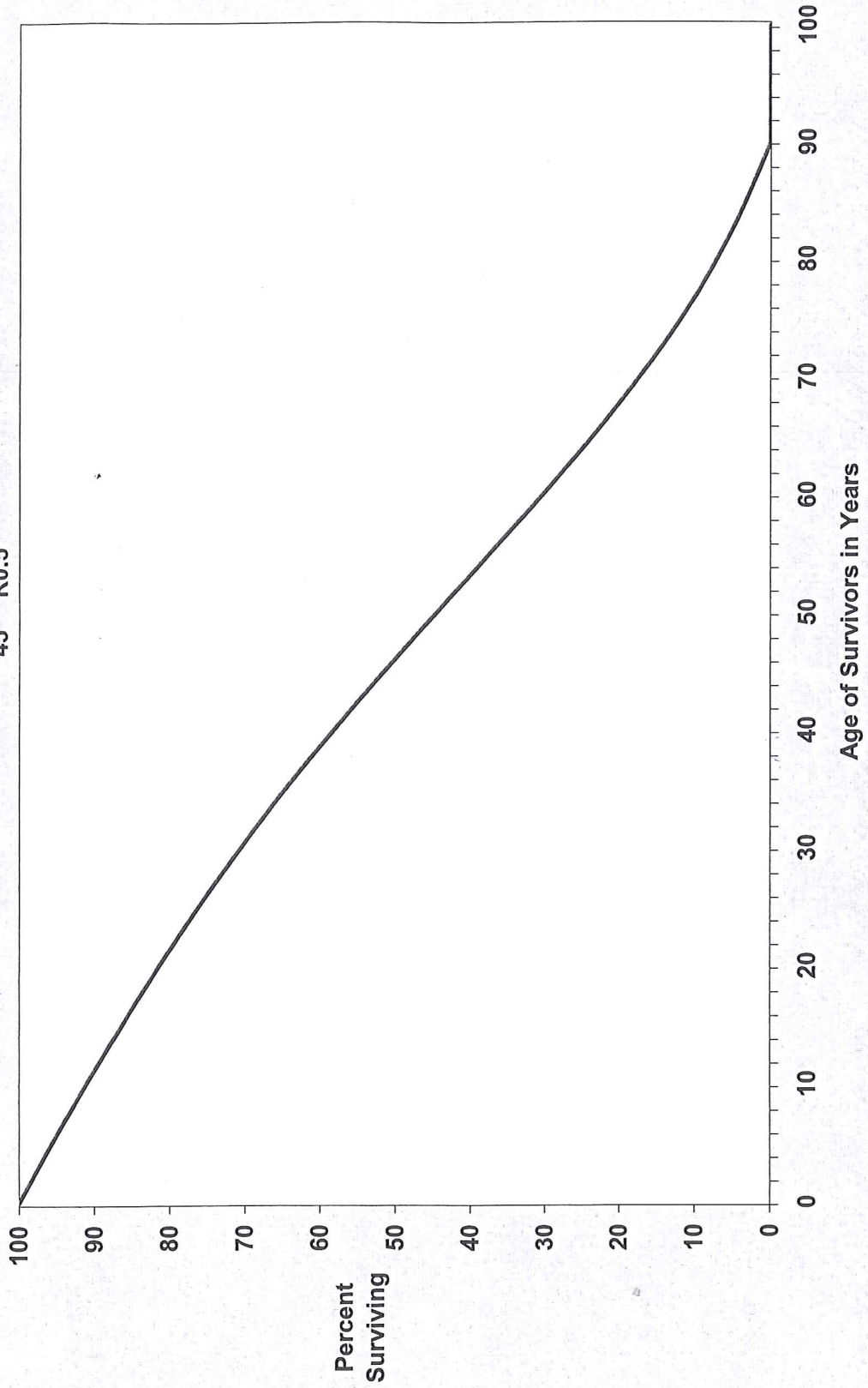
Southern California Gas Company
Iowa Curve Selection for Account 352
29 - L0



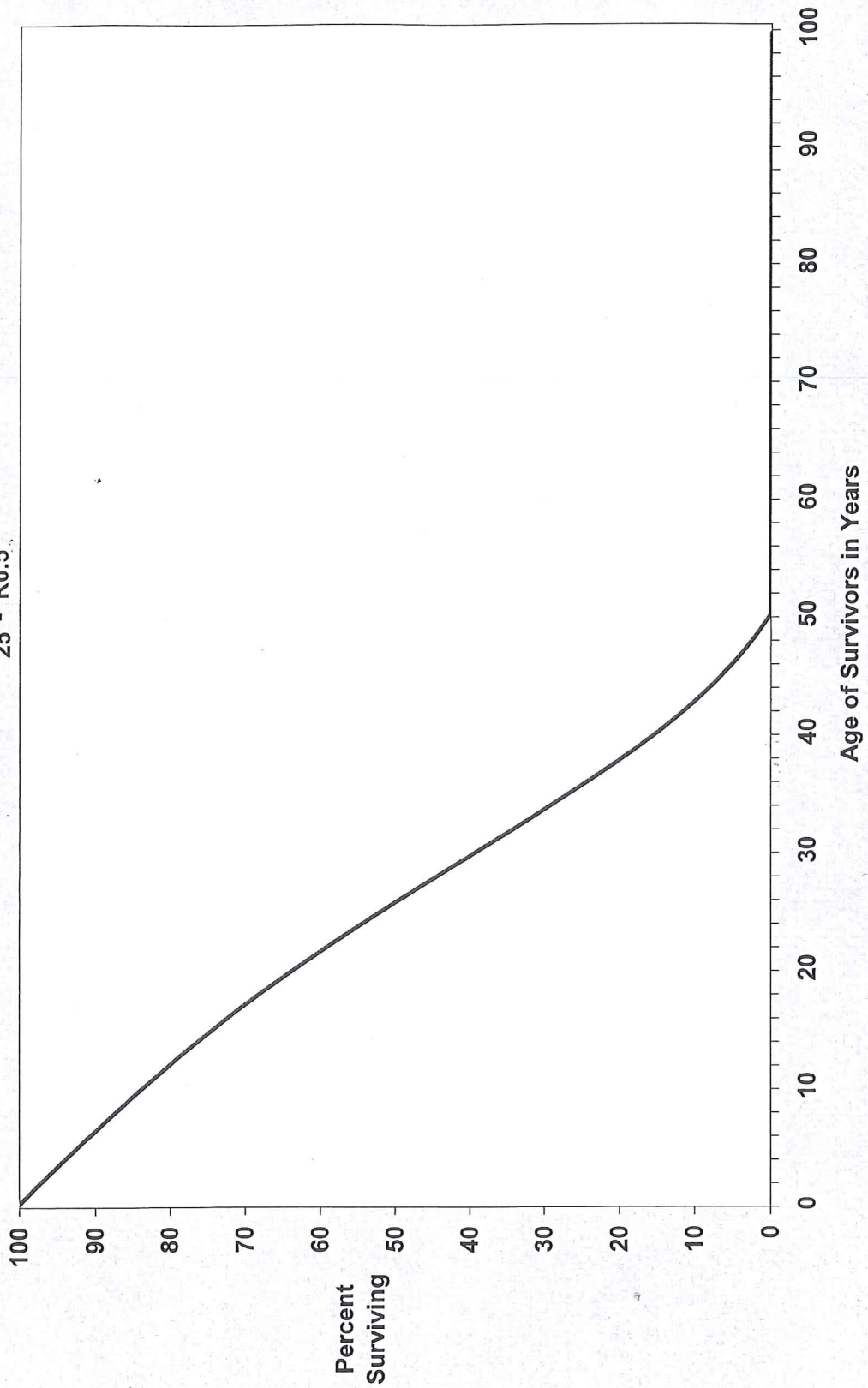
Southern California Gas Company
Iowa Curve Selection for Account 353
45 - R0.5



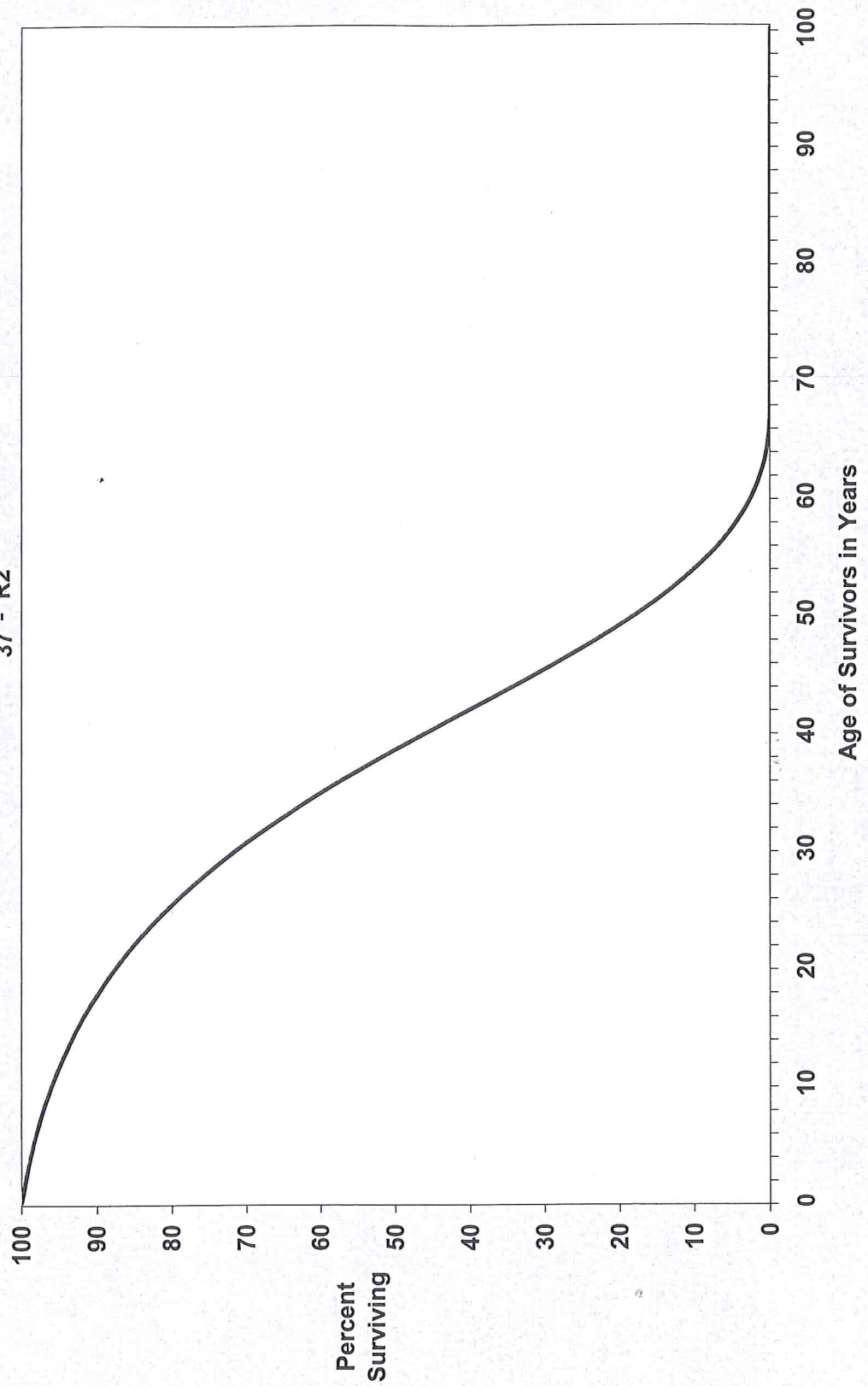
Southern California Gas Company
Iowa Curve Selection for Account 354
45 - R0.5



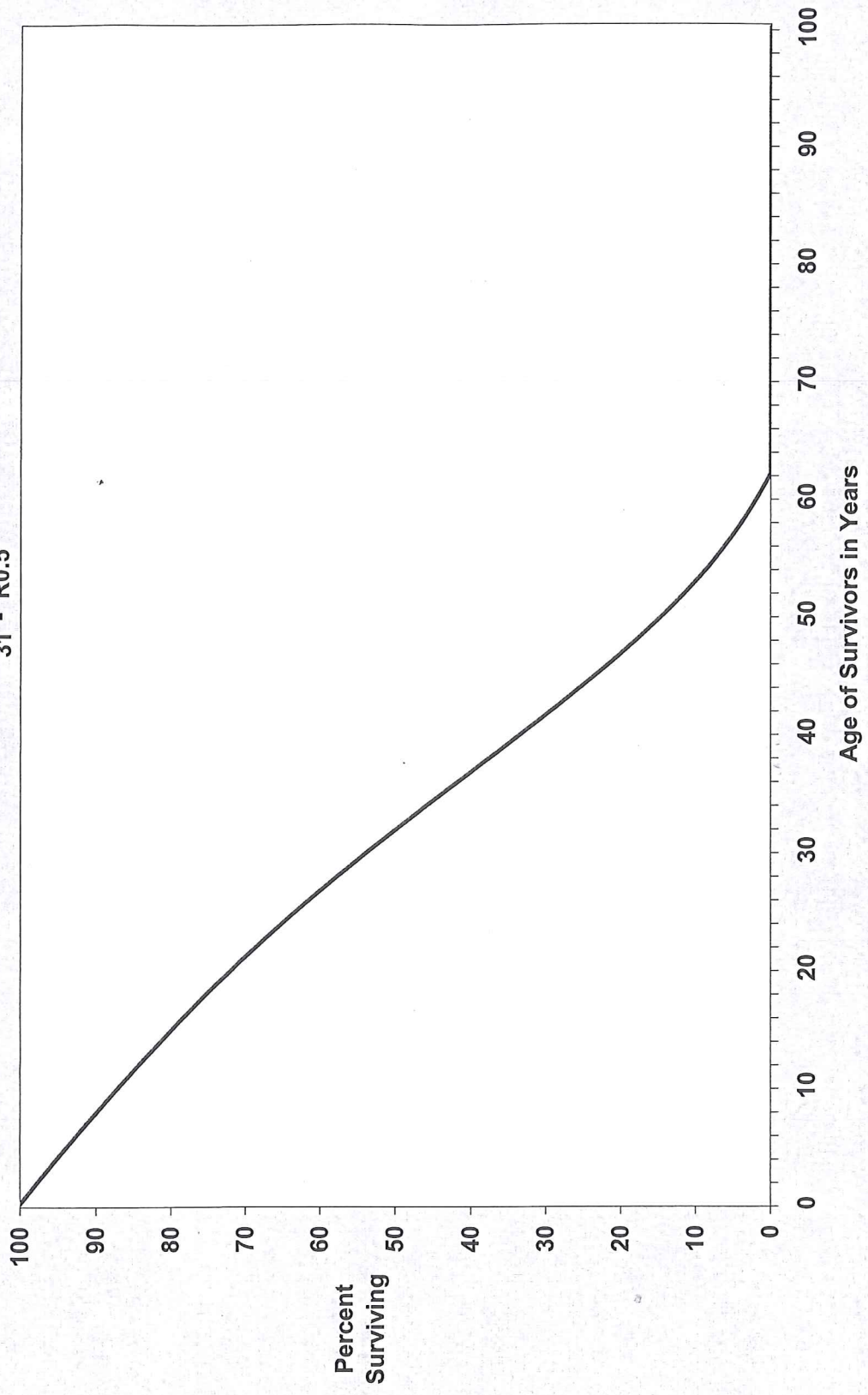
Southern California Gas Company
Iowa Curve Selection for Account 355
25 - R0.5



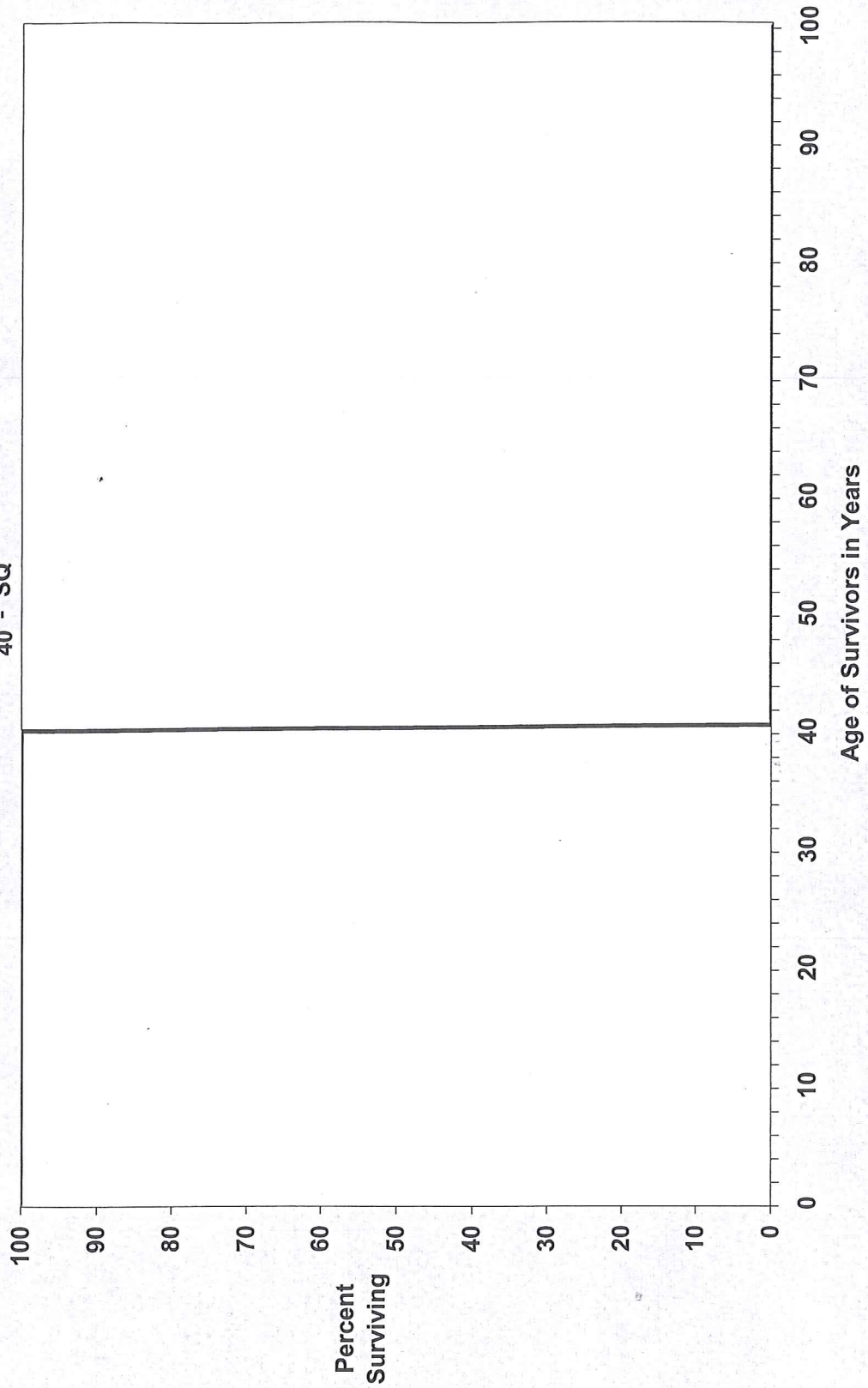
Southern California Gas Company
Iowa Curve Selection for Account 356
37 - R2



