



Jeff Salazar
Regulatory Business Manager
Regulatory Affairs
555 West Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.244.5916
Fax: 213.244.4957
jlsalazar@semprautilities.com

July 19, 2013

Mr. Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Brigadier General Jack Hagan
Director, Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

RE: Southern California Gas Company and San Diego Gas & Electric Monthly Pipeline Safety Enhancement Plan Status Report

Dear Mr. Randolph and General Hagan:

Enclosed please find the Monthly Pipeline Safety Enhancement Plan Status Report of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for June 2013 as required per D.12-04-021. D.12-04-021 requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division (formerly CPSD) as our plan is implemented.

Please feel free to contact me should you have any additional questions regarding this report.

Sincerely,

Jeff Salazar
Regulatory Business Manager

Attachment

CC: Richard Myers, CPUC Energy Division
Belinda Gatti, CPUC Energy Division
Elizaveta Malashenko, CPUC Safety and Enforcement Division
Sunil Shori, CPUC Safety and Enforcement Division

June 2013 PSEP Update

I. Introduction

In D.12-04-021, the Commission directs Southern California Gas (SoCalGas) and San Diego Gas & Electric (SDG&E) to provide monthly Pipeline Safety Enhancement Plan (PSEP) updates to the Commission's Energy and Consumer Protection and Safety Division as the plan is implemented.¹ Attached is the update for June 2013.

II. Current Status

SoCalGas and SDG&E have undertaken the following PSEP related activities for the month of June.

1. Construction contract has been awarded to Southwest Contractors for L2000A. Construction mobilization started on July 8, 2013. Jacobs Inspectors were trained and are now ready for field mobilization. Hydro test is expected to be completed in October 2013 on all nine test sections totaling 15 miles.
2. L2000A customer notifications letters were mailed to impacted residences and businesses for Banning test section on June 14th. Door tags have also been distributed by Southwest Contractors to impacted public surrounding project site. City officials in Banning and Riverside have been briefed on project details; all permits have been secured with no outstanding issues. Remaining customer notification letters and door tags will be distributed approximately 2-weeks prior to construction mobilization.
3. Detailed planning and design has started for SDG&E projects (L49-11, L49-32 and L49-28), including identifying permits requirements. L49-32 is expected to be in construction during Q4 2013.
4. Planning and detailed design are progressing on many projects. 24 projects are in stage 1; 10 in stage 2; 17 in stage 3; and 2 in stage 4.
5. Jacobs Safety training for field staff (OSHA 10-hour/ CPR/ First Aid/ AED) has been completed.
6. Jacobs issued an RFP for Intrastate and Interstate Motor Carriers for pipeline material shipping.
7. The Environmental team has completed three high level environmental reviews and one detailed level environmental review for the SDG&E pipeline projects. For the SCG pipeline projects they have completed 14 high level environmental reviews, and four detailed level environmental reviews. Five projects have been environmentally cleared

¹ D.12-04-021, mimeo., at 7 and 12 (Ordering Paragraph No. 4).

for construction, including L-2000A which is actively being monitored for environmental compliance.

III. **Costs**

Actual costs tracked in SoCalGas and SDG&E's respective Memorandum Accounts are provided in Appendix B and Appendix C.

