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June 30, 2004

Advice No. 3391
(U 904 G)

Public Utilities Commission of the State of California

Subject: Schedule No. GW-LB: Delete Obsolete Special Conditions

Southern California Gas Company (SoCalGas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its tariff schedule, applicable to the City of Long Beach, as shown on Attachment B.

Purpose

This filing revises Schedule No. GW-LB, Wholesale Natural Gas Service, by deleting Special Condition 5 which is no longer applicable due to the issuance of Commission Decision No. (D.) 91-11-025 and D.93-02-013 and Special Condition 6 which was specific to the implementation of D.91-11-025 and D.92-07-025 and is no longer necessary.

Background

Ordering Paragraph (OP) 9 of D.88-03-085, in I.86-06-005, et al., dated March 23, 1988, provided for Special Condition 5 of Schedule No. GW-LB on a temporary basis until a decision could be made in the then ongoing storage and procurement investigation. OP 9 states in part:

“The wholesale customers require additional flexibility to meet the needs of their customers at the lowest possible rates. A liberal load balancing mechanism will provide such flexibility until we have reached a decision in the ongoing storage and procurement investigation. We mandate on an interim basis that the core loads of wholesale customers on “default” rates can be out of balance for a period up to twelve months in length. The maximum amount by which volumes purchased to serve the wholesale customer’s core market can be out-of-balance is limited to a volume equal to the percentage of the serving utility’s storage capacity equivalent to the percentage of total storage costs assessed to the core customers of that wholesale customer in the adopted cost allocation.”

D.91-11-025 in R.88-08-018, et al., dated November 6, 1991, adopted balancing services for all noncore customers. This decision provided noncore customers with utility backup supplies or storage when their actual deliveries do not match their nominations. Balancing charges are assessed only after customer's over- or under-delivered volumes are in excess of 10% of their nominations. In addition, D.93-02-013 in A.92-03-038, dated February 3, 1993, unbundled noncore storage making it available to all noncore customers including wholesale customers. Due to the implementation of these two decisions, the temporary provisions stated in Special Condition 5 no longer apply and should therefore be deleted from the tariff. The terms and conditions of Schedule No. G-IMB as specified in Special Condition 4 of Schedule No. GW-LB replace the terms in Special Condition 5.

Special Condition 6 is specific to the implementation of the Capacity Brokering Rules resulting from D.91-11-025 and D.92-07-025. After the initial implementation of the Capacity Brokering Rules this condition was no longer needed and therefore should be deleted from the tariff.

Requested Tariff Revisions

Special Condition 5 in Schedule No. GW-LB, stated below, will be deleted:

“Customer's core load can be out of balance for a period up to twelve months in length. The maximum amount by which quantities purchased to serve the Customer's core market can be out-of-balance is limited to: (1) a quantity equal to the percentage of the Utility's storage capacity equivalent to the percentage of total storage costs assessed to the core customers of Customer as adopted in the most recent cost allocation proceeding; and (2) by any operational constraints experienced by the Utility.”

Special Condition 6 in Schedule No. GW-LB, stated below, will be deleted and subsequent Special Conditions will be renumbered:

“Prior to the implementation date of the CPUC's Capacity Brokering Rules, the Utility shall conduct an open season, as described in Rule No. 35, wherein Customer shall be required to designate the extent to which it will take firm intrastate transmission service (GT-F7). If Customer fails to notify the Utility of its service elections, then Customer shall be assigned to interruptible intrastate service (GT-I7).”

This filing will not increase or decrease any rate or charge, conflict with any schedules or rules, or cause the withdrawal of service.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division - IMC Branch
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Jerry Royer (jjr@cpuc.ca.gov) and to Honesto Gatchalian (jnj@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Sid Newsom
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555 West Fifth Street
Los Angeles, CA 90013-1011
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E-mail: snewsom@SempraUtilities.com

Effective Date

SoCalGas respectfully requests that this advice filing be made effective August 9, 2004, which is not less than forty (40) days regular statutory notice. SoCalGas believes that a resolution is not needed to approve this filing.

Notice

In accordance with Section III.G of General Order No. 96-A, a copy of this advice letter is being sent to the parties listed on Attachment A.

J. STEVE RAHON
Director
Tariffs and Regulatory Accounts

Attachments

ATTACHMENT A

Advice No. 3391

(See Attached Service List)

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ATTACHMENT B
Advice No. 3391

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 38061-G	Schedule No. GW-LB, WHOLESAL NATURAL GAS SERVICE, Sheet 2	Revised 37944-G
Revised 38062-G	Schedule No. GW-LB, WHOLESAL NATURAL GAS SERVICE, Sheet 3	Revised 37945-G
Revised 38063-G	Schedule No. GW-LB, WHOLESAL NATURAL GAS SERVICE, Sheet 4	Revised 37946-G
Revised 38064-G	Schedule No. GW-LB, WHOLESAL NATURAL GAS SERVICE, Sheet 5	Revised 37947-G
Revised 38065-G	TABLE OF CONTENTS	Revised 38028-G
Revised 38066-G	TABLE OF CONTENTS	Revised 38060-G

Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 2

(Continued)

SPECIAL CONDITIONS (Continued)

GENERAL (Continued)

- 3. In the event of curtailment, Customer will be curtailed in accordance with Rule No. 23. Penalties for violation of curtailment shall apply as set forth in Rule No. 23. If service to Customer's Priority 1 and 2A customers is in jeopardy, such customers shall be served in parity with Utility's Priority 1 and 2A customers as set forth in Rule No. 23.
- 4. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas under this schedule.