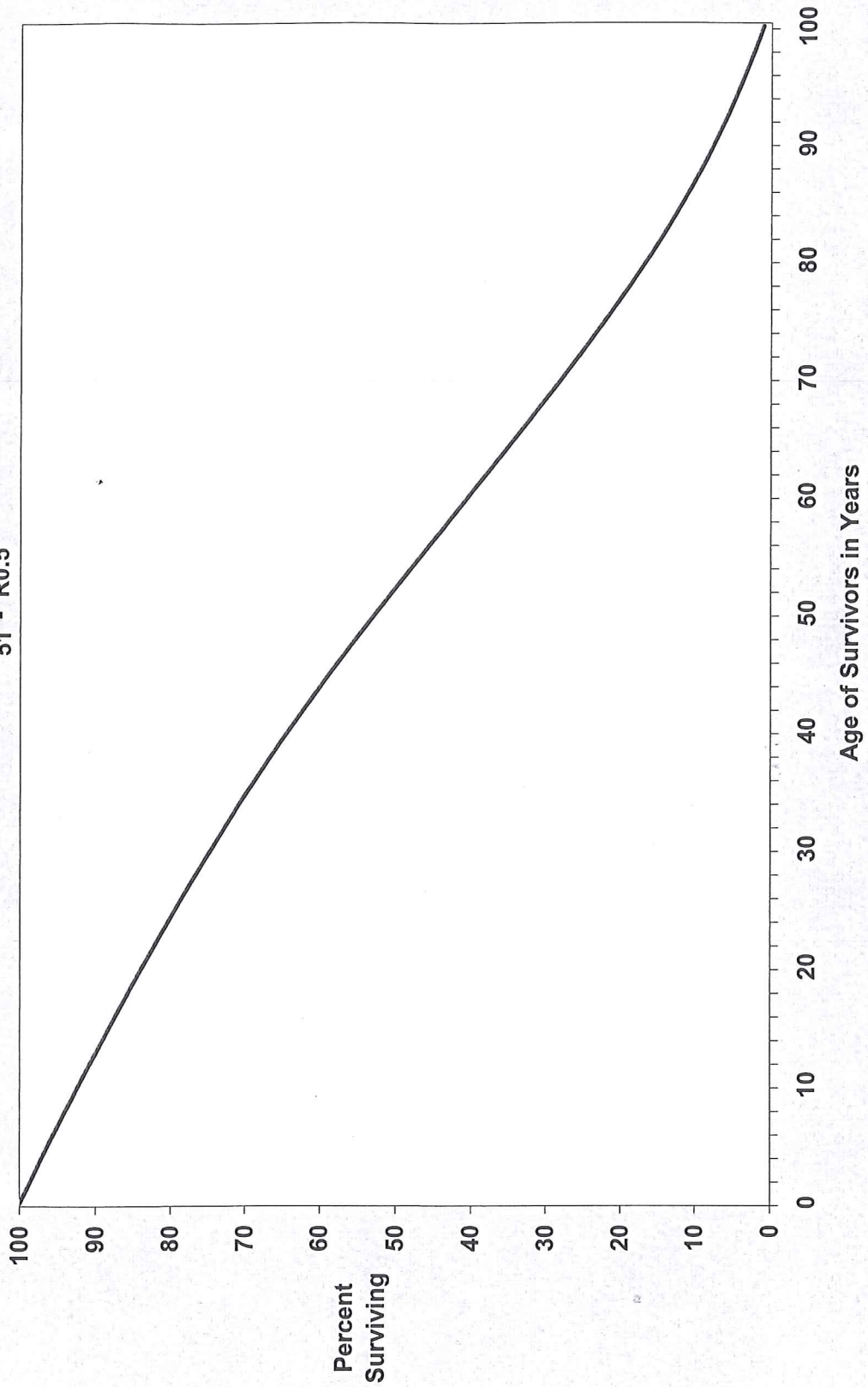
Southern California Gas Company
Iowa Curve Selection for Account 357
31 - R0.5



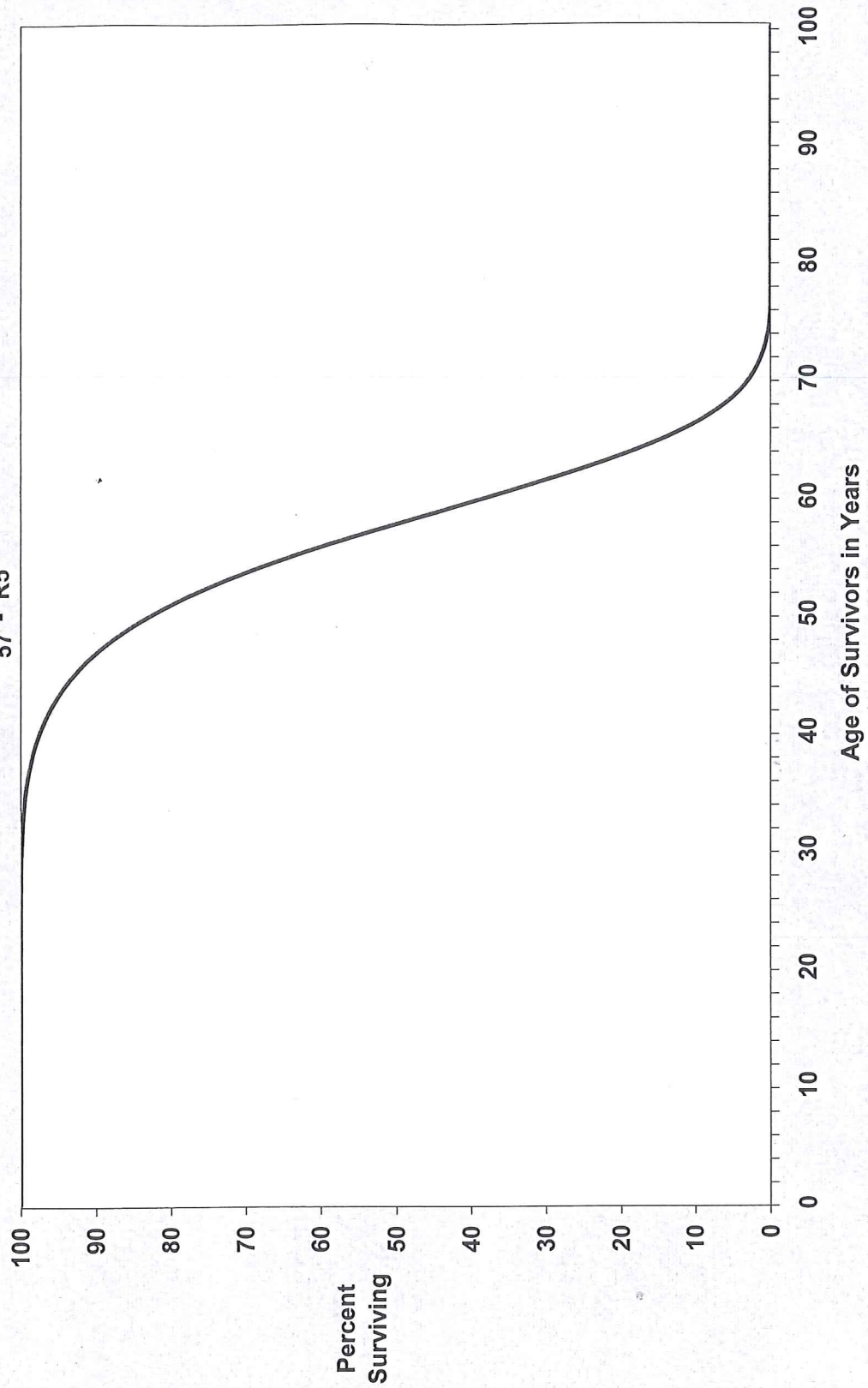
Southern California Gas Company
lowa Curve Selection for Account 365
40 - SQ



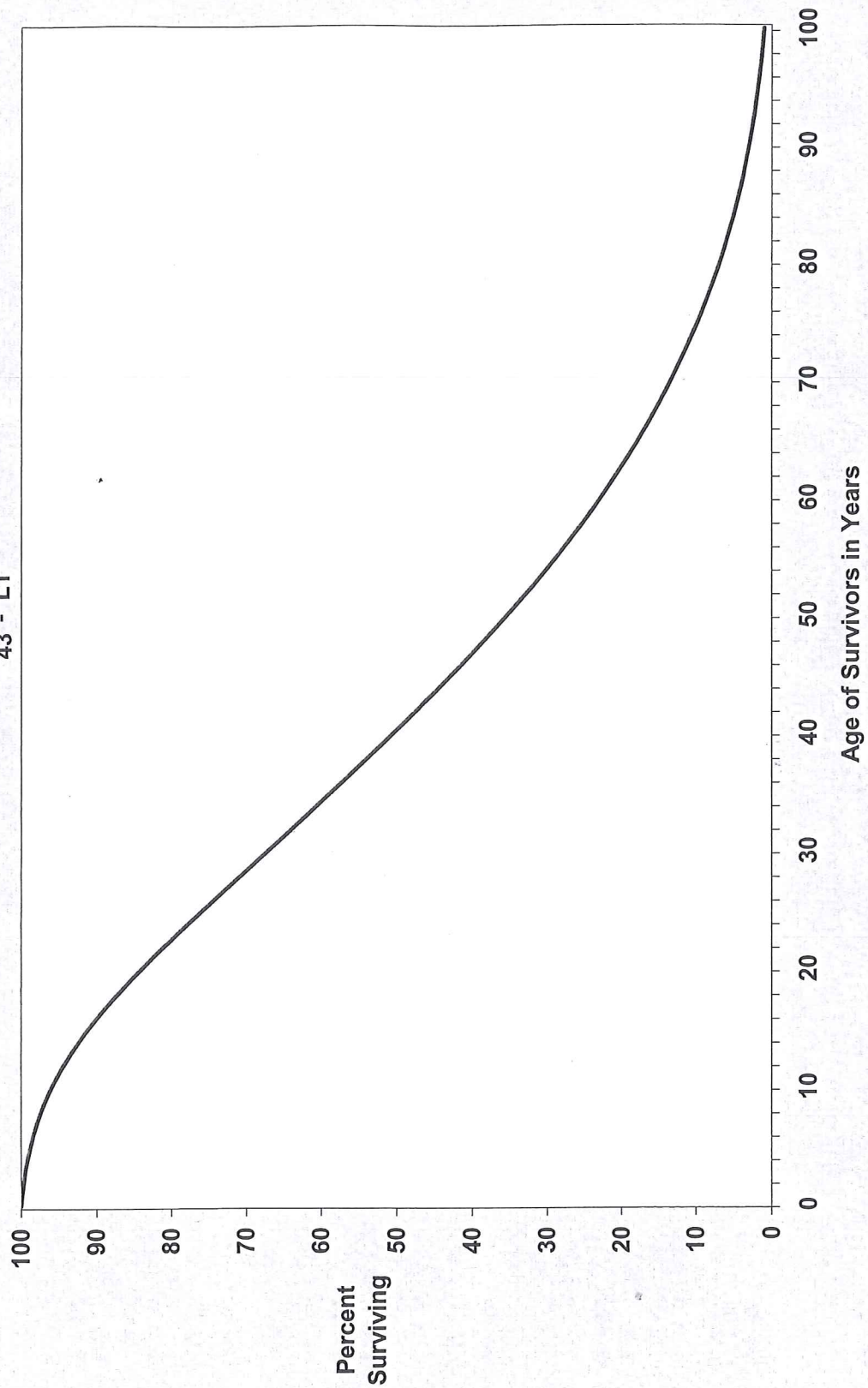
Southern California Gas Company
Iowa Curve Selection for Account 366
51 - R0.5



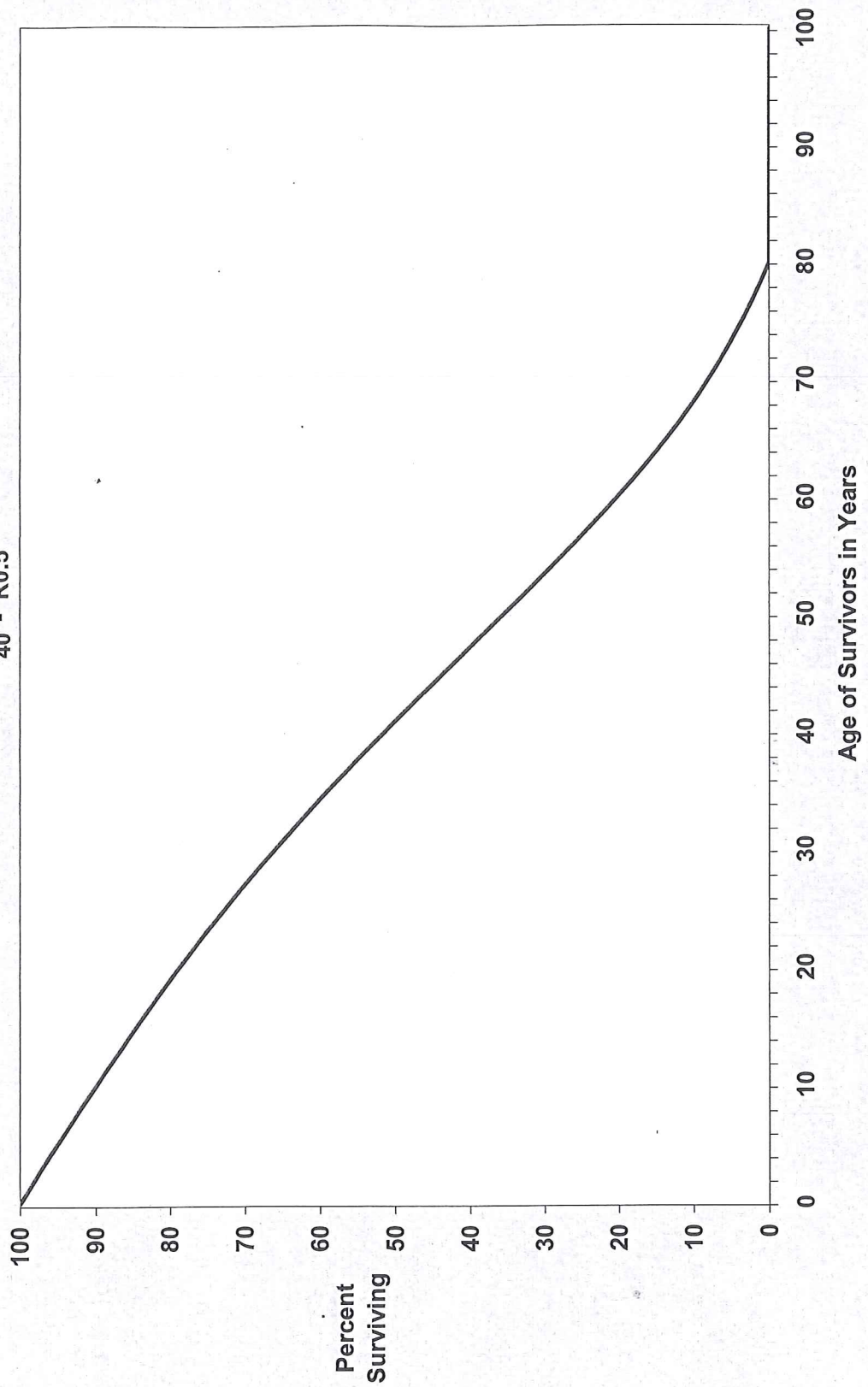
Southern California Gas Company
Iowa Curve Selection for Account 367
57 - R5



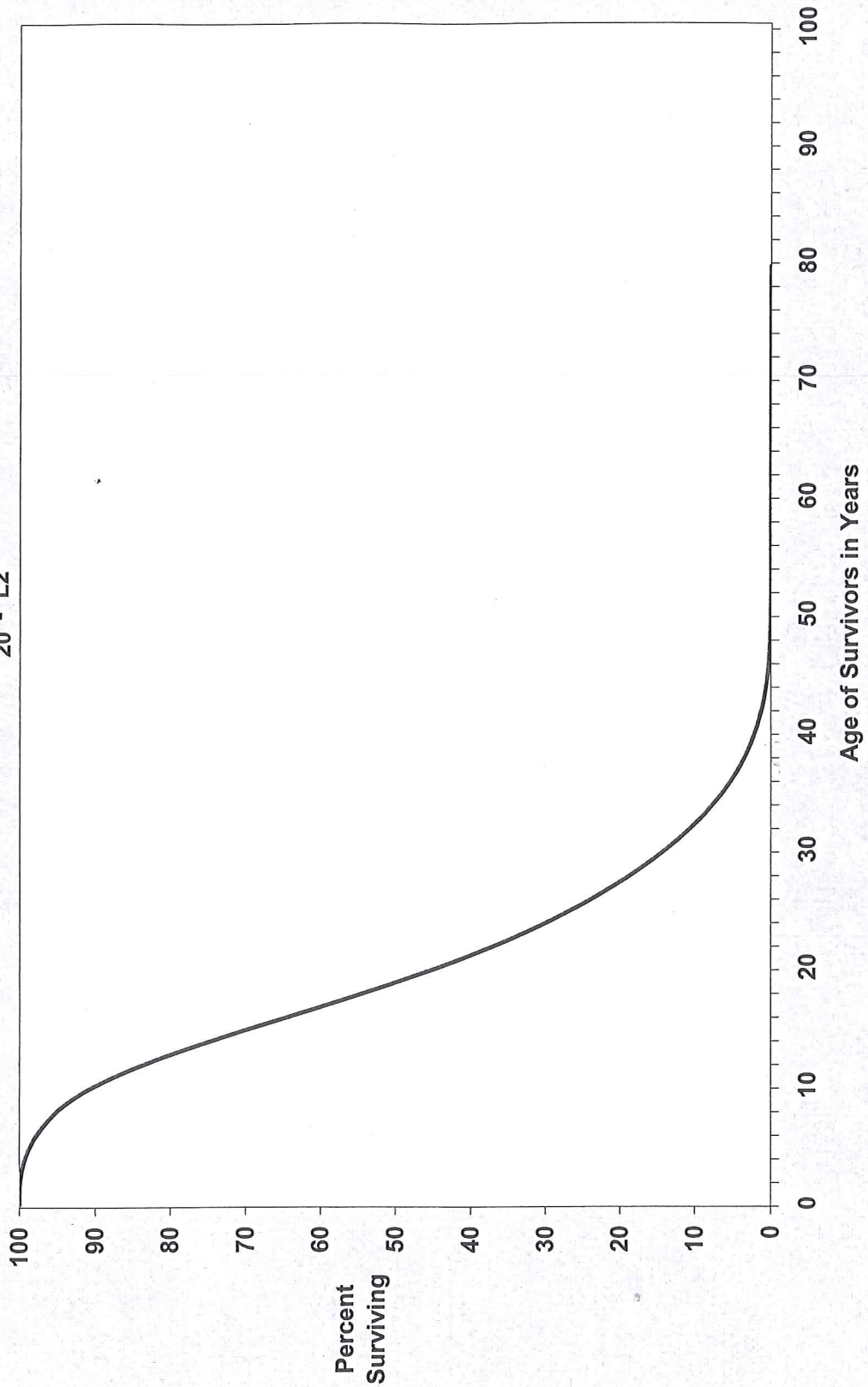
Southern California Gas Company
Iowa Curve Selection for Account 368
43 - L1



