SOUTHERN CALIFORNIA GAS COMPANY (SOCALGAS)
RATE SCHEDULES AND RULES TARIFF BOOK HOLDERS

APRIL 10, 2024

The enclosed SoCalGas tariff sheets are for insertion in your Rate Schedules and Rules Tariff Book.

FOR SOCALGAS ADVICE LETTERS MADE EFFECTIVE BETWEEN
03/11/2024 THROUGH 04/10/2024

The following advice letters had tariff sheets that were made effective:

6278-G	Clean Up Filing to Correct List of Cities and Communities Served
6280-G	February 2024 Standby Procurement Charges
6281-G	Schedule No. GT-SWGX - Exchange Wholesale Natural Gas Service - Exchange Rate
6282-G	Revision to Schedule No. G-BTS In-Kind BTS fuel rate for 2nd Quarter 2024
6283-G	Submittal of Southern California Gas Company's Third- Party Marketplace Program Contract Amendments
6284-G	March 2024 Buy-Back Rates
6285-G	April 2024 Core Procurement Charge Update
6288-G	Schedule No. G-CPS March Cash-Out Rates
6291-G	Cross-Over Rate for April 2024

They are effective for service on the date shown in the lower right-hand corner of the respective tariff sheet.

The last set of tariff sheets was sent on 3/11/2024 covering advice Letters with sheets made effective from 02/11/2024 THROUGH 3/10/2024

6265-G	January 2024 Standby Procurement Charges
6266-G	Schedule No. GT-SWGX - Exchange Wholesale Natural Gas Service - Exchange Rate
6269-G	February 2024 Buy-Back Rates
6270-G	March 2024 Core Procurement Charge Update
6274-G	Schedule No. G-CPS February Cash-Out Rates
6275-G	Cross-Over Rate for March 2024

ATTACHMENT A

Tariff Sheets Made

Effective Between

03/11/2024

through

04/10/2024

PRELIMINARY STATEMENT Sheet 1
PART II
SUMMARY OF RATES AND CHARGES

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day	
GR [1/]	118.545¢	161.206¢	16.438¢	
GR-C [2/]	118.545¢	161.206¢	16.438¢	RR
GT-R	92.671¢	135.332¢	16.438¢	

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS [1/]	118.545¢	161.206¢	16.438¢	
GS-C [2/]	118.545¢	161.206¢	16.438¢	RR
GT-S	92.671¢	135.332¢	16.438¢	

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E [1/]	118.545¢	161.206¢	16.438¢	
GM-C [1/]	N/A	161.206¢	16.438¢	R
GM-EC [2/]	118.545¢	161.206¢	16.438¢	R
GM-CC [2/]	N/A	161.206¢	16.438¢	R
GT-ME	92.671¢	135.332¢	16.438¢	
GT-MC	N/A	135.332¢	16.438¢	
GM-BE [1/]	85.771¢	109.771¢	$21.771	
GM-BC [1/]	N/A	109.771¢	$21.771	R
GM-BEC [2/]	85.771¢	109.771¢	$21.771	R
GM-BCC [2/]	N/A	109.771¢	$21.771	R
GT-MBE	59.897¢	83.897¢	$21.771	
GT-MBC	N/A	83.897¢	$21.771	

[1/] The residential core procurement charge as set forth in Schedule No. G-CP is 25.874¢/therm which includes the core brokerage fee.

[2/] The residential cross-over rate as set forth in Schedule No. G-CP is 25.874¢/therm which includes the core brokerage fee. R

(Continued)

PRELIMINARY STATEMENT Sheet 2
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	All Usage	Customer Charge per meter, per day	
G-NGVR [1/]	84.121¢	32.877¢	
G-NGVRC [2/]	84.121¢	32.877¢	R
GT-NGVR	58.247¢	32.877¢	

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 [3/] (Includes GN-10, GN-10C and GT-10 Rates)

	Tier I	Tier II	Tier III	
GN-10 [1/]	138.406¢	91.872¢	60.671¢	
GN-10C [2/]	138.406¢	91.872¢	60.671¢	RRR
GT-10	112.532¢	65.998¢	34.797¢	

Customer Charge
Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	$1.48760
Beginning Apr. 1 through Nov. 30	None

[1/] The core procurement charge as set forth in Schedule No. G-CP is 25.874¢/therm which includes the core brokerage fee.