PSEP - SCG / SDG&E
Appendix A - Active Projects List as of June 28 2013

SDG&E Appendix A - Active Projects List as of May 31 2013	PSEP Filing Priority	Total Miles as Filed	Project Lifecycle Stage ⁽¹⁾	Prominent Diameter	Prominent Vintage	%SMYS ⁽²⁾	Construction Start Date (Est.)
Pipeline-SCG							
2000 ⁽³⁾	1	117.6 ⁽³⁾	various ⁽³⁾	30	1947	67%	various ⁽³⁾
2001 East	2	7.10	2-Selection	30	1952	55%	May-14
1005	4	3.50	2-Selection	22	1949	59%	Nov-13
2003	6	26.50	1-Project Initiation	30	1949	36%	TBD ⁽⁵⁾
407	7	6.30	3-Project Definition	30	1951	36%	Apr-14
406	9	20.70	2-Selection	22	1951	60%	Aug-14
235 West	10	3.10	3-Project Definition	30	1957	49%	Sep-13
1013	11	3.50	1-Project Initiation	30	1954	43%	Jan-14
1015	12	7.85	1-Project Initiation	30	1954	43%	TBD ⁽⁵⁾
1004	13	19.70	1-Project Initiation	16	1944	49%	TBD ⁽⁵⁾
404	14	37.80	2-Selection	18	1949	50%	Nov-14
44-137	15	1.00	2-Selection	20	1950	43%	Mar-14
43-121	22	4.41	3-Project Definition	26	1930	42%	Sep-13
33-120	24	1.25	3-Project Definition	22	1940	44%	Dec-13
45-120	25	4.30	3-Project Definition	22	1930	26%	Dec-13
32-21	26	10.23	2-Selection	20	1948	48%	Mar-14
36-9-09 North	29	16.02	2-Selection	8.625	1932	46%	May-14
37-18-K	32	2.85	1-Project Initiation	20	1949	33%	Sep-14
36-37	38	0.02	3-Project Definition	16	1927 ⁽⁶⁾	40%	Oct-13
42-66-1	40	0.04	3-Project Definition	12.75	1947	34%	Aug-13
42-66-2	41	0.03	3-Project Definition	12.75	1947	34%	Aug-13
37-18	45	4.16	2-Selection	16	1945	38%	Jun-14
37-18-F	46	2.06	1-Project Initiation	16	1946	38%	Sep-14
30-18	47	2.58	1-Project Initiation	16	1943	23%	Jun-14
44-654	50	0.01	3-Project Definition	6.625	1957	32%	Nov-13
31-09	52	12.81	2-Selection	24	1958	24%	Apr-14
37-07	53	2.68	1-Project Initiation	16	1945	28%	Jun-14
45-163	54	0.91	1-Project Initiation	16	1966	37%	Jun-14
41-19	56	0.01	3-Project Definition	12.75	1957	35%	Mar-14
33-121	59	0.16	2-Selection	26	1955	42%	Mar-14
36-1032	64	1.54	2-Selection	8.625	1963	39%	Apr-14
38-514	65	4.270	1-Project Initiation	10.75	1945	48%	Sep-14
35-20-A	71	1.32	1-Project Initiation	12.75	1965	49%	Jun-14
41-30-A	80	0.26	3-Project Definition	12.75	1940	37%	Mar-14
41-30	82	3.95	3-Project Definition	10.75	1953	31%	Jan-14
38-200	86	0.23	1-Project Initiation	12.75	1948	23%	Sep-14
45-120X01	87	0.01	4-Detailed Design	8.625	1930	26%	Aug-13
38-501	89	1.98	1-Project Initiation	12.75	1952	43%	Sep-14
41-80	90	1.84	1-Project Initiation	6.625	1949	42%	May-14
44-687	99	0.225	1-Project Initiation	8.625	1946	46%	Sep-14
38-512	106	4.780	1-Project Initiation	6.625	1939	32%	Sep-14
44-1008	107	10.060	1-Project Initiation	10	1937	39%	Jun-14

41-181	109	0.002	3-Project Definition	8.625	1957	33%	Mar-14
38-516	112	10.986	1-Project Initiation	8.625	1946	24%	Sep-14
35-20-N	113	0.010	1-Project Initiation	6.625	1929	51%	Oct-13
38-539	124	12.080	1-Project Initiation	10	1964	23%	Sep-14
36-9-21	126	5.06	2-Selection	10.75	1950	22%	May-14
38-528	127	4.184	1-Project Initiation	6.625	1951	21%	Sep-14
44-720	132	1.168	1-Project Initiation	8.625	1947	46%	Sep-14
41-201	138	0.01	3-Project Definition	4.5	1957	36%	Mar-14
41-116	142	0.006	3-Project Definition	4.5	1957	30%	Mar-14
41-116BP1	143	0.002	3-Project Definition	3.5	1957	34%	Mar-14
38-508	146	0.501	1-Project Initiation	6.625	1948	32%	Sep-14
38-523	147	2.913	1-Project Initiation	6.625	1948	32%	Sep-14
41-6045	170	0.009	3-Project Definition	2.375	1948	23%	Oct-13
Storage ⁽⁴⁾	_(4)	2.83	various ⁽⁴⁾	various ⁽⁴⁾	various ⁽⁴⁾	various ⁽⁴⁾	various ⁽⁴⁾
Pipeline-SDG&E							
49-28	1	4.89	2-Selection	16	1932	26%	May-14
49-32	5	0.06	2-Selection	16	1950	25%	Oct-13
49-11	7	6.30	2-Selection	20	1969	31%	Apr-14
49-22	16	4.04	4-Detailed Design	10.75	1951	36%	Jan-14