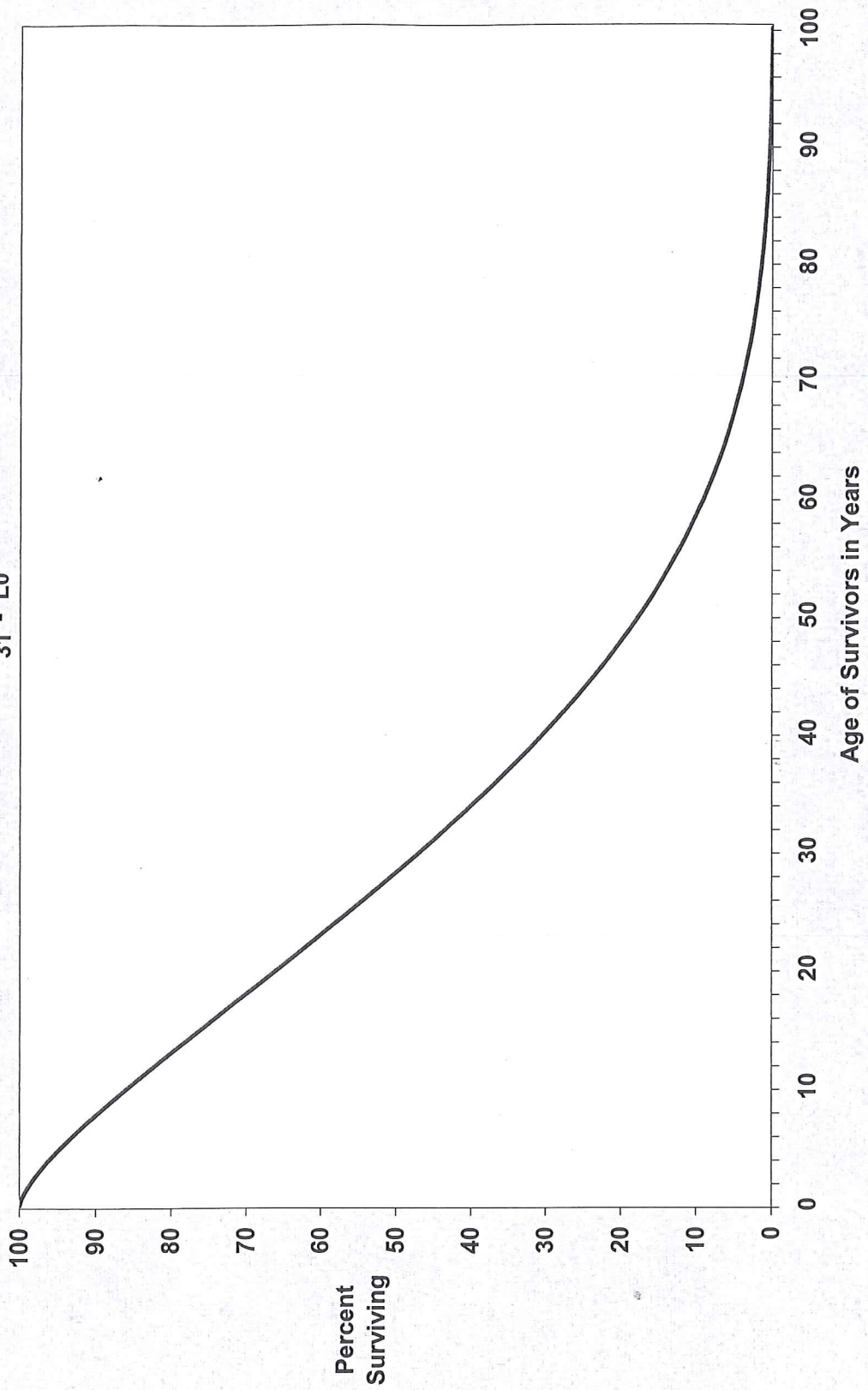
Southern California Gas Company
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40 - R0.5



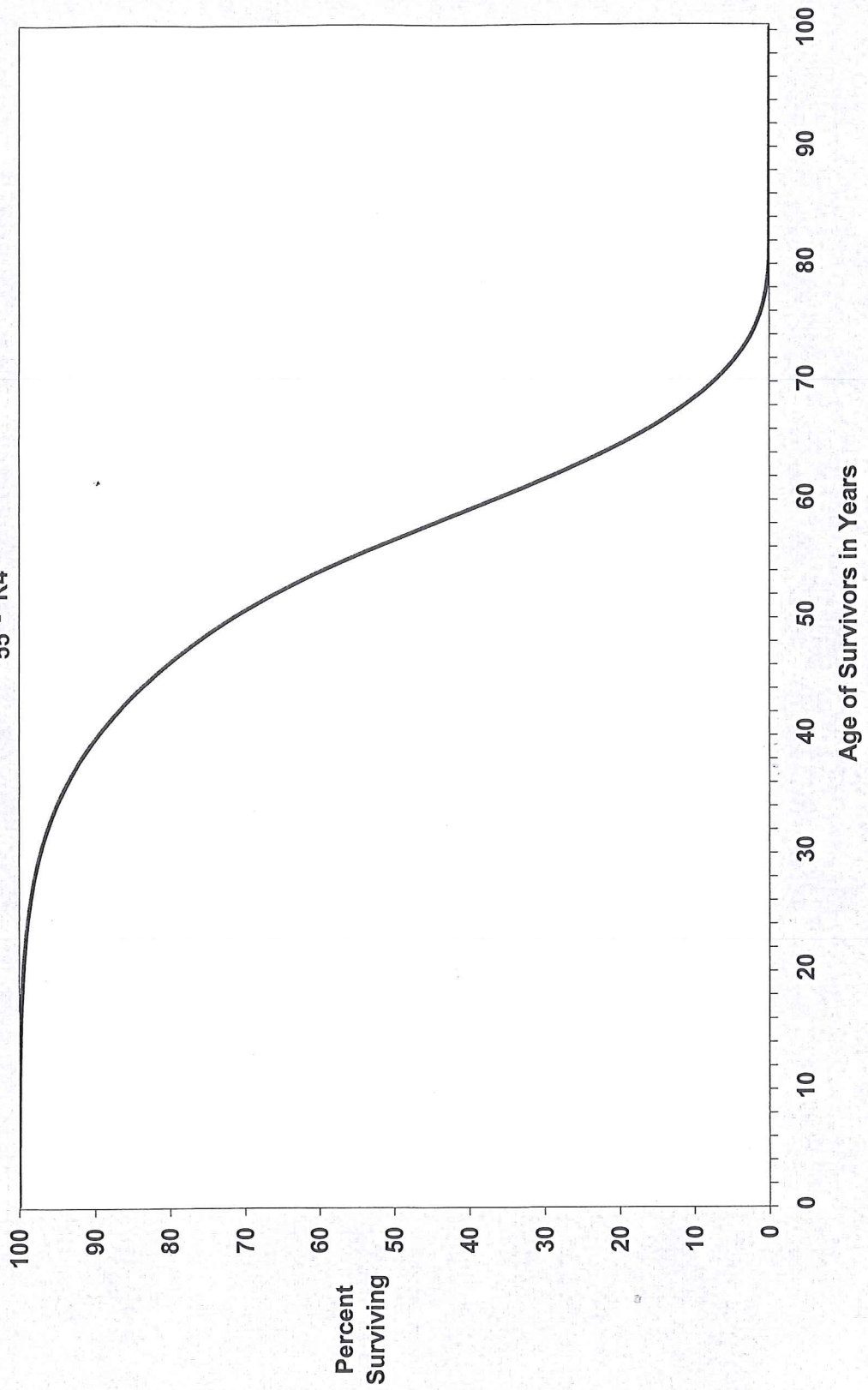
Southern California Gas Company
Iowa Curve Selection for Account 371
20 - L2



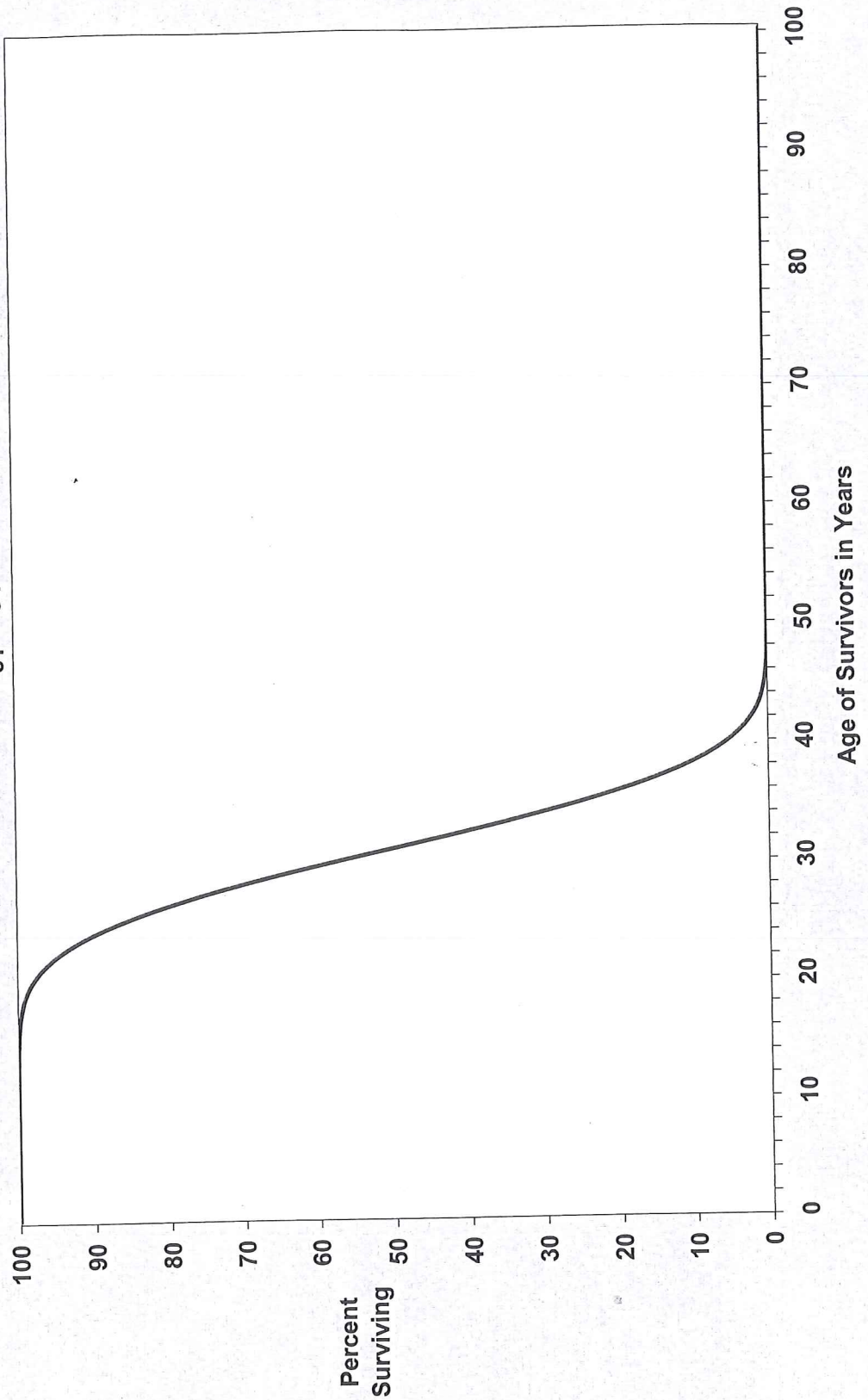
Southern California Gas Company
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31 - L0



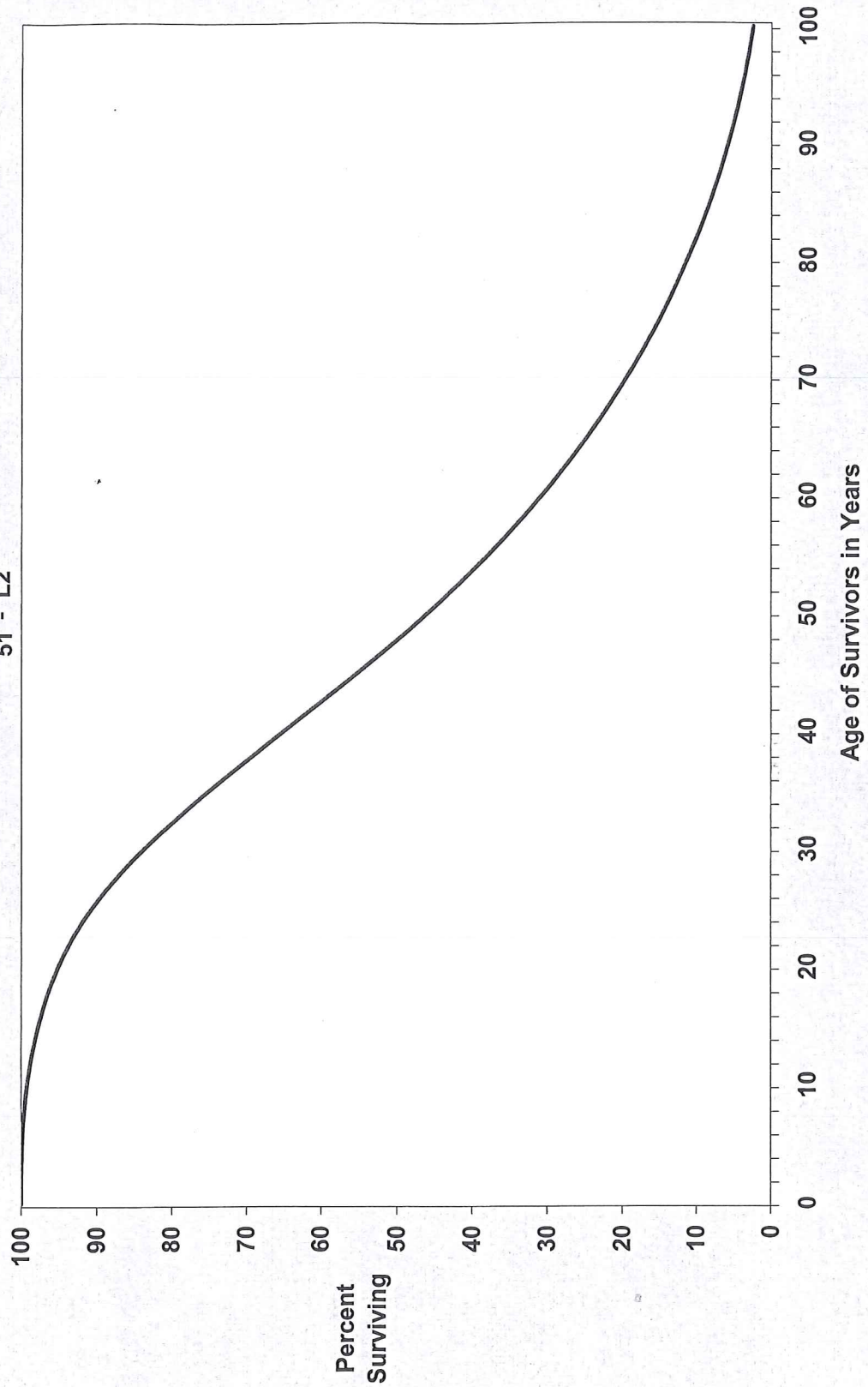
Southern California Gas Company
Iowa Curve Selection for Account 376
55 - R4



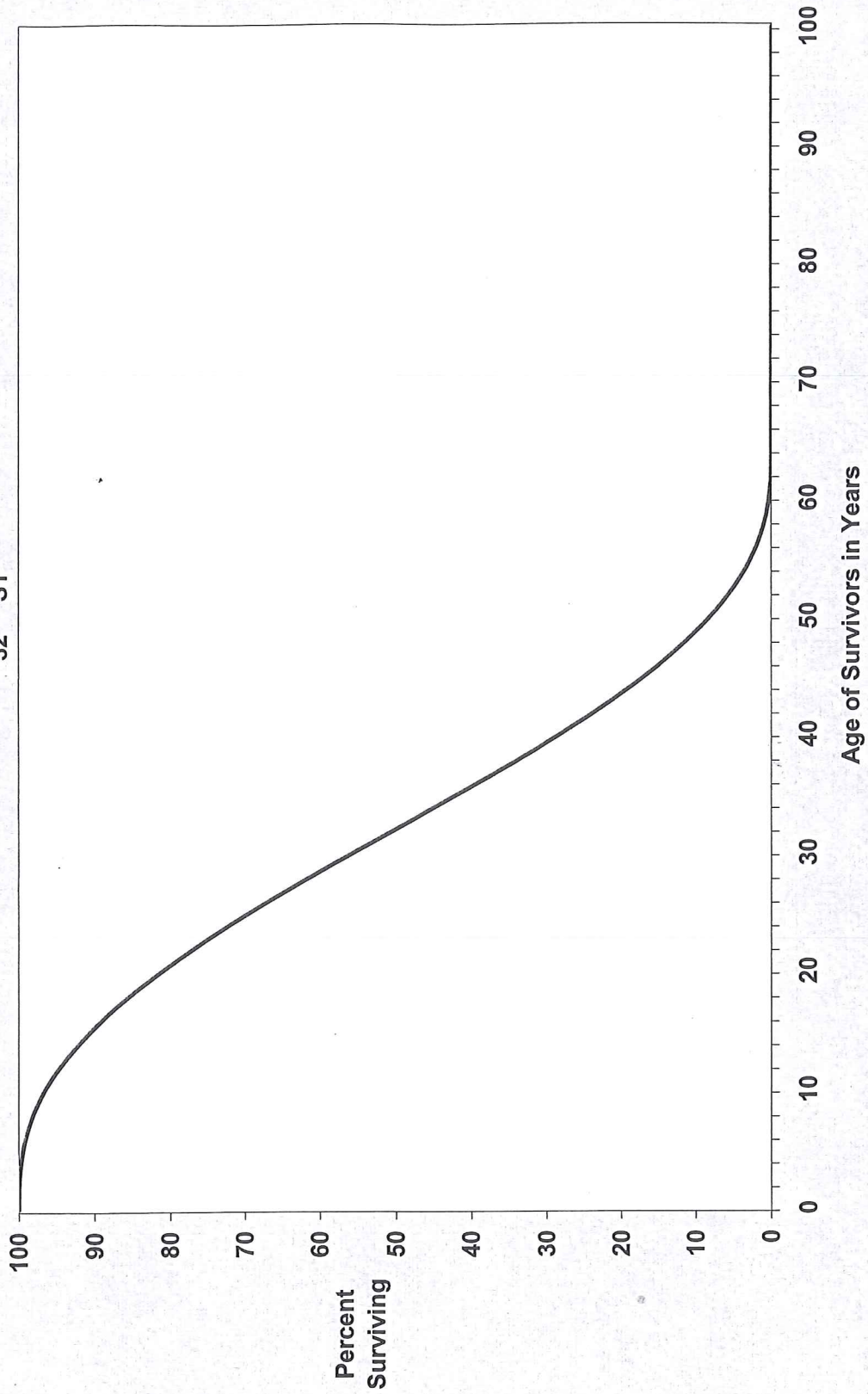
Southern California Gas Company
Iowa Curve Selection for Account 378
31 - S4