[2/] The cross-over rate as set forth in Schedule No. G-CP is 25.874¢/therm which includes the core brokerage fee. R

[3/] Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

PRELIMINARY STATEMENT Sheet 3
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC
G-AC [1/]: rate per therm ..... 57.010¢
G-ACC [2/]: rate per therm ..... 57.010¢ R
GT-AC: rate per therm ..... 31.136¢
Customer Charge: $150/month

Schedule G-EN
G-EN [1/]: rate per therm ..... 54.084¢
G-ENC [2/]: rate per therm ..... 54.084¢ R
GT-EN: rate per therm ..... 28.210¢
Customer Charge: $50/month

Schedule G-NGV
G-NGU [1/]: rate per therm ..... 64.821¢
G-NGUC [2/]: rate per therm ..... 64.821¢ R
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel Standard (LCFS) Rate Credit, compressed per therm ..... 130.744¢
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate Credit, compressed per therm ..... 130.744¢ R
GT-NGU ..... 38.947¢
P-1 Customer Charge: $13/month
P-2A Customer Charge: $65/month

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)
Customer Charge:
GT-3NC: Per month $350

Transportation Charges: (per therm)
GT-3NC:
Tier I 0 – 20,833 Therms ..... 52.605¢
Tier II 20,834 – 83,333 Therms ..... 41.227¢
Tier III 83,334 – 166,667 Therms ..... 33.948¢
Tier IV Over 166,667 Therms ..... 28.747¢

Enhanced Oil Recovery (GT-4NC)
Transportation Charge ..... 35.852¢
Customer Charge: $500/month

(Continued)

PRELIMINARY STATEMENT Sheet 6
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

WHOLESALE (Continued)

Schedule GT-TLS (ECOGAS)
GT-12CA, Class-Average Volumetric Rate Option
Volumetric Charge ..... 8.007¢

GT-12RS, Reservation Rate Option
Reservation Rate, per therm per day ..... 1.446¢
Usage Charge, per therm ..... 5.866¢
Volumetric Transportation Charge for Non-Bypass Customers ..... 9.208¢
Volumetric Transportation Charge for Bypass Customers ..... 10.810¢

PROCUREMENT CHARGE

Schedule G-CP
Non-Residential Core Procurement Charge, per therm ..... 25.874¢
Non-Residential Cross-Over Rate, per therm ..... 25.874¢ R
Residential Core Procurement Charge, per therm ..... 25.874¢
Residential Cross-Over Rate, per therm ..... 25.874¢ R
Adjusted Core Procurement Charge, per therm ..... 22.017¢

IMBALANCE SERVICE

Standby Procurement Charge
Core Retail Standby (SP-CR)

January 2024 ..... 238.178¢
February 2024 ..... 43.043¢
March 2024 ..... TBD*

Noncore Retail Standby (SP-NR)

January 2024 ..... 238.234¢
February 2024 ..... 43.099¢
March 2024 ..... TBD*

Wholesale Standby (SP-W)

January 2024 ..... 238.234¢
February 2024 ..... 43.099¢
March 2024 .....TBD*

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to April 25.

(Continued)

PRELIMINARY STATEMENT Sheet 7
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

IMBALANCE SERVICE (Continued)

Buy-Back Rate
Core and Noncore Retail (BR-R)

January 2024 …..... -743.876¢
February 2024 ..... 4.168¢
March 2024 ..... 13.300¢

Wholesale (BR-W)

January 2024 …..... -743.876¢
February 2024 ..... 4.168¢
March 2024 ..... 13.300¢

STORAGE SERVICE

Schedule G-BSS (Basic Storage Service)

Reservation Charges
Annual Inventory, per decatherm reserved ..... 21.400¢/year
Annual Withdrawal, per decatherm/day reserved $11.584/year
Daily Injection, per decatherm/day reserved ..... 9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year
Rate, percent reduction ..... 10.09% I

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-AUC (Auction Storage Service)

Reservation Charges
Annual Inventory, per decatherm reserved ..... (1)
Annual Withdrawal, per decatherm/day reserved ..... (1)
Daily Injection, per decatherm/day reserved ..... (1)

(1) Charge shall be equal to the awarded price bid by the customer.