FIRM INTRASTATE TRANSMISSION

- 5. The contract term for firm intrastate transmission service shall be two years. In the event the Customer does not subsequently execute an agreement electing an additional term, service may continue to be provided on an interruptible basis under this schedule.
- 6. Utility shall offer firm intrastate transmission service only to customers whose volumes qualify as follows:
 - a. Firm Interstate Customers: Firm intrastate transmission shall be available for customers' volumes delivered through firm interstate capacity rights or where customers purchase or receive (1) gas delivered to Utility interconnection with an interstate pipeline on a firm basis, (2) intrastate California supplies delivered directly into the Utility's system, or (3) supplies which are delivered from the Utility's storage facilities, provided that the Utility has sufficient capacity to receive and redeliver all such volumes on a firm basis.
 - b. Interruptible Interstate, Existing Capacity: Firm intrastate transmission shall be available for volumes delivered by customers or customers of shippers to the Utility on an interruptible basis through interstate pipeline capacity in existence as of November 6, 1991 to the extent and so long as (1) the capacity of the interstate pipeline is not expanded so as to create a mismatch of interstate and intrastate capacity, and (2) the Utility has adequate intrastate system capacity to receive and redeliver all such volumes on a firm basis.

The Utility shall have no obligation to build new facilities to provide firm intrastate service for customers' volumes delivered to the Utility on an interruptible basis through interstate capacity in existence as of November 6, 1991.

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3391
 DECISION NO.
 2H11

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 30, 2004
 EFFECTIVE Aug 9, 2004
 RESOLUTION NO. _____

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM INTRASTATE TRANSMISSION (Continued)

- c. Interruptible Interstate, New Capacity: Firm intrastate transmission service shall be available for customers' volumes delivered to Utility on an interruptible basis across a new interstate pipeline or an expansion of an existing pipeline (as of November 6, 1991) provided that (1) the customer has given assurances acceptable to the Utility that any costs associated with enhancements of the Utility's intrastate system which are necessary to provide firm intrastate service will be recovered by the Utility, (2) required enhancements are approved by the CPUC and are constructed and placed in service, and (3) the Utility has determined that it can physically provide firm intrastate service for all such volumes.
- 7. Pursuant to the provisions and guidelines of Decision No. 92-11-052, the Utility may negotiate a discounted contract with Customer for a service term of five years or more. Such a contract must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure as adopted in Decision No. 92-11-052.

FULL REQUIREMENTS SERVICE

- 8. For its firm intrastate transmission service, Customer may elect full requirements service only for that portion of such usage serving (1) its own core customers' requirements, on an aggregate basis, and/or (2) the requirements, on an individual basis, of those noncore customers designated by Customer as requesting such service; as set forth in the Customer's Contract. Customer must provide Utility sufficient information to establish the usage requirements of its designated full requirements load.
- 9. Customer's full requirements service loads are prohibited from being displaced through use of alternate fuels or bypass pipeline service except (1) in the event of curtailment, (2) to test alternate fuel capability, (3) or where the Utility has provided prior written authorization for the use of alternate fuels or bypass for temporary periods. The Utility shall have the right to review the Customer's records in order to determine compliance hereunder.
- 10. In the event of any unauthorized alternate fuel use or bypass which displaces Customer's full requirement load, Customer must provide the Utility written notice thereof quantifying the extent to which alternate fuel or bypass use occurred. Such notice must be provided prior to the end of the month in which the usage took place. Any unauthorized alternate fuel or bypass use will be subject to a use-or-pay charge equal to 80% of the applicable transmission charge. No other use-or-pay charges are applicable to full requirements service.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3391
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 30, 2004
 EFFECTIVE Aug 9, 2004
 RESOLUTION NO. _____

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Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

PARTIAL REQUIREMENTS SERVICE

- 11. For its firm intrastate transmission service (excluding Customer's full requirements load, if applicable), Customer must contract for a separate annual quantity of gas applicable for each contract year during the term of the Contract. The annual contract quantity may not be changed during the term of the Contract and must be broken down by month into fixed service quantities for each contract year during the Contract term. Customer may request changes to the monthly contract quantities on a month-to-month basis, however, the total of the monthly contract quantities for a contract year must equal the annual contract quantity. The monthly quantity breakdown may be established on the basis of seasonal variations in accordance with Customer's historic usage pattern. The Utility reserves the right to accept or reject any requested contract quantities after considering Customer's historic requirements and other evidence provided by Customer regarding operational changes affecting its consumption. L
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- 12. If at the end of a contract year, Customer's partial requirements firm intrastate transmission usage is less than 75% of the firm intrastate transmission contract quantity, Customer will pay use-or-pay charges equal to 80% of the transmission charge for the last billing month of the contract year times the difference between the Customer's actual usage and the 75% threshold. T
- 13. Use-or-pay charges applicable to partial requirements firm intrastate transmission service shall only be forgiven to the extent Customer's reduced consumption is specifically due to intrastate curtailment or a Force Majeure event on either the interstate or intrastate systems. T