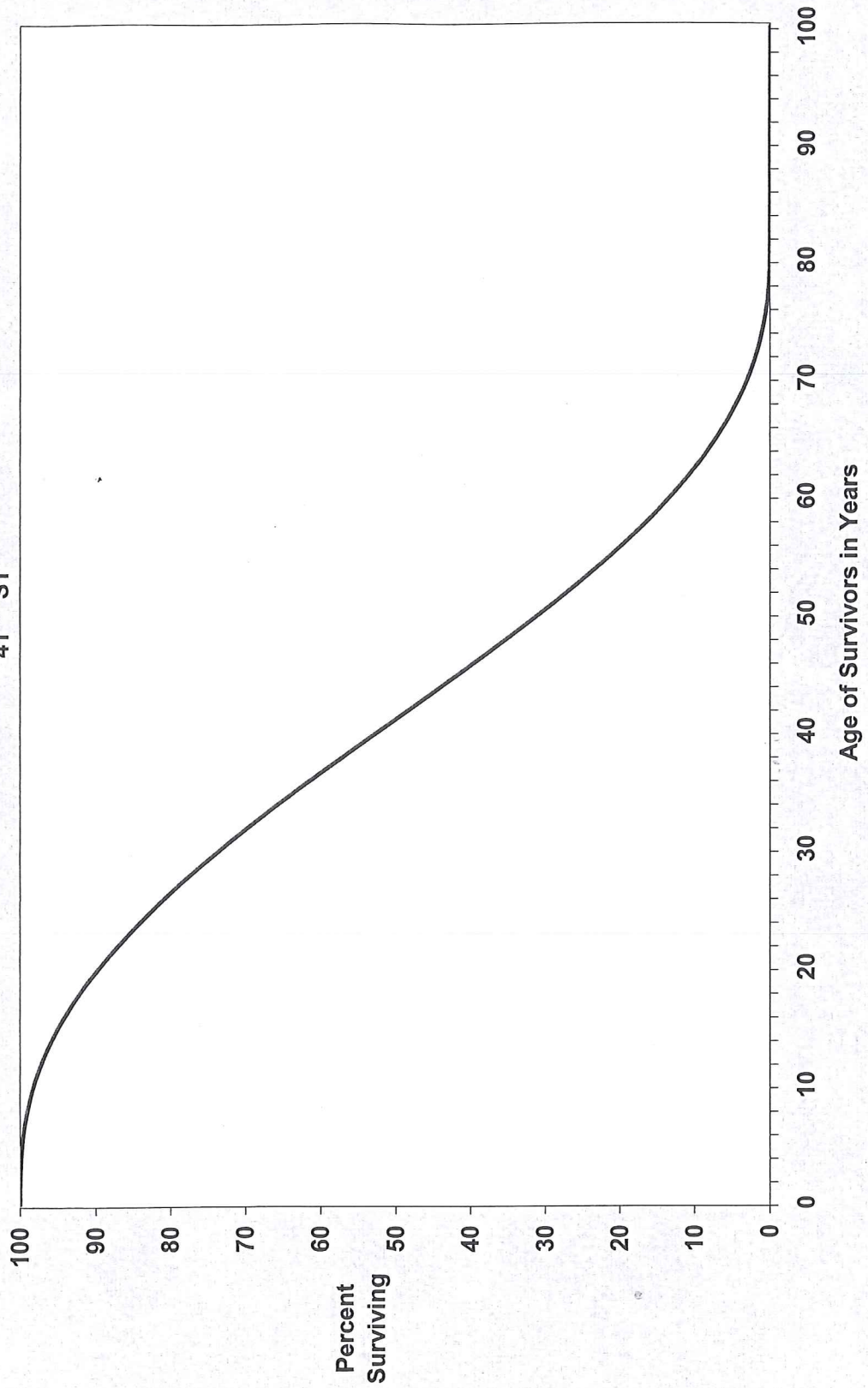
Southern California Gas Company
Iowa Curve Selection for Account 380
51 - L2



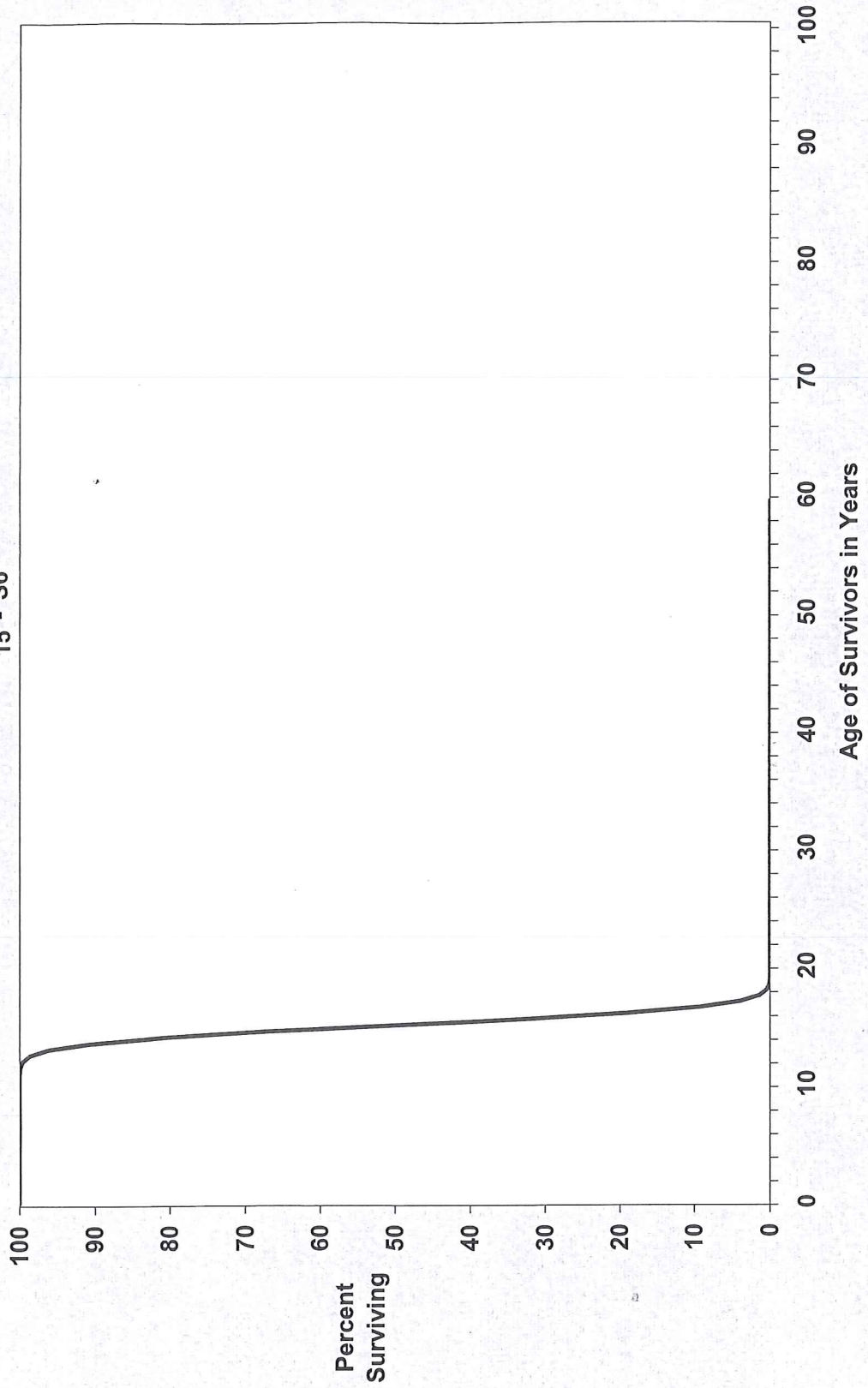
Southern California Gas Company
Iowa Curve Selection for Account 381
32 - S1



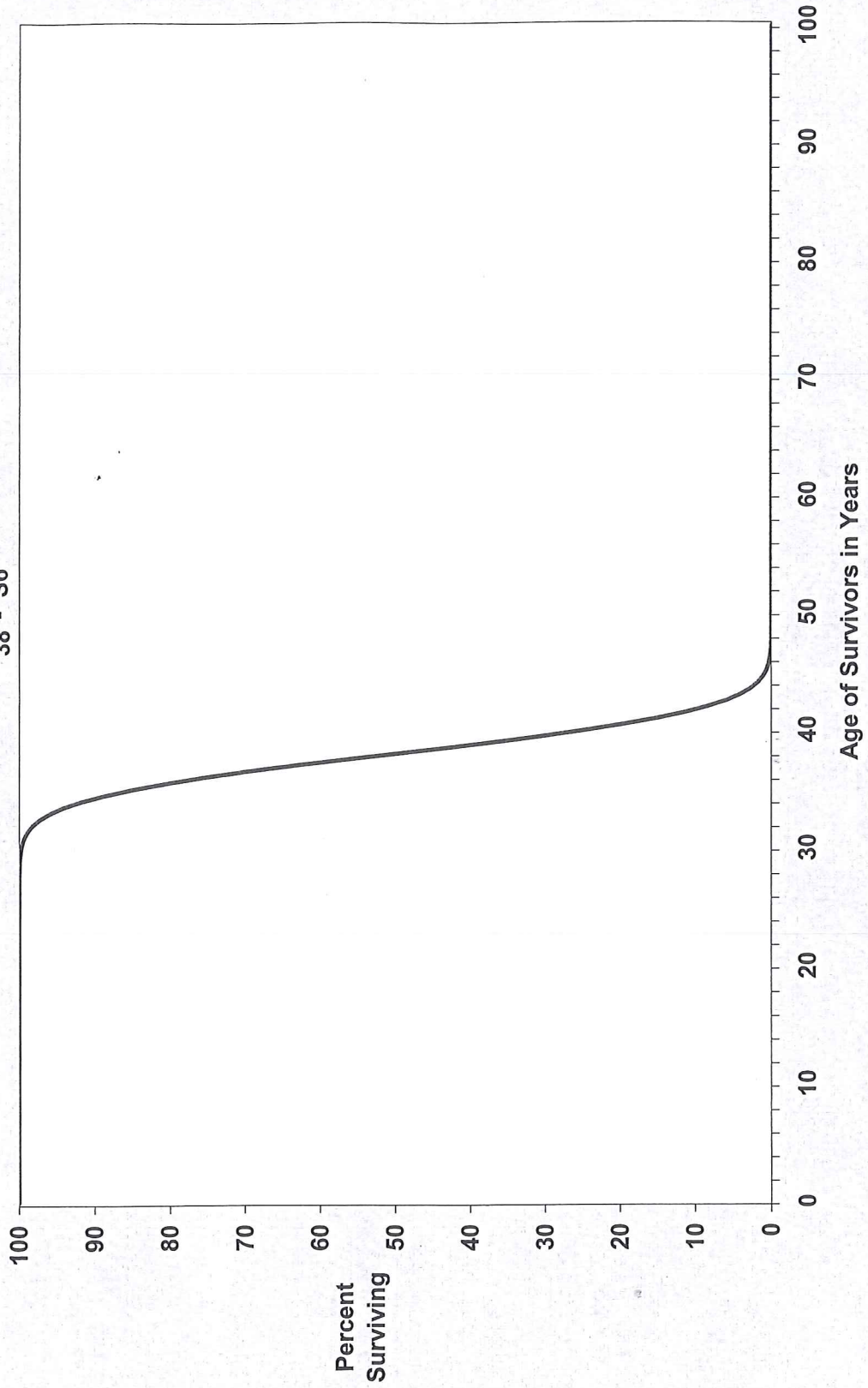
Southern California Gas Company
Iowa Curve Selection for Account 382
41 - S1



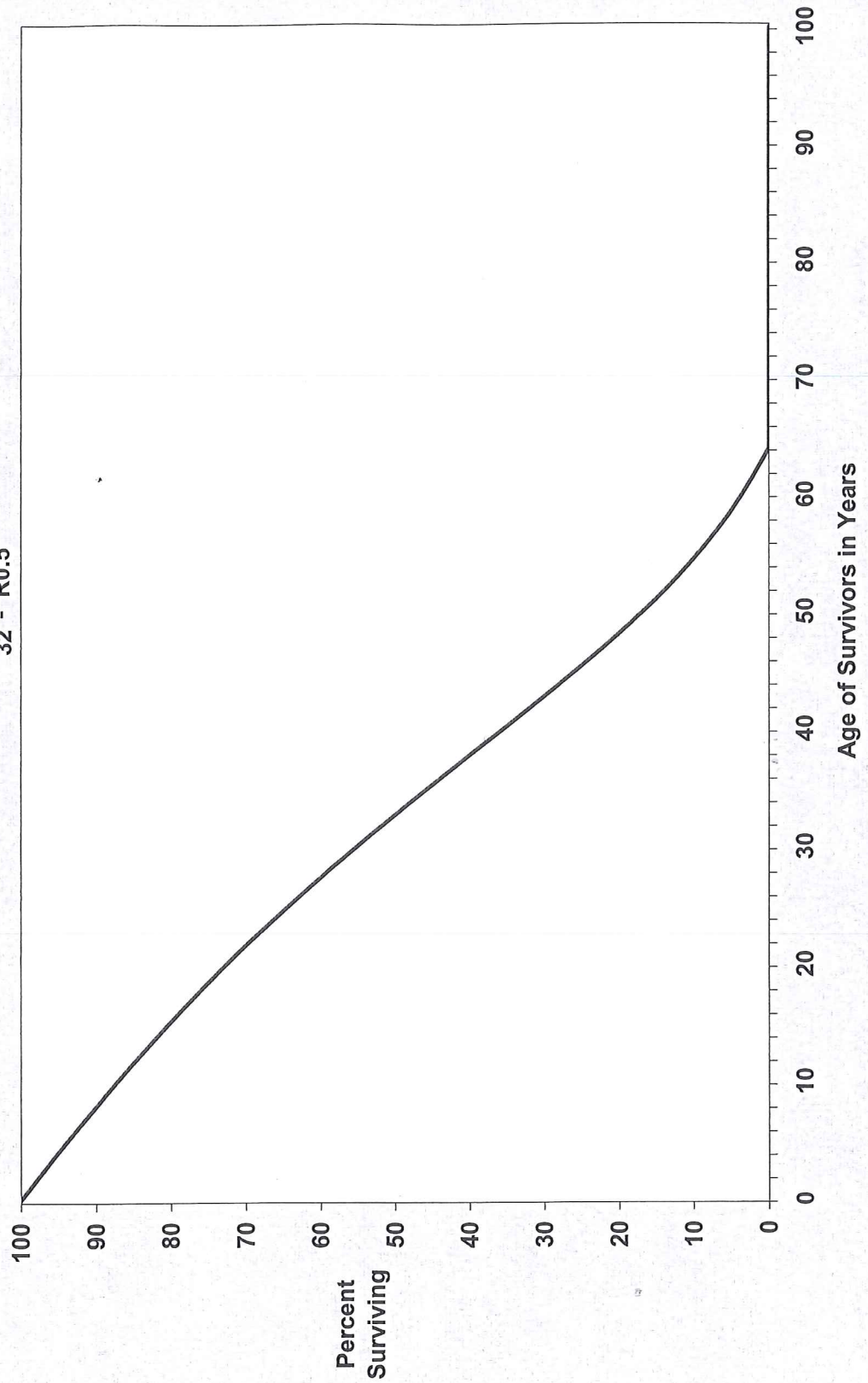
Southern California Gas Company
lowa Curve Selection for Account 382.6
15 - S6



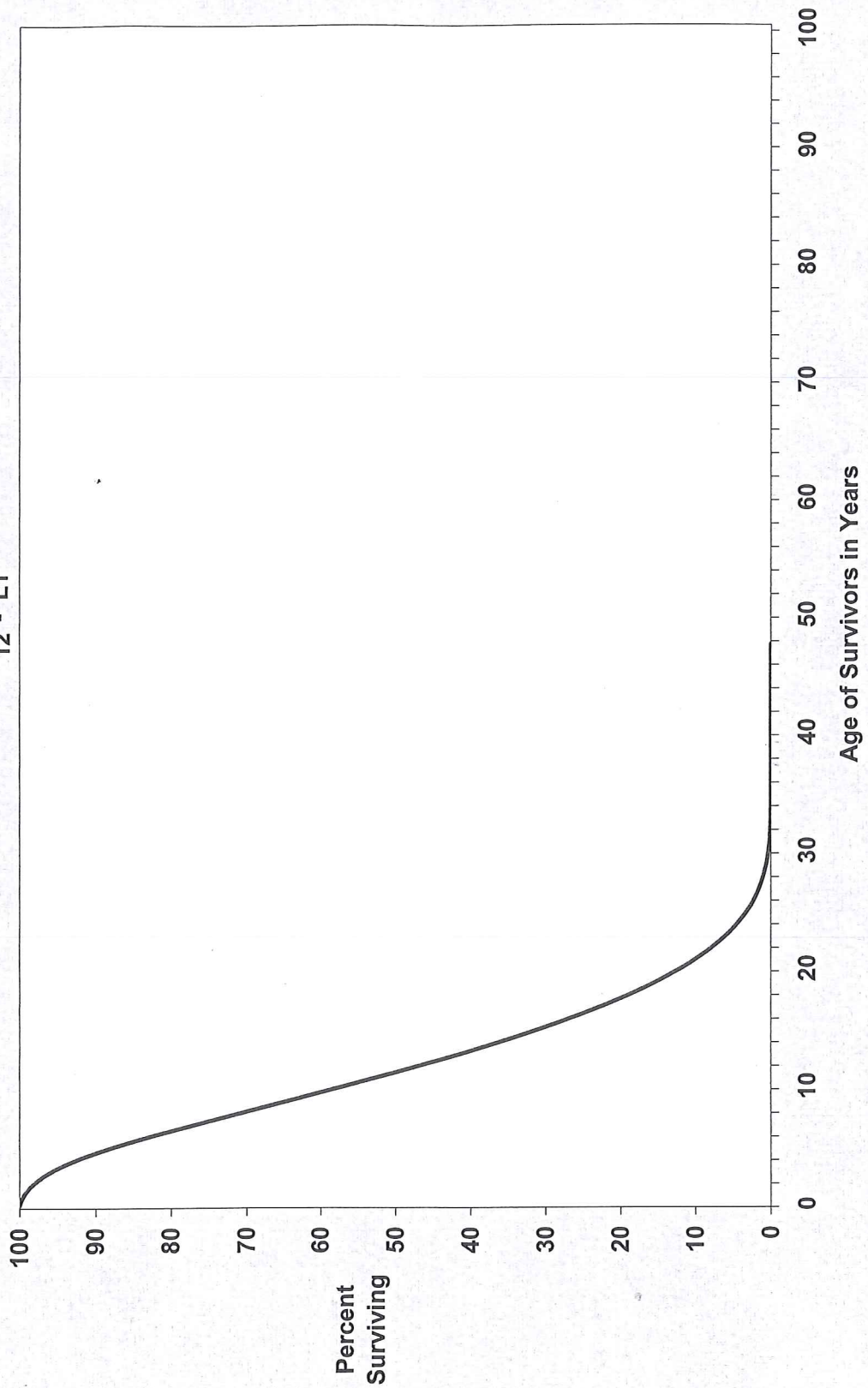
Southern California Gas Company
Iowa Curve Selection for Account 382.6
38 - S6



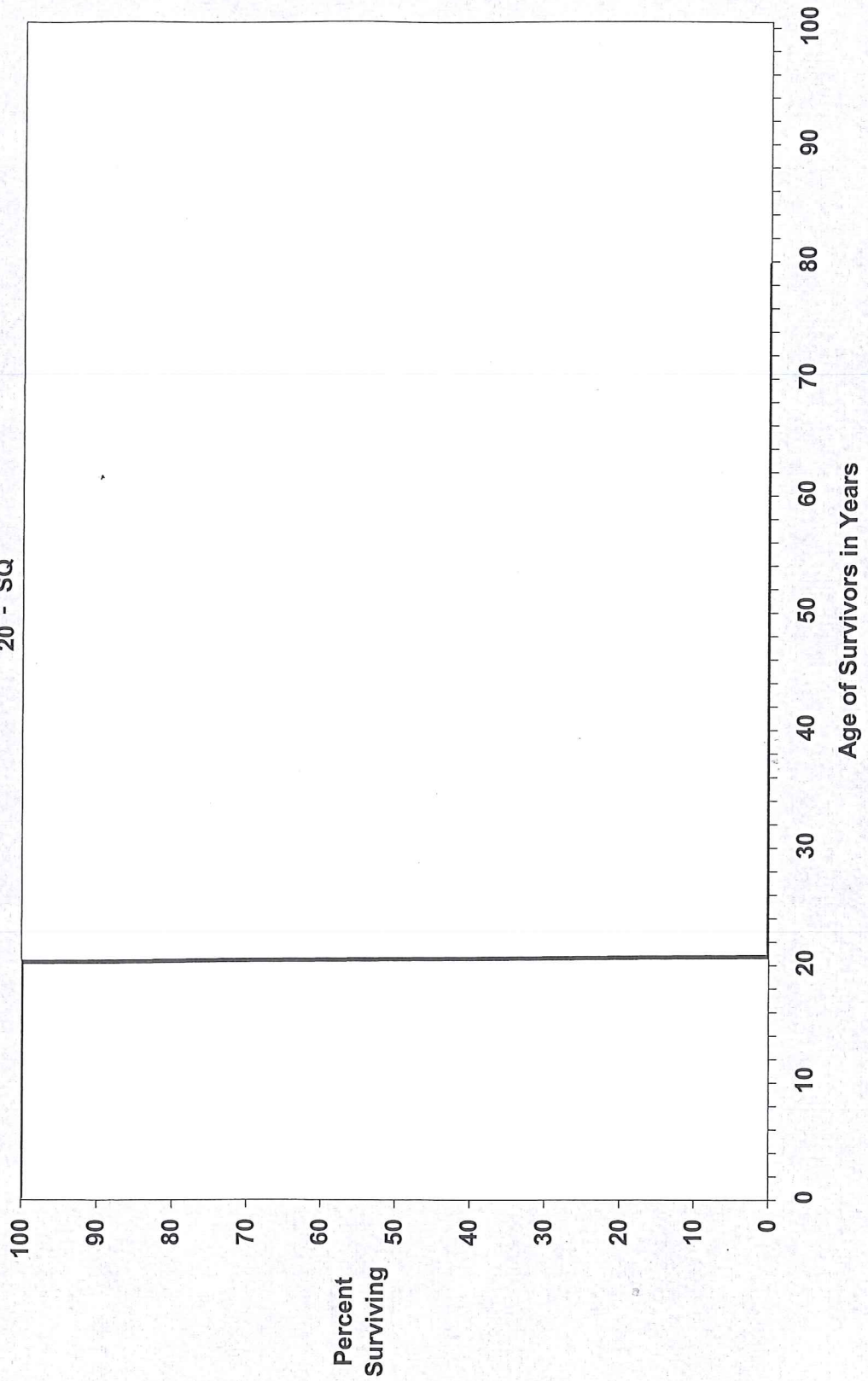
Southern California Gas Company
Iowa Curve Selection for Account 383
32 - R0.5