(Continued)

PRELIMINARY STATEMENT Sheet 11
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

RATE COMPONENT SUMMARY

CORE

Residential Sales Service	Charge (per therm)	
Base Margin	89.754¢	
Other Operating Costs and Revenues	22.115¢	
Regulatory Account Amortization	7.757¢	
EOR Revenue allocated to Other Classes	(1.034¢)	
EOR Costs allocated to Other Classes	0.496¢	
Gas Engine Rate Cap Adjustment	0.392¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.664¢	R
Core Brokerage Fee Adjustment	0.210¢	
Total Costs	145.354¢	R

Non-Residential - Commercial/Industrial	Charge (per therm)	
Base Margin	42.961¢	
Other Operating Costs and Revenues	19.826¢	
Regulatory Account Amortization	5.745¢	
EOR Revenue allocated to Other Classes	(0.495¢)	
EOR Costs allocated to Other Classes	0.238¢	
Gas Engine Rate Cap Adjustment	0.187¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.664¢	R
Core Brokerage Fee Adjustment	0.210¢	
Total Costs	94.336¢	R

(Continued)

PRELIMINARY STATEMENT Sheet 12
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning	Charge (per therm)	
Base Margin	13.271¢	
Other Operating Costs and Revenues	18.115¢	
Regulatory Account Amortization	3.232¢	
EOR Revenue allocated to Other Classes	(0.153¢)	
EOR Costs allocated to Other Classes	0.073¢	
Gas Engine Rate Cap Adjustment	0.058¢	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.664¢	R
Core Brokerage Fee Adjustment	0.210¢	
Total Costs	60.470¢	R

Non-Residential - Gas Engine	Charge (per therm)	
Base Margin	56.512¢	
Other Operating Costs and Revenues	19.499¢	
Regulatory Account Amortization	4.552¢	
EOR Revenue allocated to Other Classes	(0.651¢)	
EOR Costs allocated to Other Classes	0.312¢	
Gas Engine Rate Cap Adjustment	(50.101¢)	
Sempra-Wide Adjustment (NGV Only)	0.000¢	
Procurement Rate (w/o Brokerage Fee)	25.664¢	R
Core Brokerage Fee Adjustment	0.210¢	
Total Costs	55.997¢	R

(Continued)

PRELIMINARY STATEMENT Sheet 13
PART II
SUMMARY OF RATES AND CHARGES
(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - NGV	Charge (per therm)	
Base Margin	16.068¢	
Other Operating Costs and Revenues	18.296¢	
Regulatory Account Amortization	4.603¢	
EOR Revenue allocated to Other Classes	(0.185¢)	
EOR Costs allocated to Other Classes	0.089¢	
Gas Engine Rate Cap Adjustment	0.070¢	
Sempra-Wide Adjustment (NGV Only)	1.730¢	
Procurement Rate (w/o Brokerage Fee)	25.664¢	R
Core Brokerage Fee Adjustment	0.210¢	
Total Costs	66.545¢	R

NON-CORE

Commercial/Industrial - Distribution	Charge (per therm)
Base Margin	9.820¢
Other Operating Costs and Revenues	8.900¢
Regulatory Account Amortization	7.732¢
EOR Revenue allocated to Other Classes	(0.113¢)
EOR Costs allocated to Other Classes	0.054¢
Total Transportation Related Costs	26.393¢

Distribution Electric Generation	Charge (per therm)
Base Margin	9.815¢
Other Operating Costs and Revenues	7.203¢
Regulatory Account Amortization	7.475¢
EOR Revenue allocated to Other Classes	(0.113¢)
EOR Costs allocated to Other Classes	0.054¢
Sempra-Wide Common Adjustment (EG Only)	0.163¢
Total Transportation Related Costs	24.597¢