⁽¹⁾ Stage Categories: - These categories represent seven stages of a pipeproject's lifecycle. Stage 1 Project Initiation, Stage 2 Selection, Stage 3 Project Definition, Stage 4 Detailed Design/Procurement, Stage 5 Construction, Stage 6 Start-up/Turn-over, and Stage 7 Close-out.

⁽²⁾ The number shown, e.g. 67% is the stress level of the majority of the pipesegments.

⁽³⁾ L-2000, because of it's length, will be remediated in four phases. 2000-A, 2000-Bridge, 2000-C and 2000-West. Line 2000-A is in stage 4-Detailed Design and will start construction Jul 2013, Line 2000-West is in stage 1-Project Initiation and will start construction Jun 2014.

⁽⁴⁾ There are many tens of Storage lines, therefore there are too many lines to distinguish predominant pipe diameters, vintage, %SMYS, and construction start dates for each Storage lines. Currently Playa Del Rey is in Stage 2-Selection and will start construction May 2014.

⁽⁵⁾ Records research conducted is indicating that there will likely be scope changes. Therefore, until records research is completed, construction start dates cannot be determined at this time.

⁽⁶⁾ Other records show the pipe vintage might be younger than 1927, and we are trying to locate a work order to verify this data.

SCG and SDGE PSEP Cost Report to the Commission for June 2013
Appendix B - Memorandum Account Projects

SCG	(in \$1,000)		(in \$1,000)	
	June	Project-To-Date Total	Forecasted Expenditure (est.)	Remaining Spend (under)/over
PSEP Pipeline Projects - Active (as shown in Appendix A) And Not Yet Active Projects				
Line 1004	21	40	143	(104)
Line 1005	21	108	62	46
Line 1011	-	-	-	-
Line 1013	3	24	66	(42)
Line 1014	-	9	272	(262)
Line 1015	3	14	2,320	(2,305)
Line 1020	11	72	121	(49)
Line 1171LT1BP2	-	-	309	(309)
Line 1172 ID 2313 1	-	-	-	-
Line 1172 ID 2313 2	-	-	232	(232)
Line 1172 ID 2313 3	-	-	-	-
Line 2000	868	4,707	16,301	(11,594)
Line 2001 East	(1)	56	154	(98)
Line 2001 West	26	53	1,107	(1,054)
Line 2003	5	68	455	(387)
Line 235 West	3	116	70	46
Line 30-02-U	-	-	-	-
Line 30-18	5	7	-	7
Line 30-32	6	10	458	(447)
Line 31-09	15	34	1,812	(1,778)
Line 32-21	13	17	3,842	(3,825)
Line 33-120	20	28	442	(414)
Line 33-121	16	25	342	(316)
Line 35-20-A	-	2	316	(314)
Line 35-20-N	6	49	175	(126)
Line 36-1002	-	-	143	(143)
Line 36-1032	39	49	363	(313)
Line 36-37	11	12	464	(452)
Line 36-8-01	-	-	-	-
Line 36-8-01-C	-	-	-	-
Line 36-8-06	-	-	-	-
Line 36-9-06	31	41	1,234	(1,194)
Line 36-9-06-A	50	58	637	(579)

SCG and SDGE PSEP Cost Report to the Commission for June 2013
Appendix B - Memorandum Account Projects