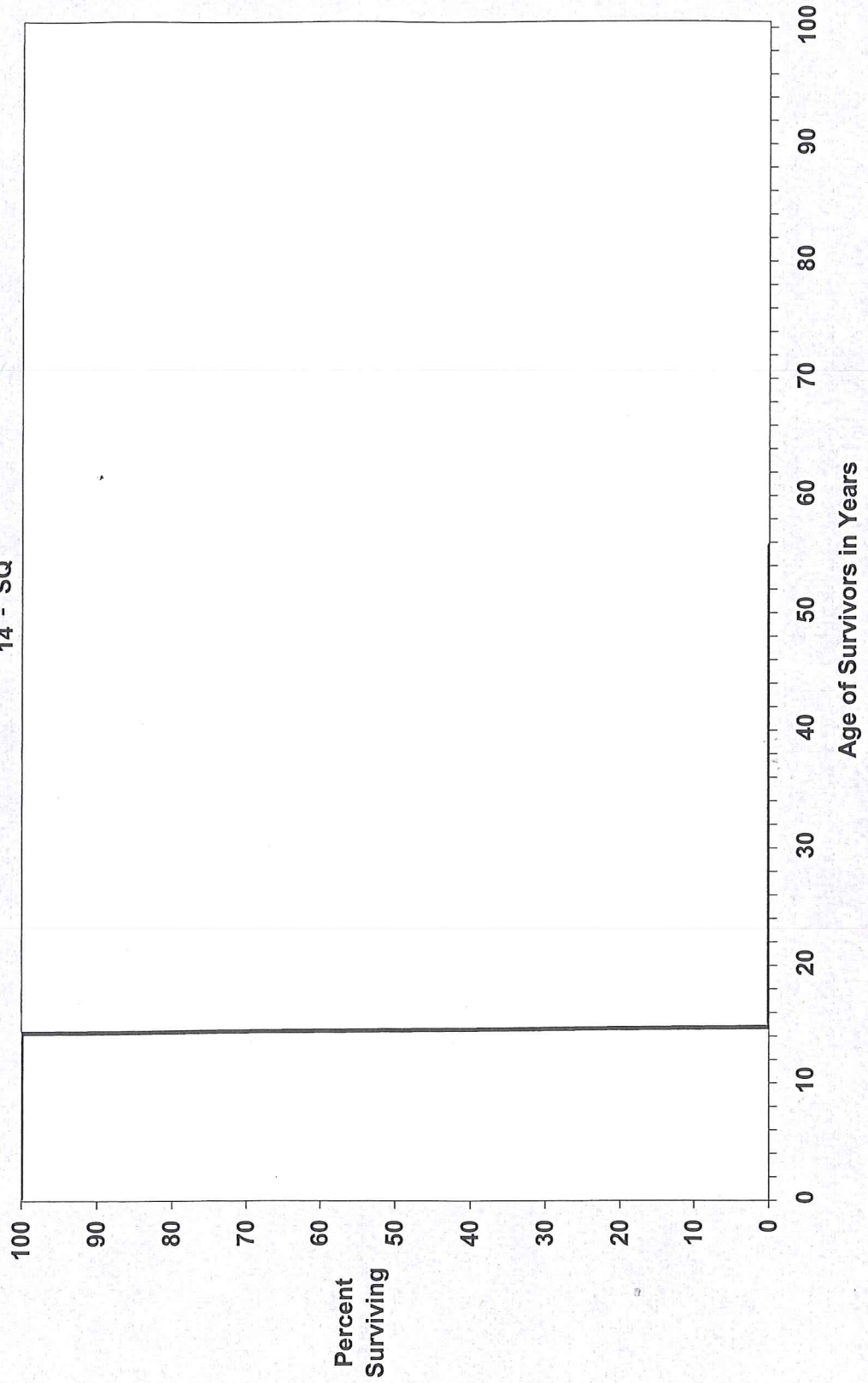
Southern California Gas Company
Iowa Curve Selection for Account 387
12 - L1



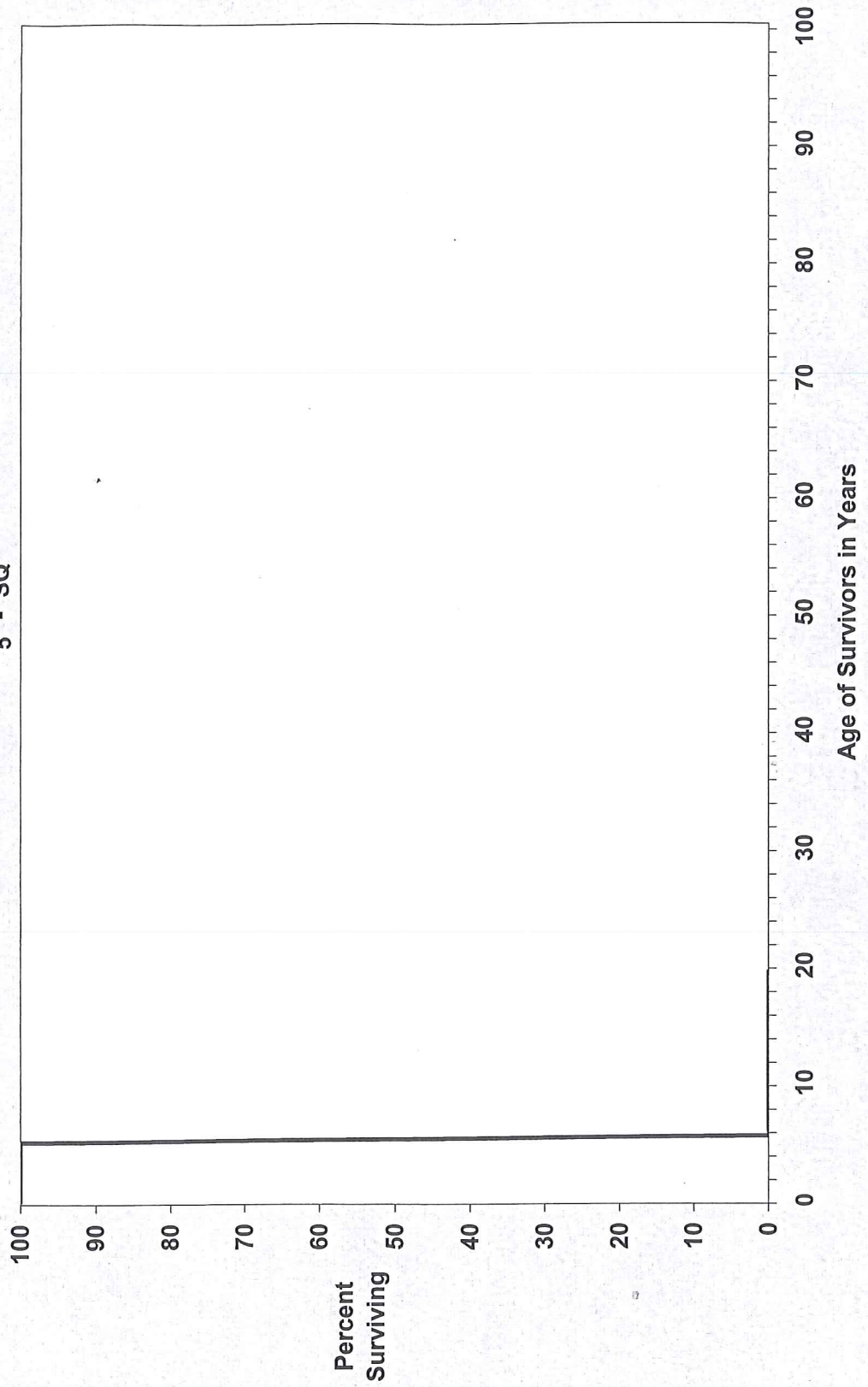
Southern California Gas Company
lowa Curve Selection for Account 390
20 - SQ



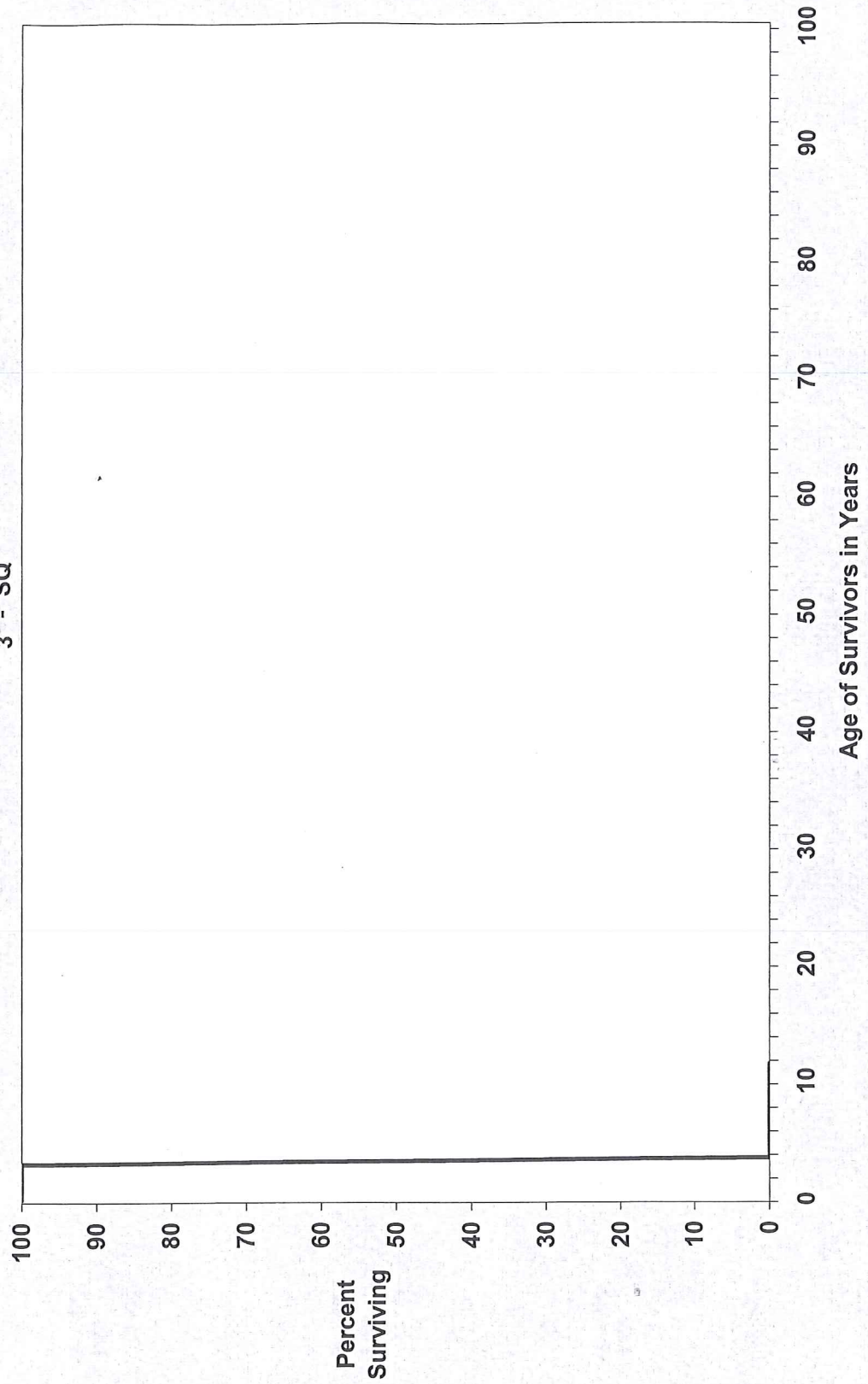
Southern California Gas Company
Iowa Curve Selection for Account 391.1
14 - SQ



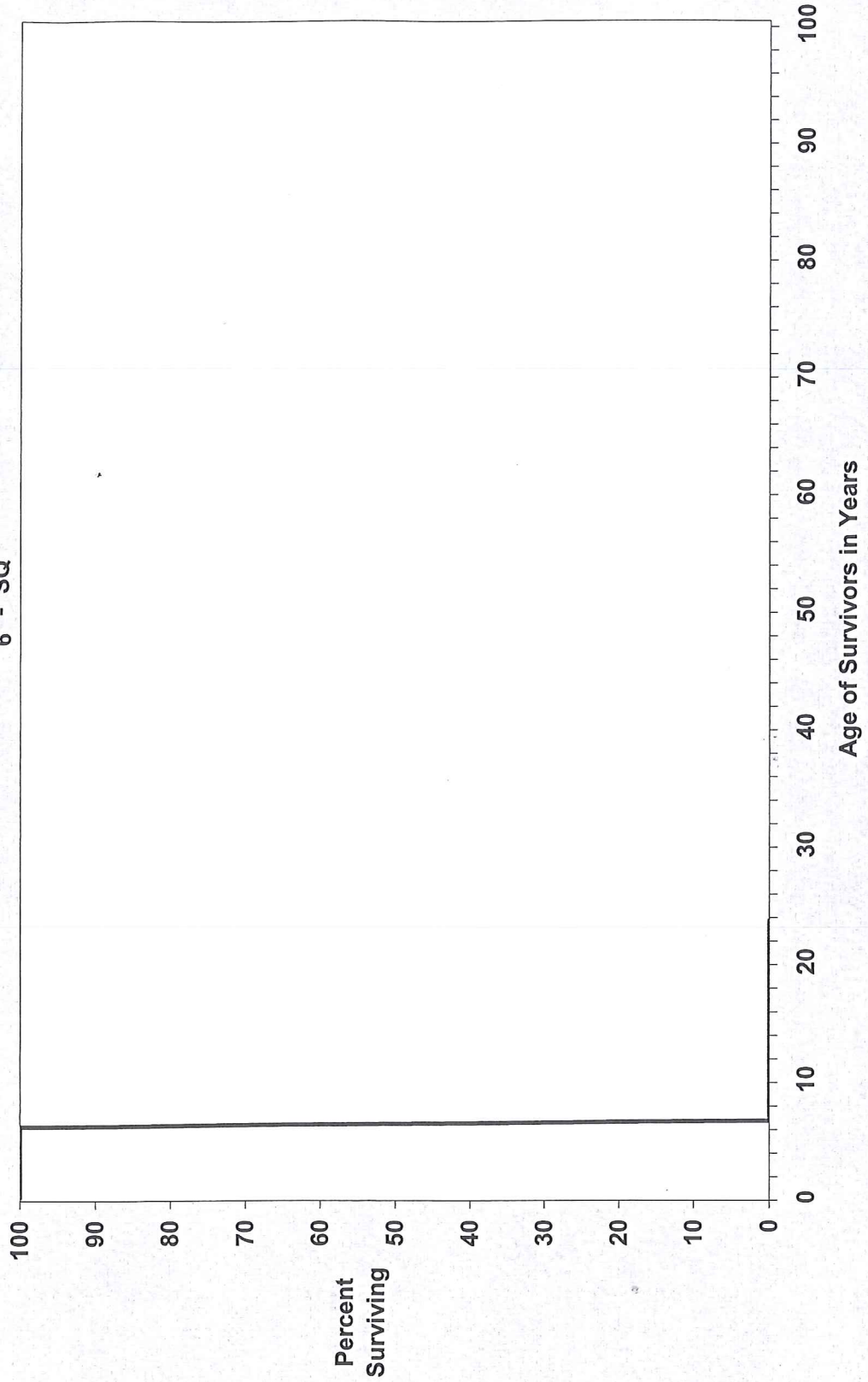
Southern California Gas Company
Iowa Curve Selection for Account 391.2
5 - SQ



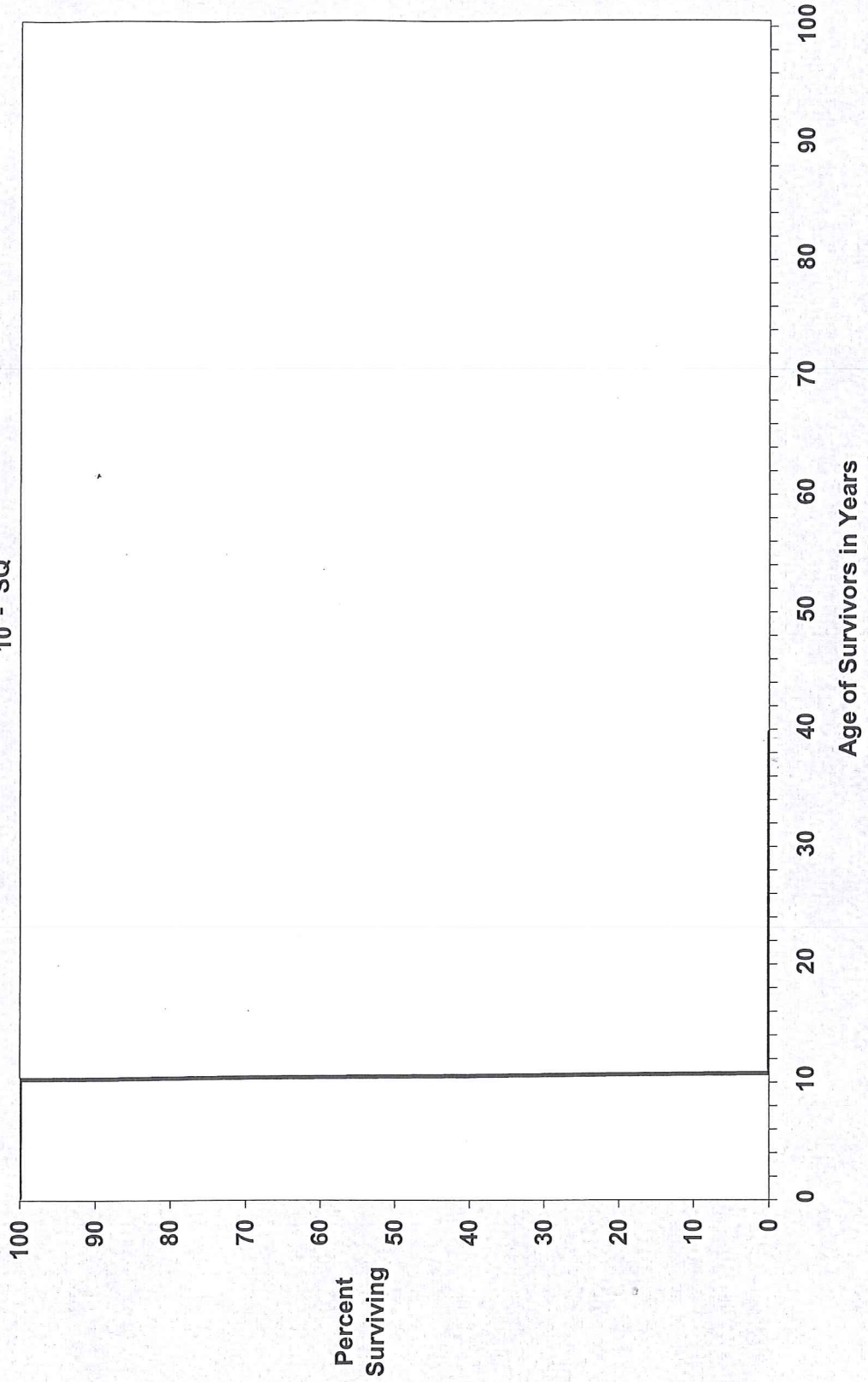
Southern California Gas Company
Iowa Curve Selection for Account 391.3
3 - SQ