(Continued)

Schedule No. GR Sheet 1
RESIDENTIAL SERVICE
(Includes GR, GR-C and GT-R Rates)

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES	GR	GR-C	GT-R	
Customer Charge, per meter per day:	16.438¢	16.438¢	16.438¢	
For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30[1/]:	33.149¢	33.149¢	33.149¢	
Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: [2/]	25.874¢	25.874¢	N/A	R
Transmission Charge:	92.671¢	92.671¢	92.671¢	
Total Baseline Charge:	118.545¢	118.545¢	92.671¢	R
Non-Baseline Rate, per therm (usage in excess of baseline usage):				
Procurement Charge: [2/]	25.874¢	25.874¢	N/A	R
Transmission Charge:	135.332¢	135.332¢	135.332¢	
Total Non-Baseline Charge:	161.206¢	161.206¢	135.332¢	R

[1/] For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

Schedule No. GS Sheet 2
SUBMETERED MULTI-FAMILY SERVICE
(Includes GS, GS-C and GT-S Rates)
(Continued)

RATES (Continued)

	GS	GS-C	GT-S	
Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: [2/]	25.874¢	25.874¢	N/A	R
Transmission Charge:	92.671¢	92.671¢	92.671¢	
Total Baseline Charge:	118.545¢	118.545¢	92.671¢	R
Non-Baseline Rate, per therm (usage in excess of baseline usage):				
Procurement Charge: [2/]	25.874¢	25.874¢	N/A	R
Transmission Charge:	135.332¢	135.332¢	135.332¢	
Total Non-Baseline Charge:	161.206¢	161.206¢	135.332¢	R

Submetering Credit

A daily submetering credit of 37.578¢ shall be applicable for each CARE qualified residential unit and 34.290¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

[2/] This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

Schedule No. GM Sheet 2
MULTI-FAMILY SERVICE
(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)
(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	GM/GT-M	GMB/GT-MB
Customer Charge, per meter, per day:	16.438¢	$21.771
For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30[1/]:	33.149¢	

GM

	GM-E	GM-EC [3/]	GT-ME	
Baseline Rate, per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: [2/]	25.874¢	25.874¢	N/A	R
Transmission Charge:	92.671¢	92.671¢	92.671¢	
Total Baseline Charge (all usage):	118.545¢	118.545¢	92.671¢	R
Non-Baseline Rate, per therm (usage in excess of baseline usage):				
Procurement Charge: [2/]	25.874¢	25.874¢	N/A	R
Transmission Charge:	135.332¢	135.332¢	135.332¢	
Total Non Baseline Charge (all usage):	161.206¢	161.206¢	135.332¢	R

	GM-C	GM-CC [3/]	GT-MC	
Non-Baseline Rate, per therm (usage in excess of baseline usage):				
Procurement Charge: [2/]	25.874¢	25.874¢	N/A	R
Transmission Charge:	135.332¢	135.332¢	135.332¢	
Total Non Baseline Charge (all usage):	161.206¢	161.206¢	135.332¢	R

[1/] For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
(Footnotes continue next page.)

(Continued)

Schedule No. GM Sheet 3
MULTI-FAMILY SERVICE
(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)
(Continued)

RATES (Continued)

GMB

	GM-BE	GM-BEC [3]	GT-MBE	
Baseline Rate, per therm (baseline usage defined per Special Conditions 3 and 4):				
Procurement Charge: [2]	25.874¢	25.874¢	N/A	R
Transmission Charge:	59.897¢	59.897¢	59.897¢	
Total Baseline Charge (all usage):	85.771¢	85.771¢	59.897¢	R
Non-Baseline Rate, per therm (usage in excess of baseline usage):				
Procurement Charge: [2]	25.874¢	25.874¢	N/A	R
Transmission Charge:	83.897¢	83.897¢	83.897¢	
Total Non-Baseline Charge (all usage):	109.771¢	109.771¢	83.897¢	R