SCG (continued)	(in \$1,000)		(in \$1,000)	
	June	Project-To-Date Total	Forecasted Expenditure (est.)	Remaining Spend (under)/over
PSEP Pipeline Projects - Active (as shown in Appendix A) And Not Yet Active Projects				
Line 36-9-09 North	37	49	2,533	(2,484)
Line 36-9-21	20	28	-	-
Line 37-04	-	-	-	-
Line 37-07	-	-	-	-
Line 37-18	16	21	901	(880)
Line 37-18 F	3	6	486	(480)
Line 37-18 J	4	36	-	36
Line 37-18 K	4	8	768	(761)
Line 38-200	7	7	156	(149)
Line 38-501	8	8	-	8
Line 38-508	4	5	-	5
Line 38-512	5	6	-	6
Line 38-514	4	5	-	5
Line 38-516	5	6	-	6
Line 38-523	5	6	-	6
Line 38-528	3	3	-	3
Line 38-539	-	-	-	-
Line 38-552	-	-	-	-
Line 38-959	4	4	-	4
Line 404	16	222	342	(121)
Line 406	31	324	257	67
Line 407	34	153	129	23
Line 41-116	-	-	-	-
Line 41-116BP1	1	3	-	3
Line 41-117	-	-	-	-
Line 41-181	1	3	-	3
Line 41-19	-	-	66	(66)
Line 41-201	-	-	-	-
Line 41-25	-	4	-	4
Line 41-30	3	7	1,002	(996)
Line 41-30-A	1	3	163	(160)
Line 41-35-1-KST2	-	-	-	-

SCG and SDGE PSEP Cost Report to the Commission for June 2013

Appendix B - Memorandum Account Projects

SCG (continued)	(in \$1,000)		(in \$1,000)	
PSEP Pipeline Projects - Active (as shown in Appendix A) And Not Yet Active Projects	June	Project-To-Date Total	Forecasted Expenditure (est.)	Remaining Spend (under)/over
Line 41-6000-2	-	-	2,706	(2,706)
Line 41-6045	1	3	-	3
Line 41-80	6	9	472	(463)
Line 42-66-1	9	14	288	(273)
Line 42-66-2	-	-	233	(233)
Line 43-121	19	86	988	(903)
Line 44-1008	-	-	-	-
Line 44-137	30	39	253	(214)
Line 44-654	7	7	164	(157)
Line 44-687	7	7	570	(563)
Line 44-720	5	5	-	5
Line 45-120	17	22	950	(929)
Line 45-120X01	41	59	15	44
Line 45-163	-	-	208	(208)
Line e 33-121	-	-	24	(24)
Storage Fields	247	1,074	600	474
Communications *	31	124	-	124
Construction *	221	1,039	-	1,039
Engineering *	400	2,418	-	2,418
Training *	58	790	-	790
Gas Control *	9	63	-	63
Environmental *	253	617	-	617
Supply Management *	228	1,924	-	1,924
Insurance *	136	3,112	-	3,112
General Administration *	597	2,192	-	2,192
Program Management Office *	559	2,490	2,000	490
Total SCG PSEP Pipeline Projects - Active (as shown in Appendix A) And Not Yet Active Projects	4,265	22,609	48,117	(25,536)

*Overhead allocation pools have been established. Dollars accumulated in overhead allocation pools will be distributed to specific PSEP projects when work occurs on those specific projects.

Overall Table Notes:

- (1) Costs reflect actuals for the month of June and project-to-date costs from May 2012 to June 2013.
- (2) Project costs do not reflect year to date actuals. There is some lag time in getting costs posted.
- (3) Forecasted expenditures are estimated costs from May 2012 to May 2013.
- (4) Costs are in nominal direct dollars.
- (5) Costs recovery will include indirects and applicable loaders.
- (6) As of June 2013, the SCG balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$29,759,370 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (7) As of June 2013, the SDGE balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$1,293,435 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

SCG and SDGE PSEP Cost Report to the Commission for June 2013
Appendix B - Memorandum Account Projects

SDGE	(in \$1,000)		(in \$1,000)	
	June	Project-To-Date Total	Forecasted Expenditure (est.)	Remaining Spend (under)/over
PSEP Pipeline Projects - Active (as shown in Appendix A) And Not Yet Active Projects				
Line 1600	-	-	1,240	(1,240)
Line 49-11	32	34	101	(67)
Line 49-13	-	-	381	(381)
Line 49-14	-	-	215	(215)
Line 49-15	-	-	566	(566)
Line 49-16	-	-	2,002	(2,002)
Line 49-17	-	-	1,078	(1,078)
Line 49-19	-	-	-	-
Line 49-20	-	-	-	-
Line 49-22	66	106	-	106
Line 49-25	-	-	491	(491)
Line 49-26	-	-	563	(563)
Line 49-28	33	35	962	(928)
Communications *	3	11	-	11
Construction *	41	154	-	154
Engineering *	80	354	-	354
Training *	-	2	-	2
Gas Control *	1	8	-	8
Environmental *	48	96	-	96
Supply Management *	46	419	-	419
Insurance *	19	424	-	424
General Administration *	99	252	-	252
Program Management Office *	111	445	300	145
Total SDGE PSEP Pipeline Projects - Active (Appendix A) And Not Yet Active Projects	578	2,339	7,900	(5,561)