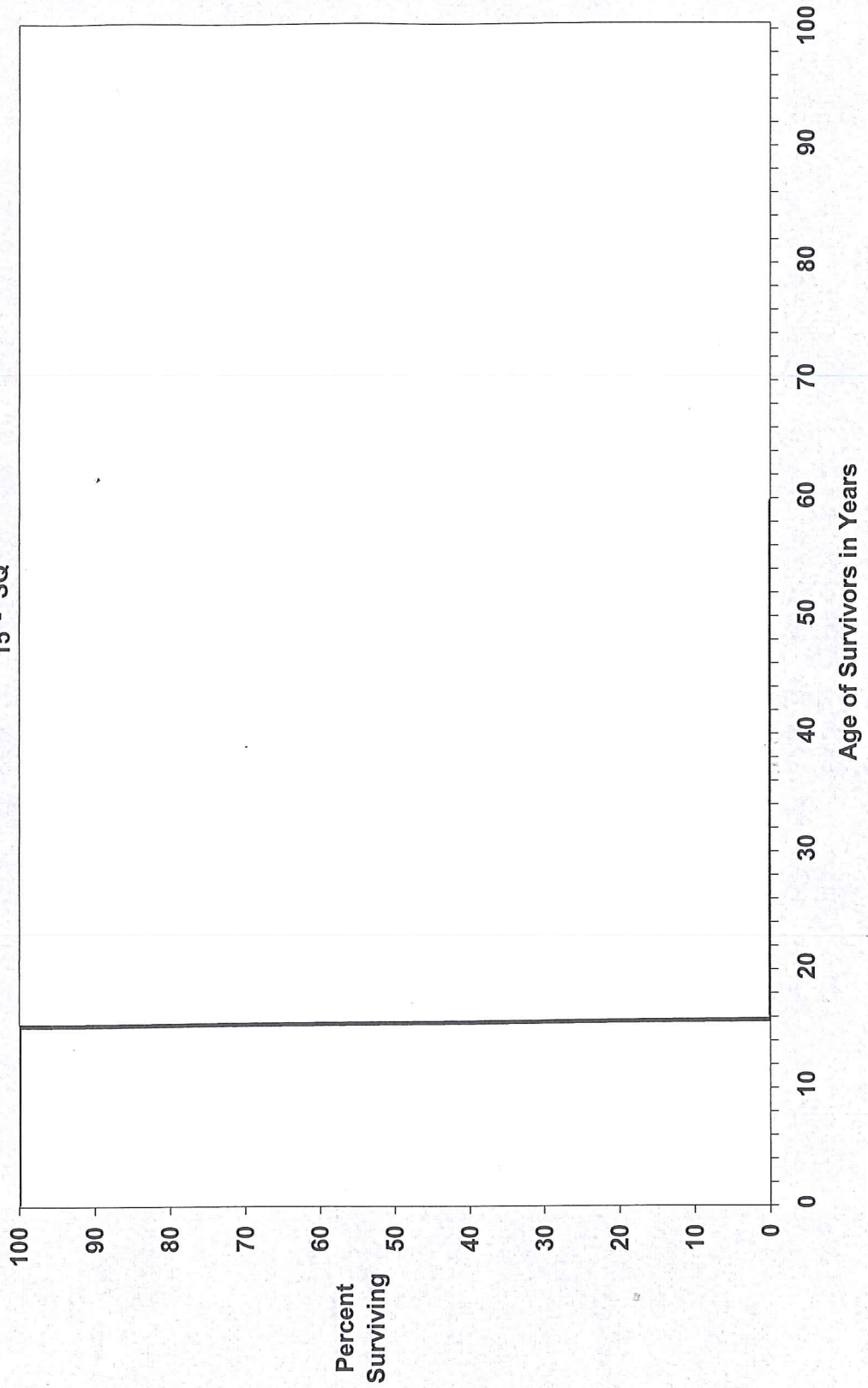
Southern California Gas Company
Iowa Curve Selection for Account 391.4
6 - SQ



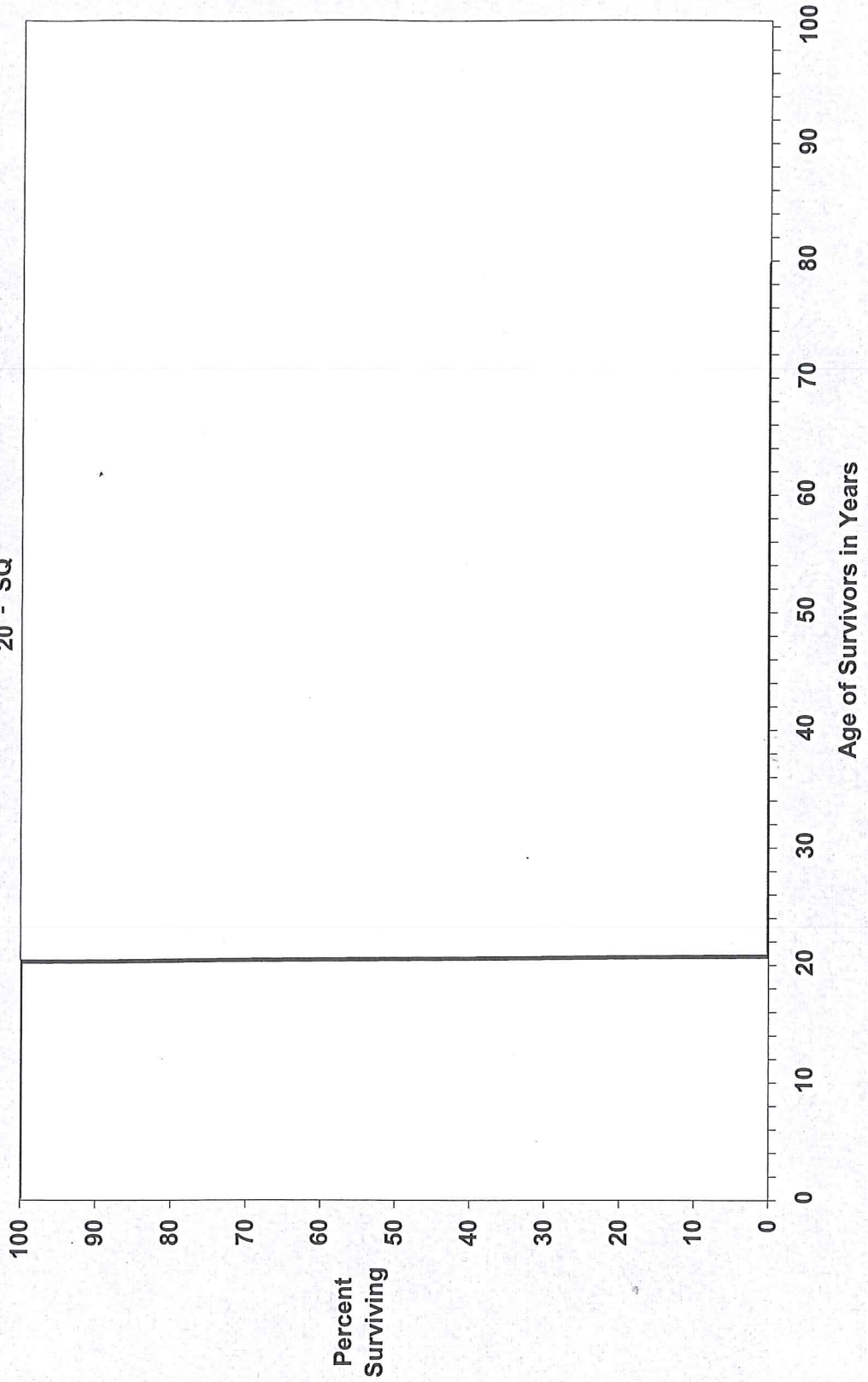
Southern California Gas Company
Iowa Curve Selection for Account 391.5
10 - SQ



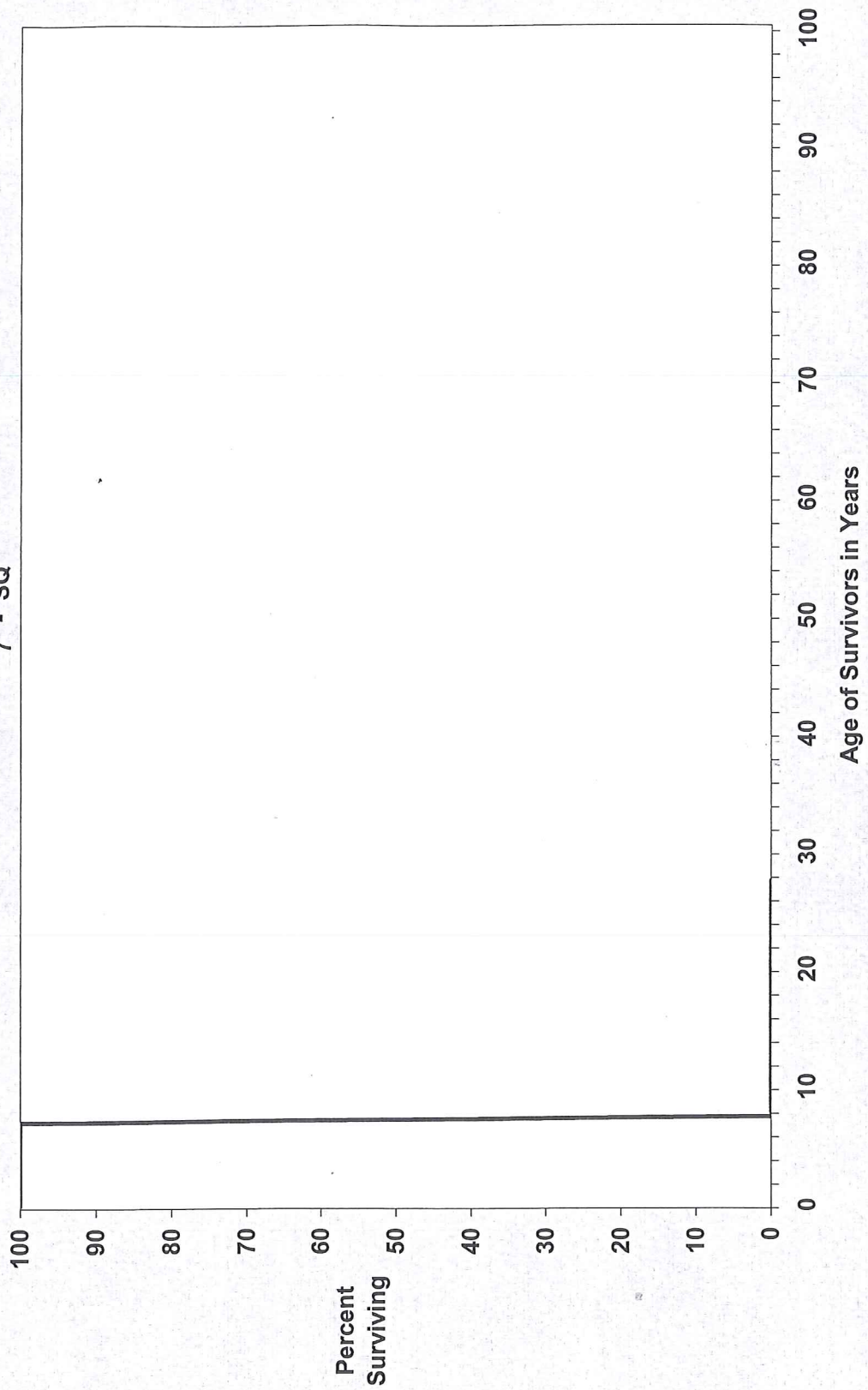
Southern California Gas Company
Iowa Curve Selection for Account 391.55
15 - SQ



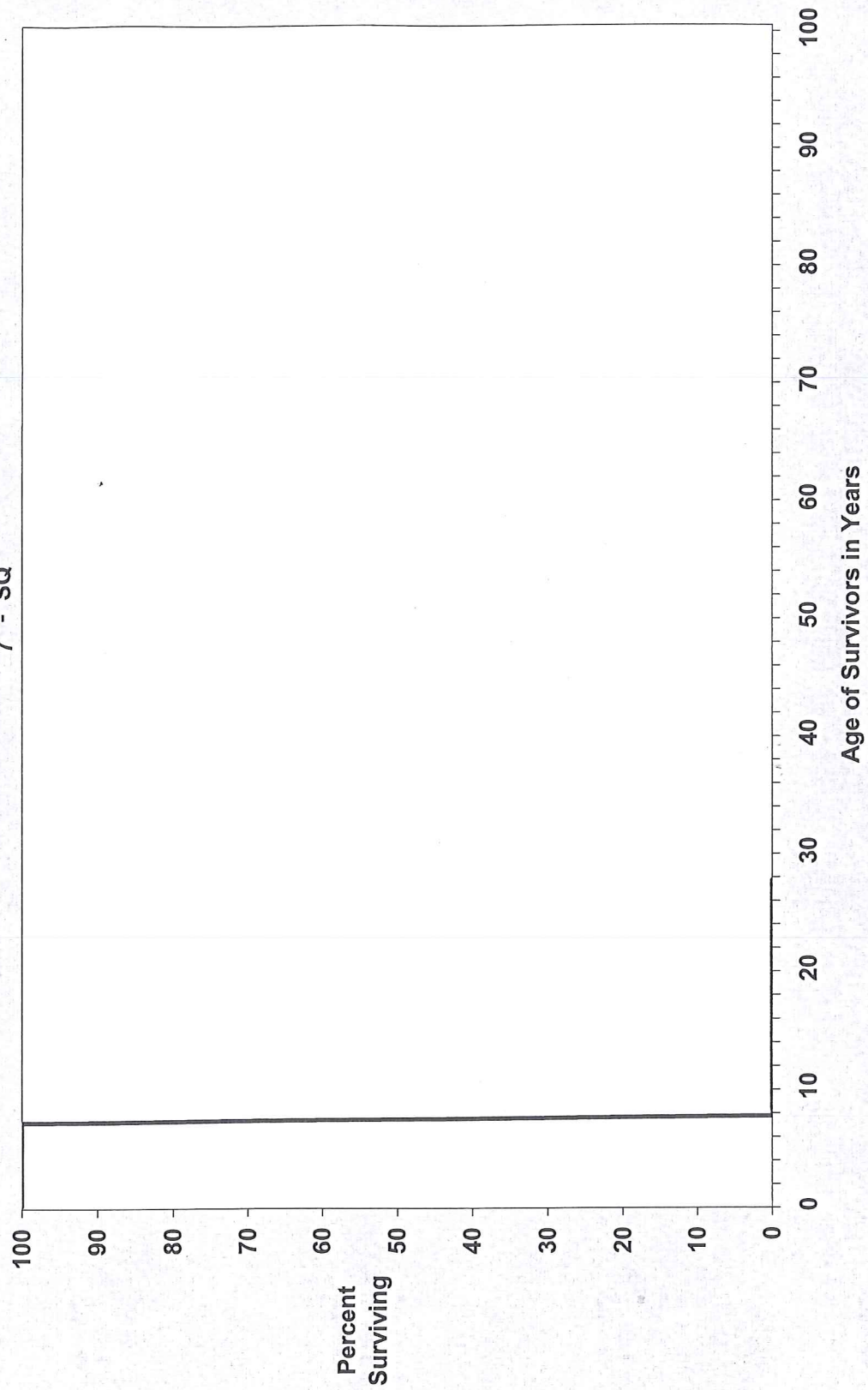
Southern California Gas Company
Iowa Curve Selection for Account 391.6
20 - SQ



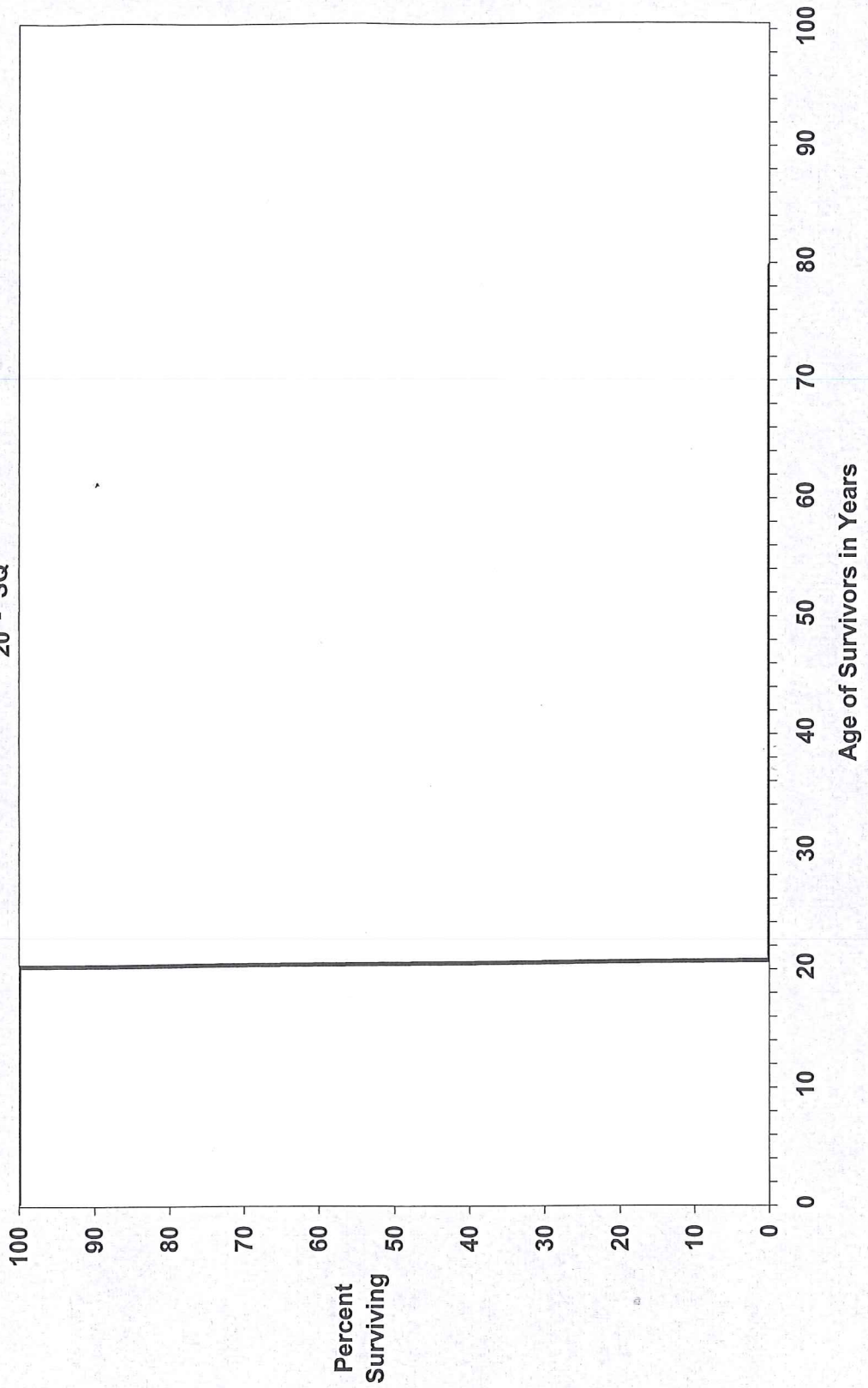
Southern California Gas Company
Iowa Curve Selection for Account 392.2
7 - SQ