	GM-BC	GM-BCC [3]	GT-MBC	
Non-Baseline Rate, per therm (usage in excess of baseline usage):				
Procurement Charge: [2]	25.874¢	25.874¢	N/A	R
Transmission Charge:	83.897¢	83.897¢	83.897¢	
Total Non-Baseline Charge (all usage):	109.771¢	109.771¢	83.897¢	R

Cap-and-Trade Cost Exemption ..... (17.484¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

[2] This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

[3] These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

SCHEDULE NO. GO-AC Sheet 1

OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES	GO-AC	GTO-AC	
Customer Charge, per meter per day: [1/]	16.438¢	16.438¢	
Baseline Rate, per therm (baseline usage defined per Special Condition 3):			
Procurement Charge: [2/]	25.874¢	N/A	R
Transmission Charge:	92.671¢	92.671¢	
Total Baseline Charge:	118.545¢	92.671¢	R
Non-Baseline Rate, per therm (usage in excess of baseline usage):			
Procurement Charge: [2/]	25.874¢	N/A	R
Transmission Charge:	135.332¢	135.332¢	
Total Non-Baseline Charge:	161.206¢	135.332¢	R

[1/] The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

[2/] This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

Schedule No. G-NGVR Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	G-NGVR	G-NGVRC	GT-NGVR	
Customer Charge, per meter per day	32.877¢	32.877¢	32.877¢	
Rate, per therm				
Procurement Charge [1/]	25.874¢	25.874¢	N/A	R
Transmission Charge	58.247¢	58.247¢	58.247¢	
Commodity Charge	84.121¢	84.121¢	58.247¢	R

[1/] This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

Schedule No. GL Sheet 1

STREET AND OUTDOOR LIGHTING NATURAL GAS SERVICE

APPLICABILITY

Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.

The minimum term of service hereunder is one month, as described in Special Condition 2.

TERRITORY

Applicable throughout the system.

RATES

The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.

The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.

Rate "X" Lighting only service

	Charge Per Lamp Per Month ($)	
Hourly Lamp Rating in Cu.Ft.		
1.99 cu.ft. per hr. or less	14.03	R
2.00 - 2.49 cu.ft. per hr	15.89	R
2.50 - 2.99 cu.ft. per hr	19.43	R
3.00 - 3.99 cu.ft. per hr	24.72	R
4.00 - 4.99 cu.ft. per hr	31.79	R
5.00 - 7.49 cu.ft. per hr	44.15	R
7.50 - 10.00 cu.ft. per hr	61.81	R
For each cu.ft. per hour of total capacity in excess of 10 cu.ft. per hour	7.06	R

(Continued)

Schedule No. G-10 Sheet 2
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		Tier I[1/]	Tier II[1/]	Tier III[1/]	
GN-10:[4/] Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.					
Procurement Charge:[2/]	G-CPNR	25.874¢	25.874¢	25.874¢	
Transmission Charge:	GPT-10	112.532¢	65.998¢	34.797¢	
Commodity Charge:	GN-10	138.406¢	91.872¢	60.671¢	
GN-10C[4/]: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.					
Procurement Charge:[2/]	G-CPNRC	25.874¢	25.874¢	25.874¢	RRR
Transmission Charge:	GPT-10	112.532¢	65.998¢	34.797¢	
Commodity Charge:	GN-10C	138.406¢	91.872¢	60.671¢	RRR
GT-10[4/]: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.					
Transmission Charge:	GT-10	112.532¢[3/]	65.998¢[3/]	34.797¢[3/]	

[1/] Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

[2/] This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

[3/] These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

Schedule No. G-AC Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
(Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month $150.00

	G-AC	G-ACC [2/]	GT-AC [3/]	
Procurement Charge: [1/]	25.874¢	25.874¢	N/A	R
Transmission Charge:	31.136¢	31.136¢	31.136¢	
Total Charge:	57.010¢	57.010¢	31.136¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

[1/] This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
[2/] The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
[3/] The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