*Overhead allocation pools have been established. Dollars accumulated in overhead allocation pools will be distributed to specific PSEP projects when work occurs on those specific projects.

Overall Table Notes:

- (1) Costs reflect actuals for the month of June and project-to-date costs from May 2012 to June 2013.
- (2) Project costs do not reflect year to date actuals. There is some lag time in getting costs posted.
- (3) Forecasted expenditures are estimated costs from May 2012 to May 2013.
- (4) Costs are in nominal direct dollars.
- (5) Costs recovery will include indirects and applicable loaders.
- (6) As of June 2013, the SCG balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$29,759,5370 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (7) As of June 2013, the SDGE balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$1,293,435 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

SCG and SDGE PSEP Cost Report to the Commission for June 2013

Appendix B

Projects Originally Identified in Memorandum Account Request But Have Since Been Remediated or Removed from Phase 1A

SCG	(in \$1,000)		(in \$1,000)	
	June	Project-To-Date Total	Bridge Period (est.)	Remaining Spend (under)/over
PSEP Pipeline Projects - Remediated Outside of Phase 1A or Removed Due to Successful Locating of Records				
Line 1003	-	-	-	-
Line 1003LT2	-	-	-	-
Line 1017BP1	-	-	-	-
Line 1017BP2	-	-	-	-
Line 1017BP3	-	-	-	-
Line 1017BR4	-	-	-	-
Line 1017BR5	-	-	-	-
Line 1017BR6	-	-	-	-
Line 1017BR7	-	-	-	-
Line 1018	-	-	-	-
Line 1024	-	2	1,013	-
Line 1025	-	-	-	-
Line 1171LT2	-	-	275	-
Line 1172BP2ST1	-	-	-	-
Line 1172BP2ST3	-	-	-	-
Line 1172BP2ST4	-	-	-	-
Line 1172BP3	-	-	-	-
Line 169	-	-	-	-
Line 2000-0.18-B0	-	-	-	-
Line 2000-0.18-X01	-	-	-	-
Line 2000-0.18-X02	-	-	17	-
Line 235 East	3	9	1,035	-
Line 247	13	16	456	-
Line 3000-261.73-BO	-	-	148	-
Line 3000-261.73-BR	-	-	159	-
Line 30-02	-	-	-	-
Line 30-09-A	-	-	-	-
Line 30-6200	-	-	177	-
Line 30-6209	-	-	-	-
Line 30-6292	-	-	-	-
Line 30-6543	-	-	-	-

SCG and SDGE PSEP Cost Report to the Commission for June 2013

Appendix B

Projects Originally Identified in Memorandum Account Request But Have Since Been Remediated or Removed from Phase 1A

SCG (continued)	(in \$1,000)		(in \$1,000)	
PSEP Pipeline Projects - Remediated Outside of PSEP or Removed Due to Successful Locating of Records	June	Project-To-Date Total	Bridge Period (est.)	Remaining Spend (under)/over
Line 30-6799	-	-	-	-
Line 30-6799BR1	-	-	-	-
Line 317	-	-	441	-
Line 32-90	-	-	-	-
Line 35-10	2	3	741	-
Line 35-20	-	1	171	-
Line 35-20-A1	-	-	-	-
Line 35-22	-	-	78	-
Line 35-39	-	-	-	-
Line 35-40	-	-	-	-
Line 35-6405	-	-	-	-
Line 35-6416	-	-	667	-
Line 35-6520	-	-	-	-
Line 36-1001	-	-	-	-
Line 36-1006	-	-	1,678	-
Line 36-6588	-	-	-	-
Line 36-7-04	-	-	-	-
Line 36-9-21BR1	-	-	-	-
Line 37-49	-	-	5,810	-
Line 37-6180	-	-	-	-
Line 38-351	-	-	-	-
Line 4000	9	60	103	-
Line 408XO1	-	-	225	-
Line 41-04-I	4	8	169	-
Line 41-04ST1	-	-	-	-
Line 41-05	2	5	-	-
Line 41-05-A	-	-	-	-