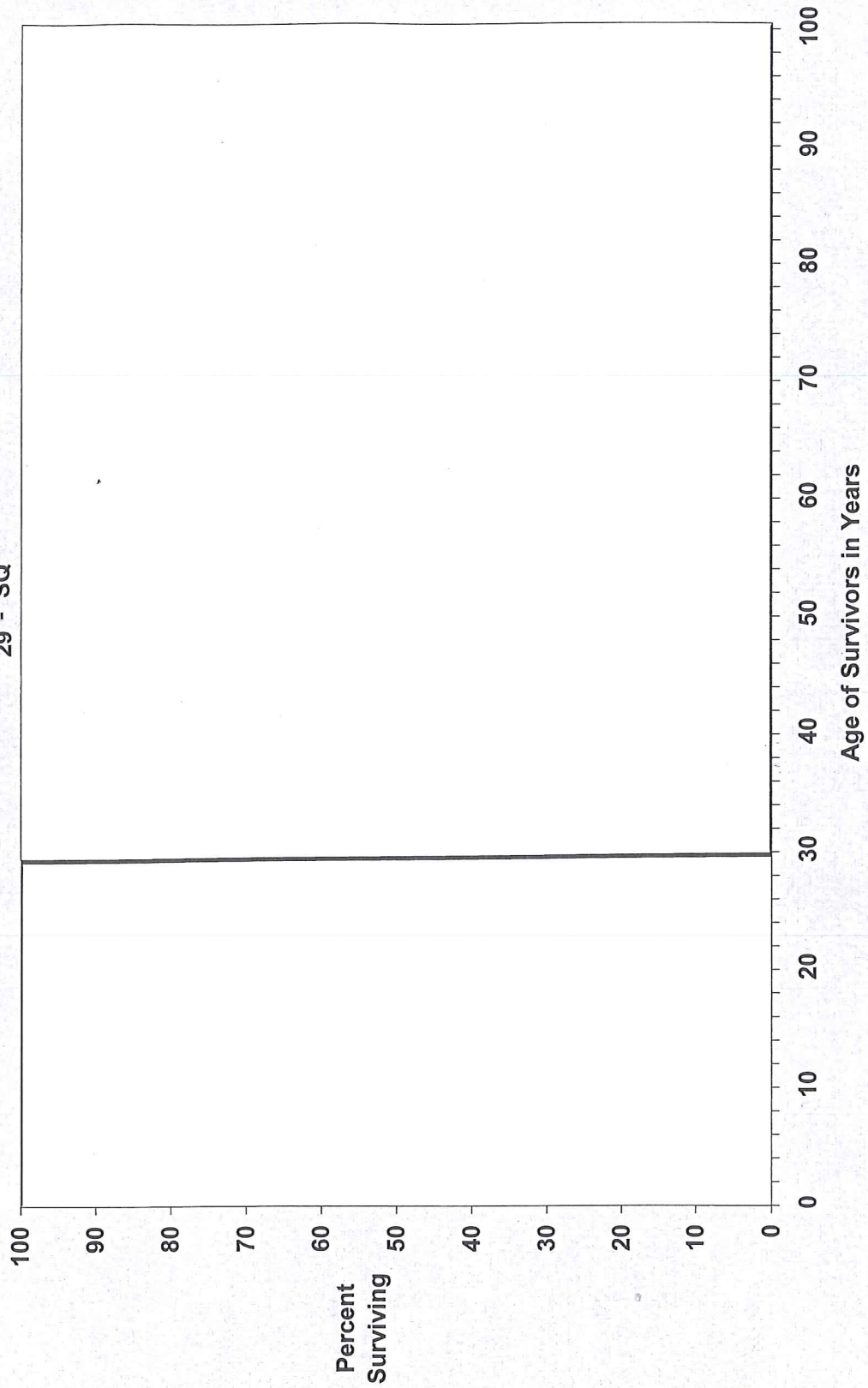
Southern California Gas Company
lowa Curve Selection for Account 392.29
7 - SQ



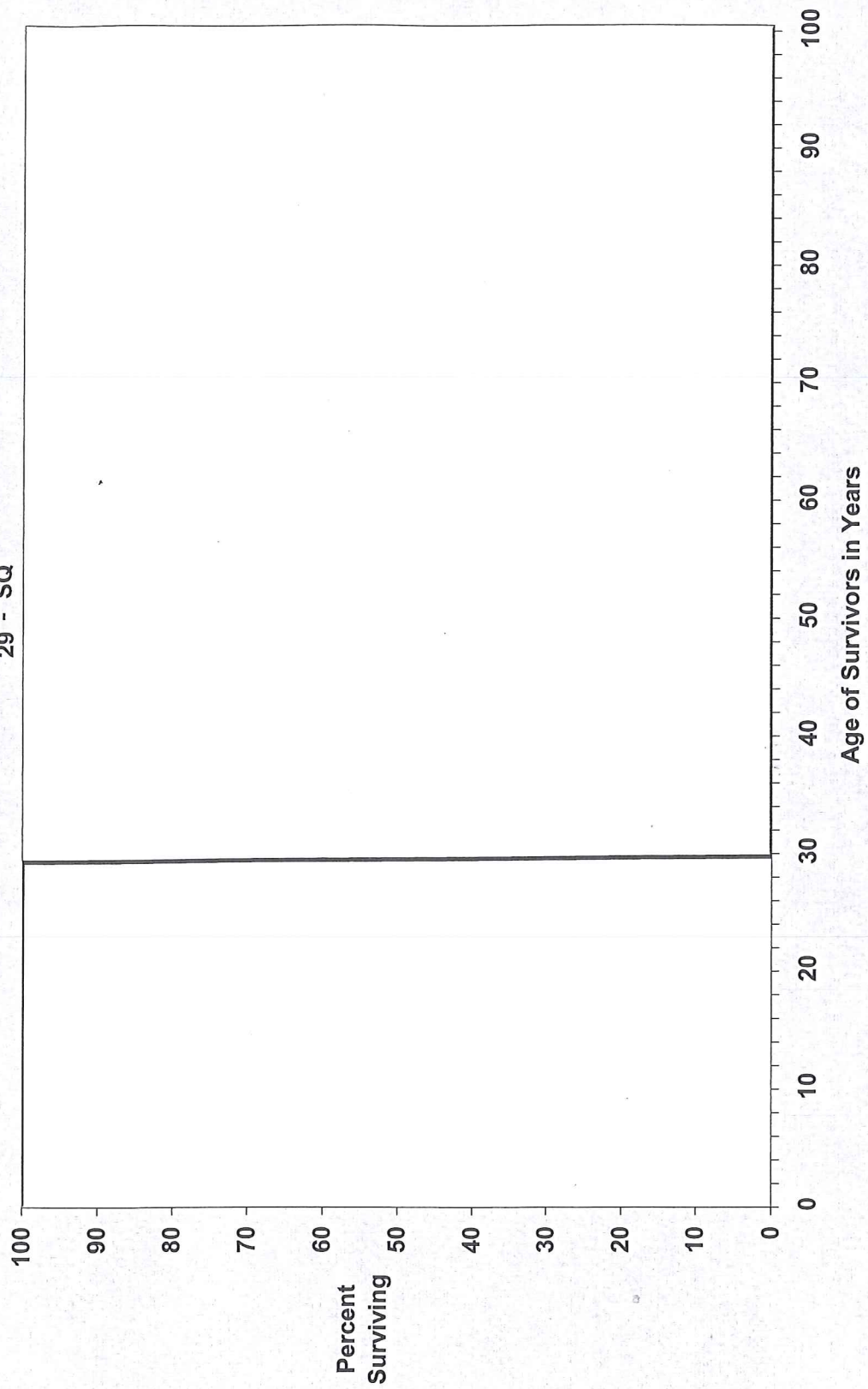
Southern California Gas Company
Iowa Curve Selection for Account 393
20 - SQ



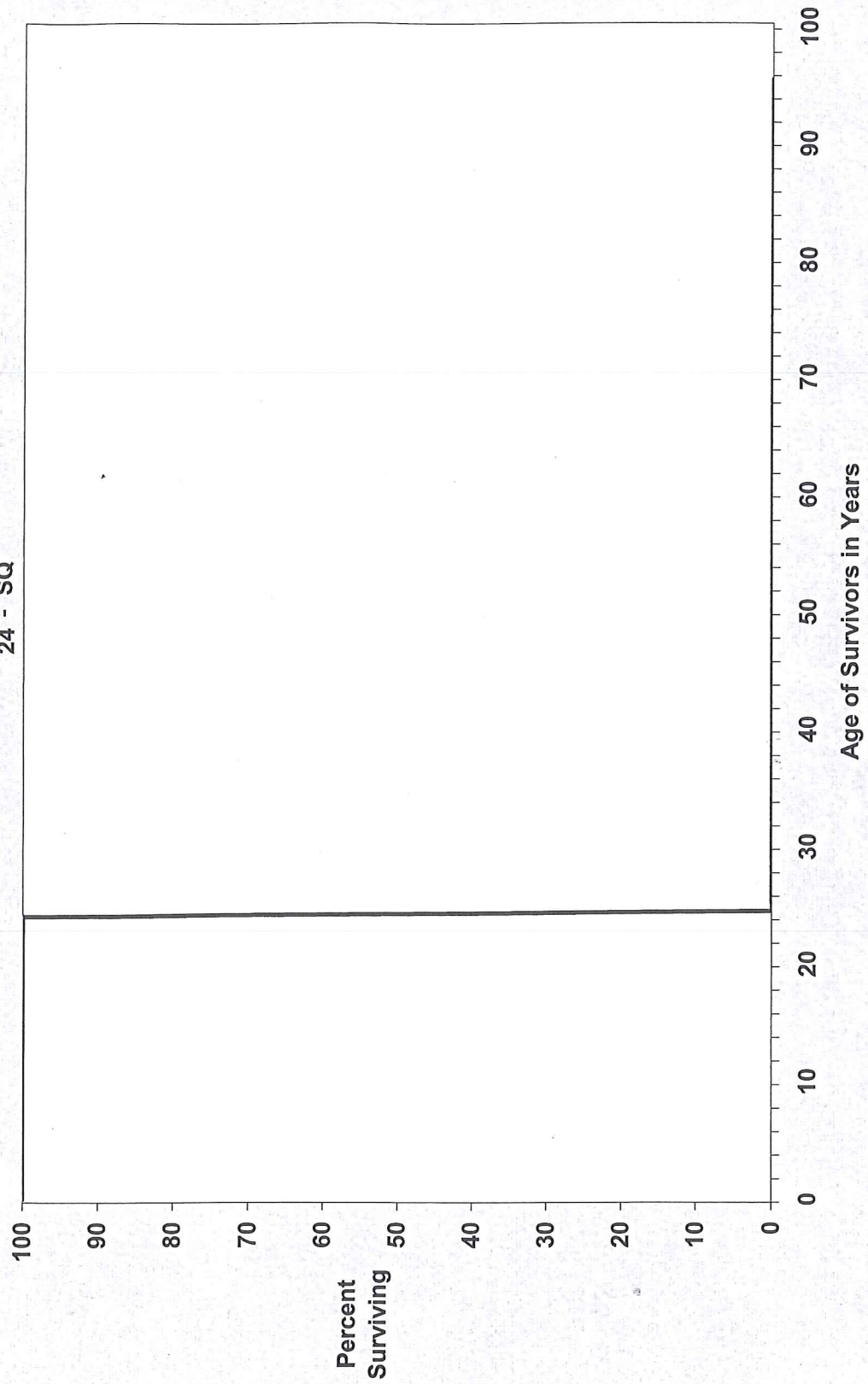
Southern California Gas Company
lowa Curve Selection for Account 394.13
29 - SQ



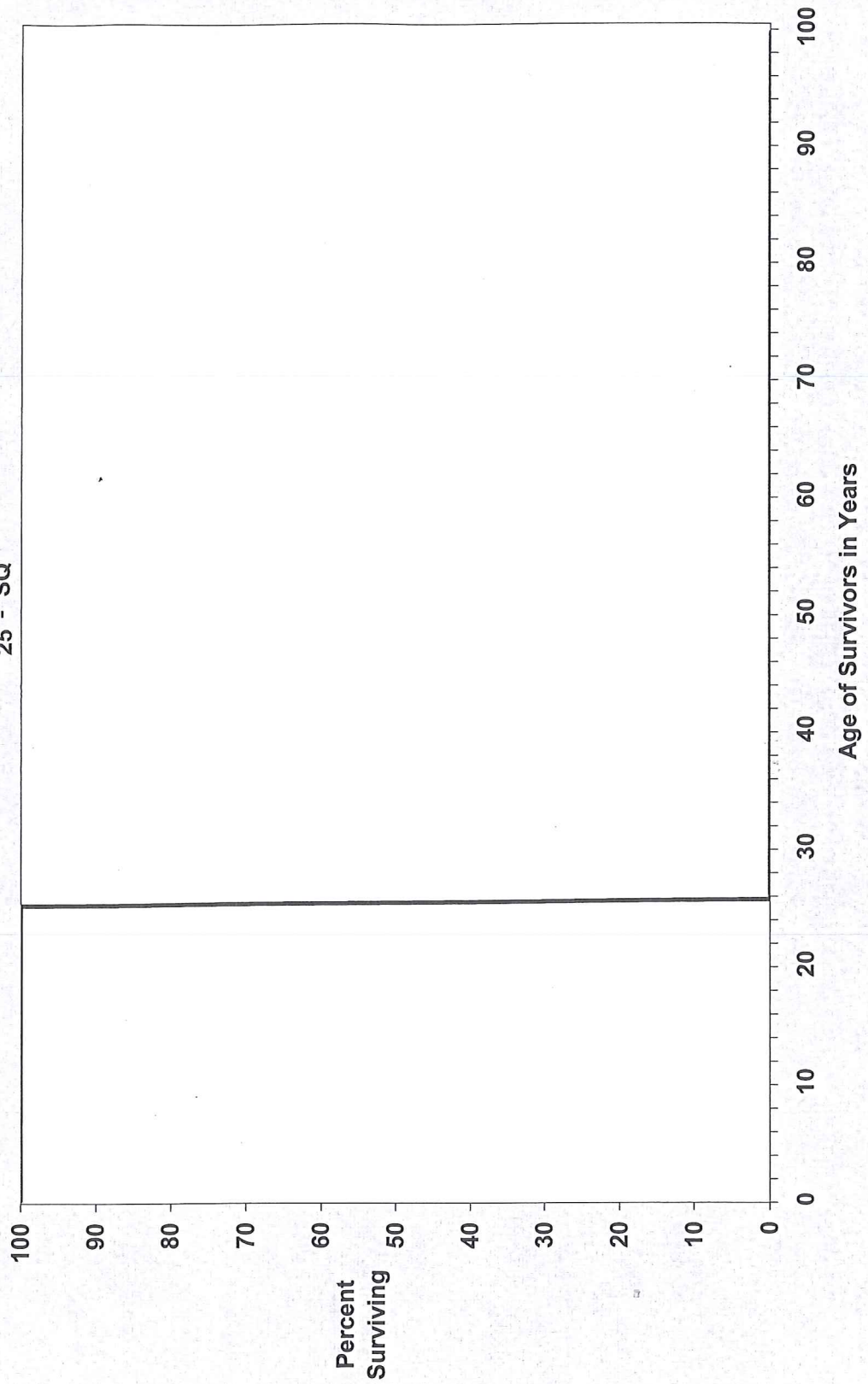
Southern California Gas Company
lowa Curve Selection for Account 394.2
29 - SQ



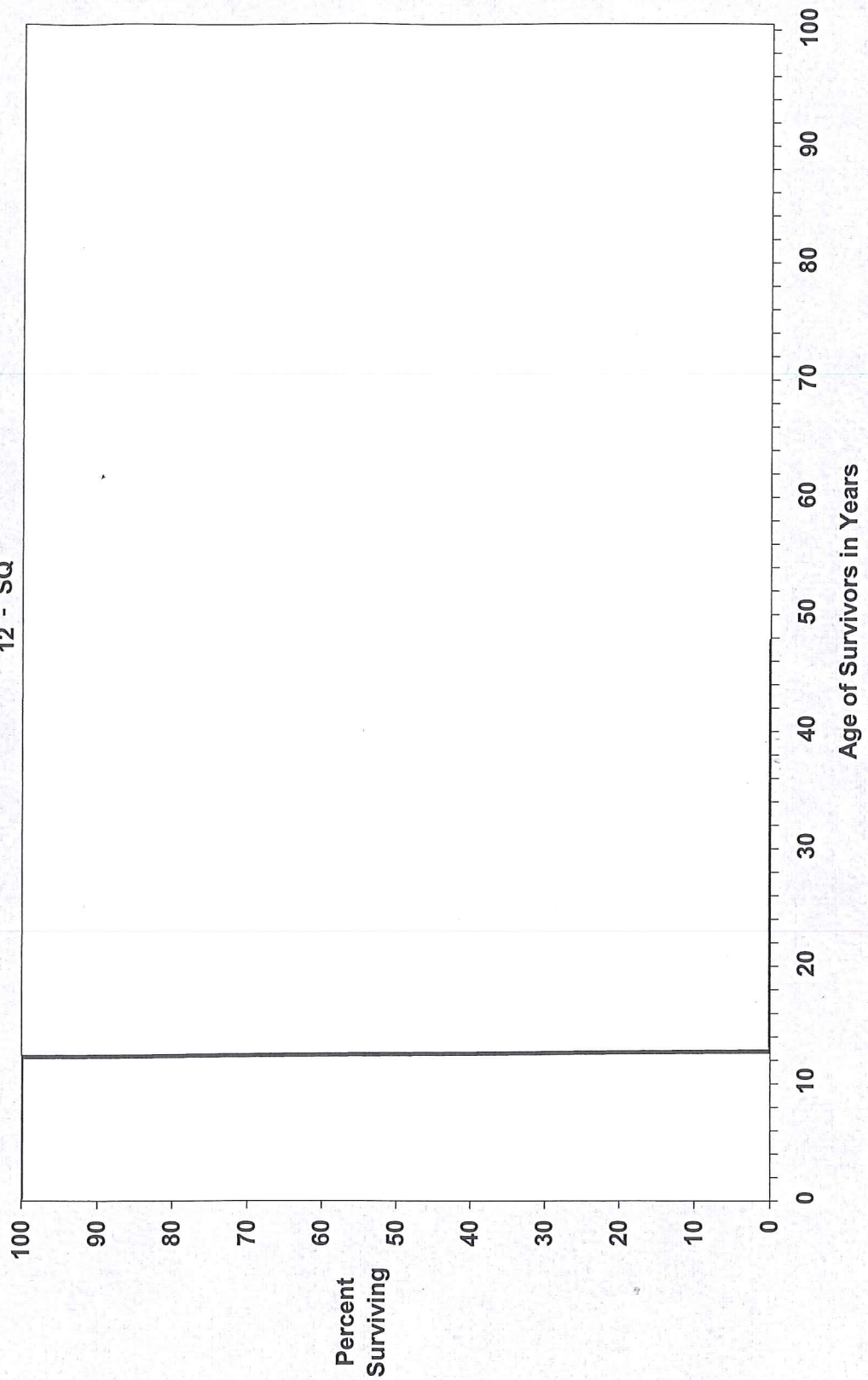
Southern California Gas Company
Iowa Curve Selection for Account 394.19
24 - SQ