Schedule No. G-EN Sheet 1

CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month $50.00

Rate, per therm

	G-EN	G-ENC[2/]	GT-EN[3/]	
Procurement Charge: [1/]	25.874¢	25.874¢	N/A	R
Transmission Charge:	28.210¢	28.210¢	28.210¢	
Total Charge:	54.084¢	54.084¢	28.210¢	R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

1/ This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
2/ The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
3/ The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

Schedule No. G-NGV Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	P-1 Service	P-2A Service
Customer Charge, per month	$13.00	$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	G-NGU	G-NGUC [1/]	GT-NGU [2/]	
Procurement Charge: [3/]	25.874¢	25.874¢	N/A	R
Transmission Charge:	38.947¢	38.947¢	38.947¢	
Uncompressed Commodity Charge:	64.821¢	64.821¢	38.947¢	R

[1/] Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

[2/] Applicable to transportation-only service, including Core Aggregation Transportation service.

[3/] This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

Schedule No. G-NGV Sheet 2
NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)
(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm ..... 104.155¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm[4/] ..... (38.232¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per them as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm ..... 130.744¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 130.744¢ R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption …..... (17.484¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

Schedule No. GO-CEG Sheet 2
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)
(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: [2/]	G-CPNR	25.874¢
Transmission Charge:	GPT-CEG	45.593¢
Commodity Charge:	GO-CEG	71.467¢

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: [2/]	G-CPNRC	25.874¢	R
Transmission Charge:	GPT-CEG	45.593¢	
Commodity Charge:	GO-CEGC	71.467¢	R

GTO-CEG [/]: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	45.593¢[3/]

California Air Resources Board (CARB) Fee Credit .....(0.231¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

[2/] This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

[3/] This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

Schedule No. G-CP Sheet 2
CORE PROCUREMENT SERVICE

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	25.664¢
Brokerage Fee, per therm	0.210¢
Total Core Procurement Charge, per therm	25.874¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	25.664¢	R
Brokerage Fee, per therm	0.210¢	
Total Core Procurement Charge, per therm	25.874¢	R

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

Schedule No. G-CP Sheet 3
CORE PROCUREMENT SERVICE

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	25.664¢
Brokerage Fee, per therm	0.210¢
Total Core Procurement Charge, per therm	25.874¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	25.664¢	R
Brokerage Fee, per therm	0.210¢	
Total Core Procurement Charge, per therm	25.874¢	R

The Border Price will be posted on the Utility's Internet web site at **http://www.socalgas.com**.

(Continued)

Schedule No. G-CP Sheet 4
CORE PROCUREMENT SERVICE

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (4) backbone transportation service charges as described in D.11-04-032; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm ..... 22.017¢ R

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at **http://www.socalgas.com/regulatory.**

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.

2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

Schedule No. GT-SWGX Sheet 1
EXCHANGE WHOLESALE NATURAL GAS SERVICE

APPLICABILITY

Applicable for exchange transportation service exchange with Pacific Gas and Electric Company ("PG&E") in order to serve Southwest Gas Corporation's ("Customer") PG&E Points of Delivery located in Customer's service territory in southern California.

TERRITORY

Delivery points shall be as specified in the executed Master Services Contract, Schedule A, Intrastate Transmission Service, dated December 10, 2008 ("Contract").

RATES

Exchange Fee Charges

Exchange Rate, per therm ..... 19.763¢ D

As specified in the Contract, the Exchange Rate recovers certain exchange fees charged by PG&E to Utility plus Utility's system balancing costs, and applies only to gas quantities delivered through Points of Delivery served by PG&E. Pursuant to the Contract, the Exchange Rate shall automatically change if the Commission approves modification to any of the tariffed components of the formula used to determine the exchange fee.

Pisgah Meter Station Charges

Pisgah Meter Station Charge, per month $27,505

As specified in the Contract, Pisgah Meter Station Charges are monthly charges associated with the Pisgah Meter Station Upgrade.