SCG and SDGE PSEP Cost Report to the Commission for June 2013

Appendix B

Projects Originally Identified in Memorandum Account Request But Have Since Been Remediated or Removed from Phase 1A

SCG (continued)			(in \$1,000)	
	June	Project-To-Date Total	Bridge Period (est.)	Remaining Spend (under)/over
PSEP Pipeline Projects - Remediated Outside of PSEP or Removed Due to Successful Locating of Records				
Line 41-101	-	-	-	-
Line 41-128	-	-	-	-
Line 41-141	-	-	-	-
Line 41-17	-	-	-	-
Line 41-17-A2	-	5	949	-
Line 41-17F	9	22	202	-
Line 41-17-FST1	-	-	-	-
Line 41-198	-	-	-	-
Line 41-199	-	-	154	-
Line 41-25-A	-	-	1,026	-
Line 41-55	-	-	-	-
Line 41-6001-2	-	-	-	-
Line 41-83	-	-	-	-
Line 41-84	-	-	446	-
Line 41-84-A	-	-	684	-
Line 41-90	-	-	196	-
Line 42-12	-	-	-	-
Line 42-46	-	-	364	-
Line 42-46-F	-	-	169	-
Line 42-57	-	-	-	-
Line 43-1106	-	-	752	-
Line 43-34	-	-	3,117	-
Line 53	-	-	-	-
Line 6100	-	-	-	-
Line 765-8.24-BO	-	-	-	-
Line 765-8.24-BR	-	-	-	-
Line 765BR4	-	-	-	-
Line 775	-	-	-	-
Line 775BO1	-	-	-	-
Line 8107	-	-	-	-
Total SCG PSEP Pipeline Projects - Remediated Outside of PSEP or Removed Due to Successful Locating of Records	42	130	21,421	-

SDG&E			(in \$1,000)	
	June	Project-To-Date Total	Bridge Period (est.)	Remaining Spend (under)/over
PSEP Pipeline Projects - Remediated Outside of PSEP or Removed Due to Successful Locating of Records				
Line 3010	-	-	-	-
Line 49-18	-	-	903	-
Line 49-27	10	10	142	-
Line 49-32	38	81	118	-
Total SDG&E PSEP Pipeline Projects - Remediated Outside of PSEP or Removed Due to Successful Locating of Records	48	91	1,162	-

SCG and SDGE PSEP Cost Report to the Commission for June 2013
Appendix C - Records Review and Interim Safety Measure Costs

SCG	(in \$1,000)		(in \$1,000)	
	June	Project-To-Date Total	Forecasted Expenditure (est.)	Remaining Spend (under)/over
Leak Survey and Pipeline Patrol	26	940	760	180
Records Review	74	13,360	10,309	3,051
Pressure Protection Equipment	-	196	195	1
Other Remediation	-	443	546	(103)
Total SCG Records Review and Interim Safety Measure Costs	100	14,940	11,811	3,129

SDGE	(in \$1,000)		(in \$1,000)	
	June	Project-To-Date Total	Forecasted Expenditure (est.)	Remaining Spend (under)/over
Leak Survey and Pipeline Patrol	(3)	29	37	(8)
Records Review	(1)	1,098	997	100
Pressure Protection Equipment	-	3	3	-
Other Remediation	-	1	1	-
Total SDGE Records Review and Interim Safety Measure Costs	(4)	1,131	1,039	93

Overall Table Notes:

- (1) Costs reflect actuals for the month of June and project-to-date costs from February 2011 to June 2013.
- (2) Project costs do not reflect year to date actuals. There is some lag time in getting costs posted.
- (3) Forecasted expenditures are estimated costs from February 2011 to May 2013.
- (4) Costs are in nominal direct dollars.
- (5) Costs recovery will include indirects and applicable loaders.
- (6) As of June 2013, the SCG balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$29,579,370 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (7) As of June 2013, the SDGE balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$1,293,435 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).