INTERRUPTIBLE INTRASTATE TRANSMISSION

- 14. Customer may elect interruptible intrastate transmission service for all or part of its requirements. The minimum contract term for such service shall be one month. T
- 15. By mutual agreement, the Utility and Customer may negotiate interruptible intrastate transmission charges for a term of service of less than five years without CPUC approval. Any such negotiated transmission charges shall be set forth in the Customer's Contract. Any such contract must be submitted by letter to the CPUC and made available for public inspection. No other charges for service under this schedule shall be negotiable unless CPUC approval is first obtained. L,T
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- 16. All contracts for a term of service of five years or longer ("long-term") meeting the guidelines set forth in Decision No. 92-11-052 must be filed for prior CPUC approval under the CPUC's Expedited Application Docket (EAD) procedure adopted in Decision No. 92-11-052. All other long-term contracts must be filed by advice letter for prior CPUC approval. L,T
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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3391
 DECISION NO.
 4H12

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 30, 2004
 EFFECTIVE Aug 9, 2004
 RESOLUTION NO. _____

Schedule No. GW-LB
WHOLESALE NATURAL GAS SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

FIRM INTERSTATE PIPELINE CAPACITY

17. At any time prior to five (5) business days before commencement of the Utility's initial open season for the brokering of firm interstate pipeline capacity conducted pursuant to the provisions of Rule No. 36, Customer may request an assignment of such capacity for Customer's core requirements. Capacity shall be provided to Customer on a pro rata basis between the El Paso and Transwestern pipeline systems and charged at the full as-billed interstate rate. Such capacity shall be assigned to Customer for a term from the implementation date of the CPUC's Capacity Brokering Rules until the expiration of the Utility's firm capacity contracts with El Paso and Transwestern. If Customer does not provide such a request prior to the 5-day deadline, Utility will reserve sufficient firm interstate pipeline capacity, split 70% on El Paso and 30% on Transwestern, to meet Customer's core load requirements. Interstate capacity allocated to Customer for its core requirements shall be at the full as-billed rate for pipeline demand charges.
18. In the event Customer relinquishes all or a part of its reserved firm interstate capacity, or the capacity reserved by Utility on Customer's behalf, Customer shall be solely responsible for any shortfall between the as-billed interstate pipeline demand charges and the actual revenue the Utility obtains from its subsequent brokering of the relinquished capacity.

PEAKING SERVICE

19. Customers who receive gas transportation service from an alternate service provider may be subject to the provisions of the Peaking Service Tariff, GT-PS.

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3391
DECISION NO.

5H12

ISSUED BY

Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jun 30, 2004
EFFECTIVE Aug 9, 2004

RESOLUTION NO. _____

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G-ITC	Interconnect Access Service	32698-G,32699-G
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G-PPPS	Tax Surcharge to Fund Public Purpose Programs	37025-G,34262-G
G-SRF	Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account	37199-G
G-MHPS	Surcharge to Fund Public Utilities Commission Master Metered Mobile Home Park Gas Safety Inspection and Enforcement Program	32828-G
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(TO BE INSERTED BY UTILITY)
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ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

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TABLE OF CONTENTS

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Part IV Income Tax Component of Contributions and Advances	36614-G,24354-G
Part V Description of Regulatory Accounts-Balancing	35874-G,34820-G,37156-G 37004-G,34822-G,34823-G,34824-G,34825-G,34826-G,34827-G,34682-G,35770-G,35874-G
Part VI Description of Regulatory Accounts-Memorandum	37157-G,34279-G,34280-G 34281-G,34282-G,34283-G,34284-G,34285-G,34286-G,34683-G,34684-G,34289-G 34290-G,34291-G,34829-G,34830-G,34831-G,35358-G,37637-G,36926-G,37225-G,37158-G
Part VII Description of Regulatory Accounts-Tracking	36022-G,34373-G,34374-G 34375-G,34376-G,34377-G,34378-G,34379-G,36023-G
Part VIII Gas Cost Incentive Mechanism (GCIM)	35876-G,35877-G,35878-G,36869-G 36870-G,35881-G
Part IX Hazardous Substances Mechanism (HSM)	26199-G,26200-G,26201-G
Part X Global Settlement	32530-G,32531-G,32532-G,32533-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3391
 DECISION NO.

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Jun 30, 2004
 EFFECTIVE Aug 9, 2004
 RESOLUTION NO. _____

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