One-Time Lump-Sum True Up Charge $238,523

As specified in the Contract, a one-time lump-sum charge will be paid to enable SoCalGas to recover actual Pisgah Meter Station Upgrade costs during the months before the Pisgah Meter Station Charges are trued up. This charge will cover August 2011 through August 2013.

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities used in developing prior periods' exchange charges.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

Schedule No. G-IMB Sheet 2
TRANSPORTATION IMBALANCE SERVICE

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.210¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:
SP-CR Standby Rate, per therm

January 2024	238.178¢	D
February 2024	43.043¢	
March 2024	TBD*	T

Noncore Retail Service:
SP-NR Standby Rate, per therm

January 2024	238.234¢	D
February 2024	43.099¢	
March 2024	TBD*	T

Wholesale Service:
SP-W Standby Rate per therm

January 2024	238.234¢	D
February 2024	43.099¢	
March 2024	TBD*	T

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to April 25. T T

(Continued)

Schedule No. G-IMB Sheet 3
TRANSPORTATION IMBALANCE SERVICE

(Continued)

RATES (Continued)

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by the Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

Retail Service:

BR-R Buy-Back Rate, per therm

January 2024 ….....	-743.876¢	D
February 2024	4.168¢	
March 2024	13.300¢	I

Wholesale Service:

BR-W Buy-Back Rate, per ther

January 2024 ….....	-743.876¢	D
February 2024	4.168¢	
March 2024	13.300¢	I

If the incremental cost of gas is the basis for the Standby or Buy-Back Rates, the Utility will provide CPUC the necessary work papers for such cost. Such documentation will be provided under confidentiality pursuant to General Order 66-C and Section 583 of the Public Utilities Code.

Daily Balancing Standby Rates

When a Stage 5 Low Operational Flow Order (Low OFO) or Emergency Flow Order (EFO) is declared, quantities not in compliance with the daily imbalance tolerance are purchased at the daily balancing standby rate. When a curtailment is declared, quantities determined by the Utility to be in violation of curtailment are charged (not purchased) at the daily balancing standby rate. There will be no commodity transfer to the curtailed customer in return for receiving this charge. The daily balancing standby rate is not applicable to High OFOs.

(Continued)

Schedule No. G-BTS Sheet 4
BACKBONE TRANSPORTATION SERVICE

(Continued)

RATES (Continued)

BILLING CALCULATION

Monthly Reservation Charge:

The Monthly Reservation Charge is payable each month regardless of the quantity of gas scheduled during the billing period. The Reservation Charge for each billing period shall be calculated using the applicable reservation rate and the DCQ as specified in Customer's Backbone Transportation Service Contract (BTSC).

Monthly Reservation Charge = Applicable Reservation Rate * DCQ * number of days in the billing period (or, if less than one month, number of days in term of contract).

Monthly Volumetric Charge:

The Monthly Volumetric Charge for each billing period shall be calculated using the applicable volumetric rate multiplied by the scheduled quantities on the Customer's BTSC.

Monthly Volumetric Charge = Applicable Volumetric Rate * Quantities of Gas Scheduled during the billing period.

In-Kind Energy Charges:

Customers transporting gas over the backbone transmission system shall deliver each day for each billing period at the receipt point an additional in-kind quantity of natural gas equal to a percent of the total quantity delivered at the receipt point. The quantity received by the Utility at the receipt point shall equal the quantity delivered by the Utility to the delivery point divided by (1 - x) where x is the decimal equivalent of the backbone transmission system in-kind fuel factor percentage.

Rate, percent reduction ..... 0.280% I

Any applicable volumetric charges shall be charged on scheduled volumes net of shrinkage.