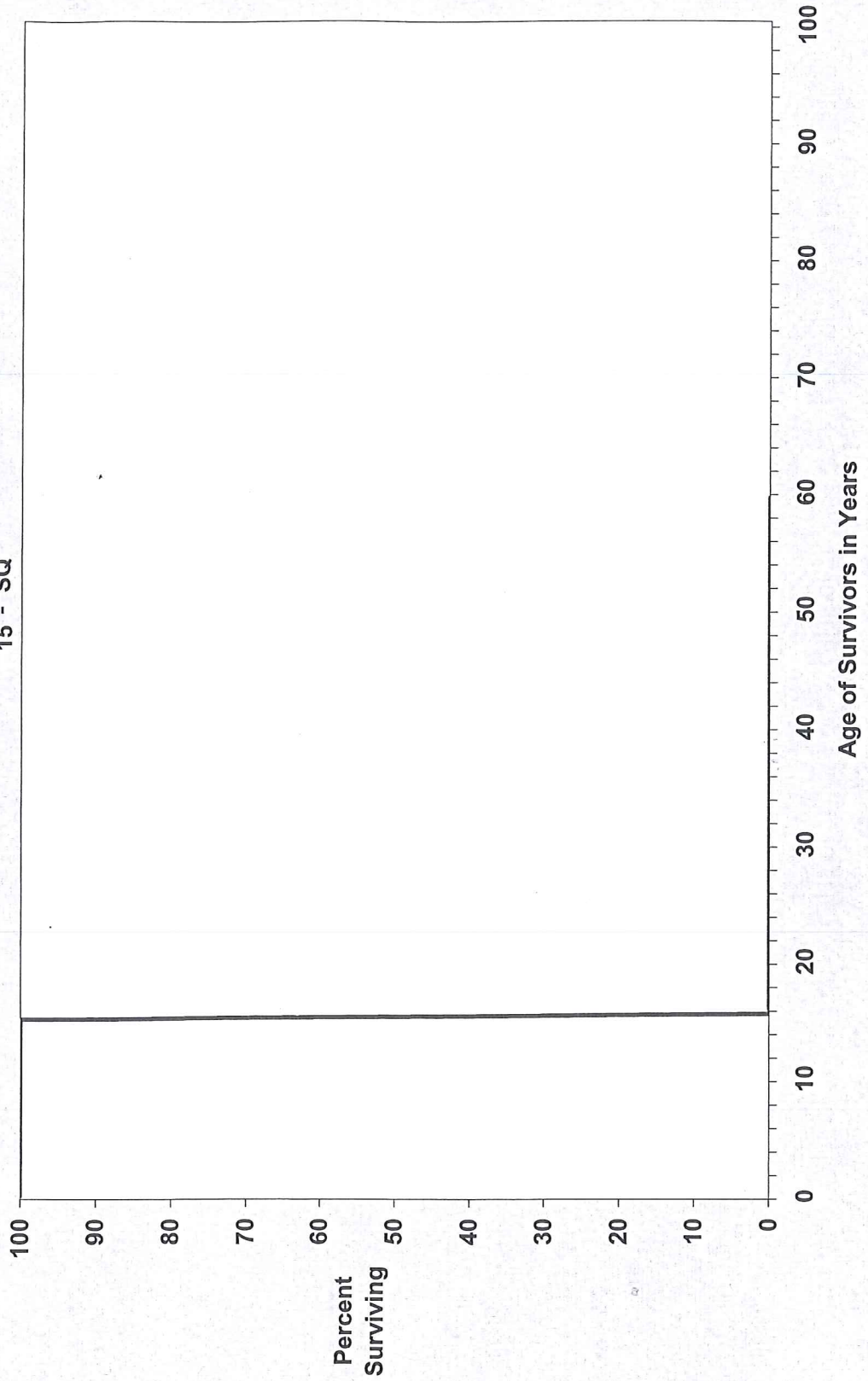
**Southern California Gas Company
Iowa Curve Selection for Account 395
25 - SQ**



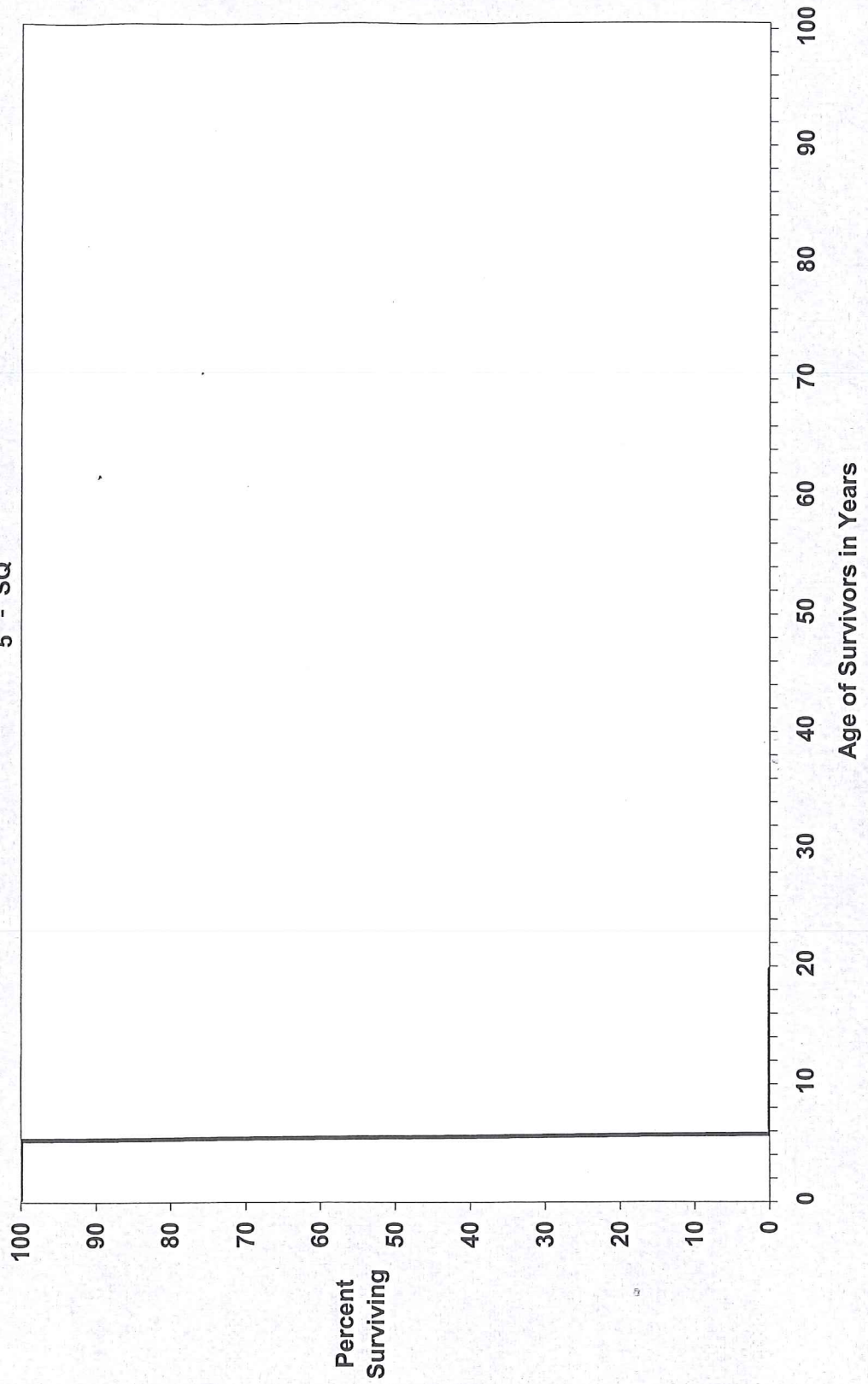
Southern California Gas Company
Iowa Curve Selection for Account 396
12 - SQ



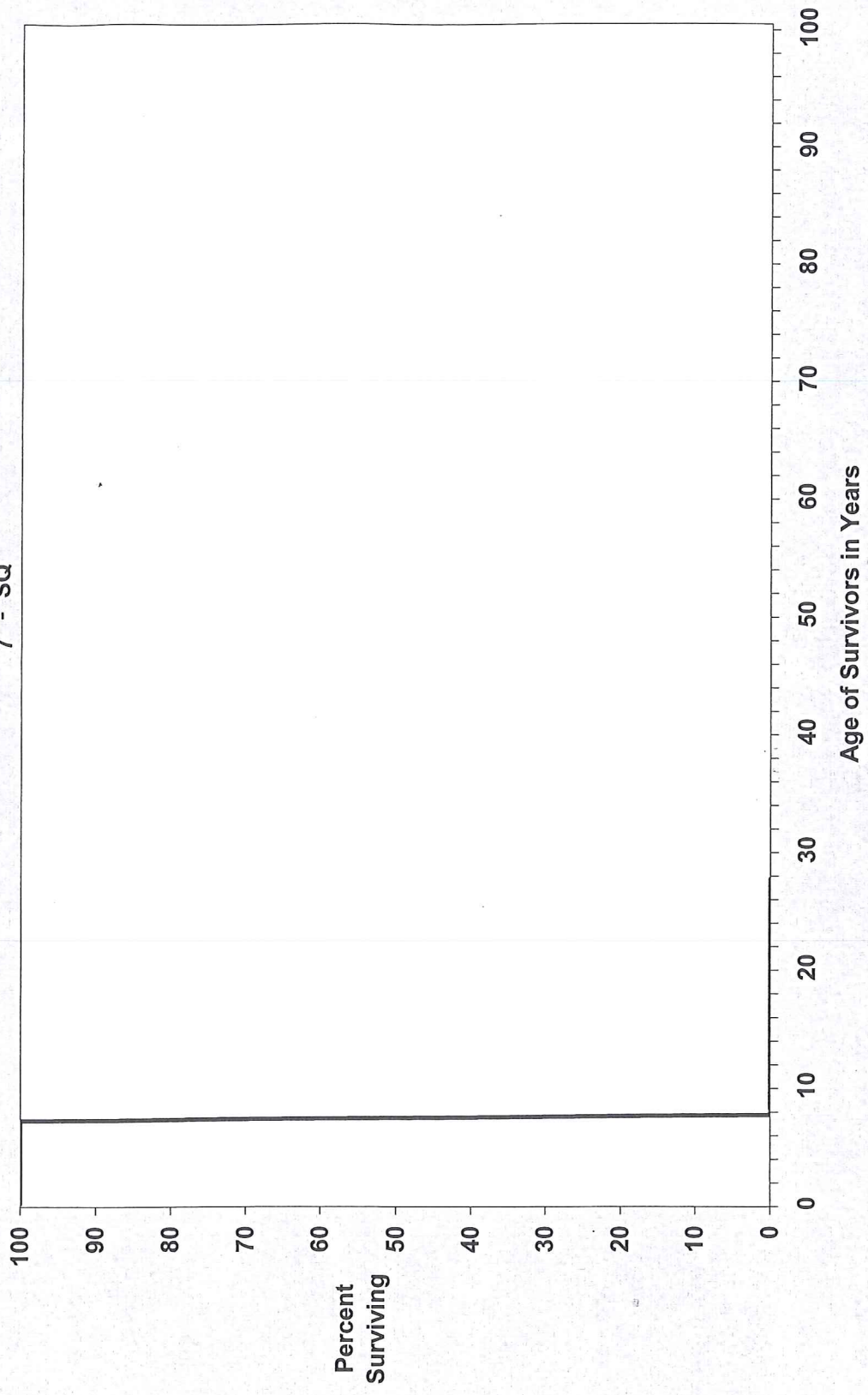
Southern California Gas Company
lowa Curve Selection for Account 397
15 - SQ



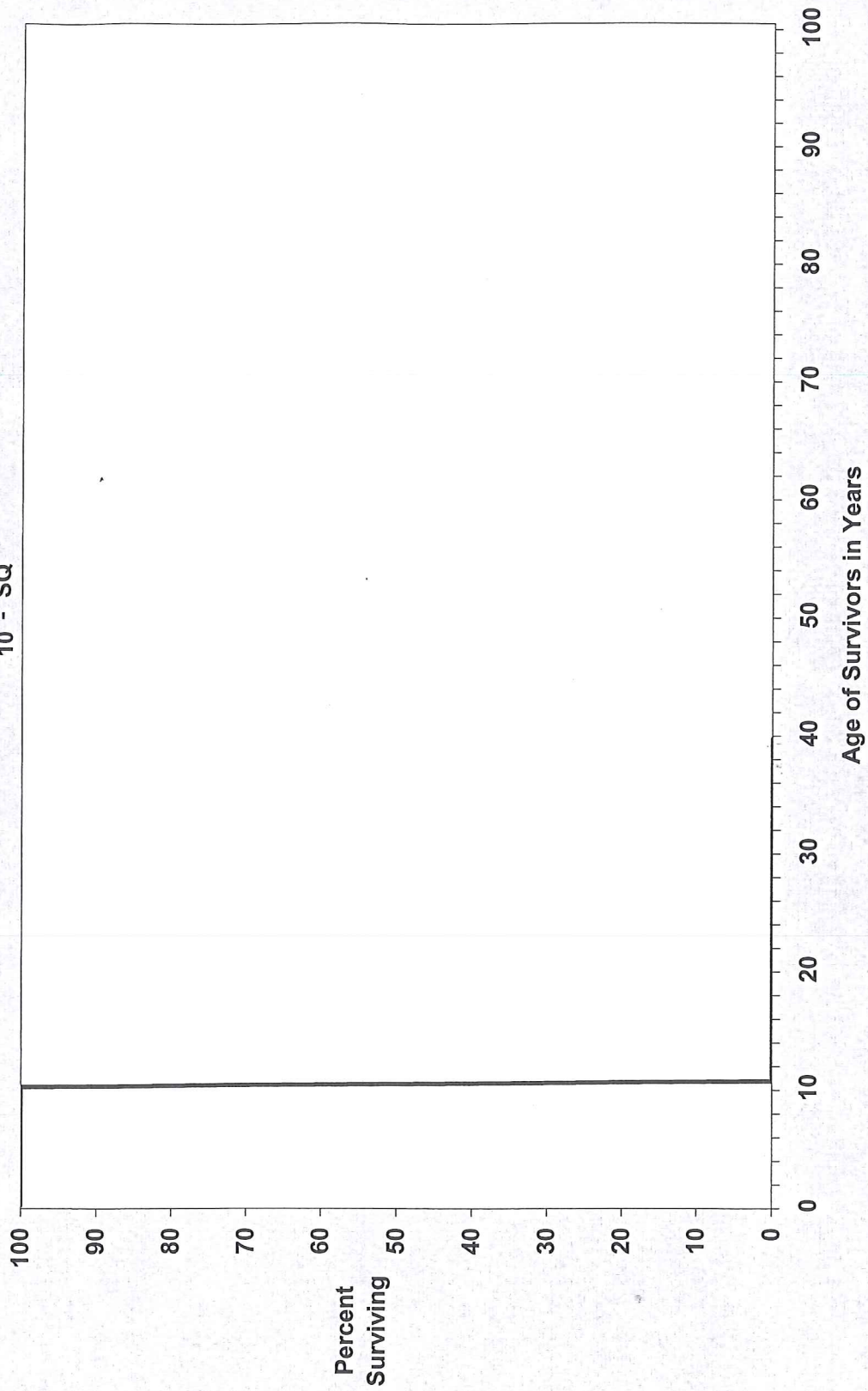
Southern California Gas Company
Iowa Curve Selection for Account 397.1
5 - SQ



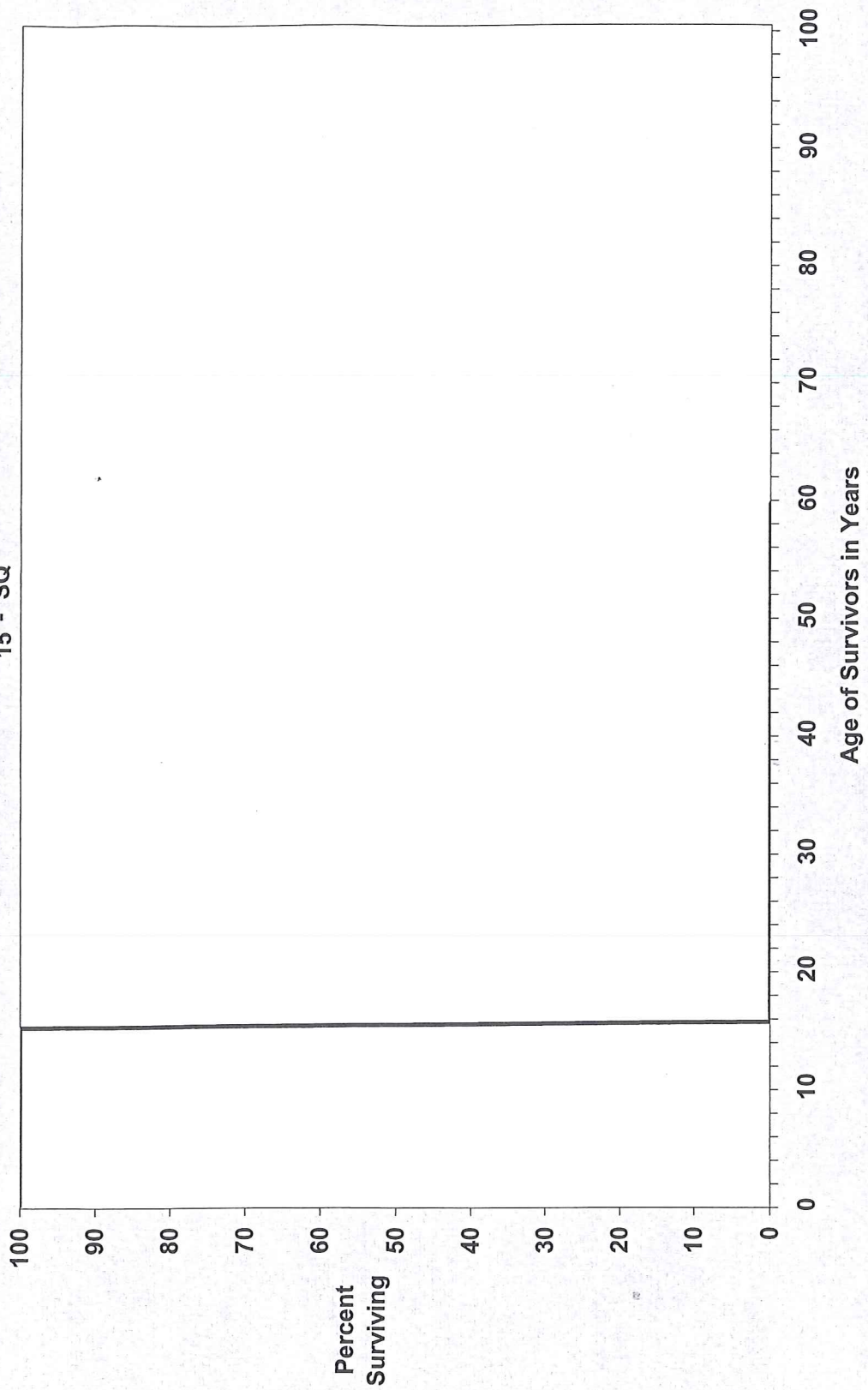
Southern California Gas Company
Iowa Curve Selection for Account 397.2
7 - SQ



Southern California Gas Company
lowa Curve Selection for Account 397.3
10 - SQ



Southern California Gas Company
Iowa Curve Selection for Account 397.4
15 - SQ



Southern California Gas Company
Iowa Curve Selection for Account 398
20 - SQ