(Continued)

Schedule No. G-CPS Sheet 7
CALIFORNIA PRODUCER SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

February 2024 Flow Date	150% of 7-Day Average of High Daily Indices ($/therm)	50% of 7-Day Average of Low Daily Indices ($/therm)	7-Day Average of Average Daily Indices ($/therm)
1	0.46607	0.13929	0.29357
2	0.44679	0.13214	0.27971
3	0.43500	0.12714	0.26936
4	0.42321	0.12214	0.25900
5	0.41143	0.11714	0.24864
6	0.40521	0.11750	0.24729
7	0.40521	0.11929	0.24957
8	0.41164	0.12179	0.25421
9	0.41164	0.12321	0.25671
10	0.41593	0.12500	0.26207
11	0.42021	0.12679	0.26743
12	0.42450	0.12857	0.27279
13	0.42536	0.12857	0.27321
14	0.42107	0.12750	0.27071
15	0.41036	0.12429	0.26379
16	0.40071	0.12000	0.25579
17	0.38250	0.11321	0.24214
18	0.36429	0.10643	0.22850
19	0.34607	0.09964	0.21486
20	0.32571	0.09143	0.19936
21	0.31714	0.08786	0.19300
22	0.31393	0.08607	0.18957
23	0.30857	0.08243	0.18486
24	0.30750	0.08207	0.18400
25	0.30643	0.08171	0.18314
26	0.30536	0.08136	0.18229
27	0.30643	0.08279	0.18386
28	0.29571	0.07993	0.17757
29	0.28929	0.07671	0.17143
Average for the Month	N/A	N/A	0.23305

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(Continued)

Schedule No. G-CPS Sheet 8
CALIFORNIA PRODUCER SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

March 2024 Flow Date	150% of 7-Day Average of High Daily Indices ($/therm)	50% of 7-Day Average of Low Daily Indices ($/therm)	7-Day Average of Average Daily Indices ($/therm)
1	0.28286	0.07607	0.16864
2	0.27964	0.07571	0.16821
3	0.27643	0.07536	0.16779
4	0.27321	0.07500	0.16736
5	0.27321	0.07286	0.16571
6	0.27857	0.07214	0.16800
7	0.28500	0.07286	0.17257
8	0.29036	0.07429	0.17607
9	0.28821	0.07393	0.17507
10	0.28607	0.07357	0.17407
11	0.28393	0.07321	0.17307
12	0.27536	0.07336	0.17079
13	0.26571	0.07193	0.16486
14	0.24943	0.06907	0.15600
15	0.23764	0.06679	0.14879
16	0.23229	0.06571	0.14457
17	0.22693	0.06464	0.14036
18	0.22157	0.06357	0.13614
19	0.21879	0.06307	0.13421
20	0.21664	0.06343	0.13364
21	0.21579	0.06336	0.13314
22	0.21364	0.06207	0.13100
23	0.21171	0.05921	0.13007
24	0.20979	0.05636	0.12914
25	0.20786	0.05350	0.12821
26	0.20743	0.05314	0.12757
27	0.20786	0.05300	0.12786
28	0.20679	0.05254	0.12743
29	0.20893	0.05343	0.12936
30	0.21193	0.05646	0.13164
31	0.21493	0.05950	0.13393
Average for the Month	N/A	N/A	0.14952

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(Continued)

LIST OF CITIES AND COMMUNITIES SERVED

(Continued)

City or Community	County	Climate Zone	
BANNING	Riverside	2	
Bardsdale	Ventura	1	
Bassett	Los Angeles	1	
Baywood Park	San Luis Obispo	2	
BEAUMONT	Riverside	2	
Bel Air Estates	Los Angeles	1	
BELL	Los Angeles	1	
Bell Canyon	Ventura	1	
BELL GARDENS	Los Angeles	1	
BELLFLOWER	Los Angeles	1	
Bermuda Dunes	Riverside	1	
Betteravia	Santa Barbara	2	
BEVERLY HILLS	Los Angeles	1	
Beverlywood	Los Angeles	1	
Bloomington	San Bernardino	1	
Blue Jay	San Bernardino	3	
BLYTHE	Riverside	1	
Bouquet Canyon	Los Angeles	1	
Bowles	Fresno	2	
Boyle Heights*	Los Angeles	1	
BRADBURY	Los Angeles	1	
Bradbury Estates	Los Angeles	1	
BRAWLEY	Imperial	1	
BREA	Orange	1	
Brentwood*	Los Angeles	1	
Bryn Mawr	San Bernardino	1	
BUELLTON	Santa Barbara	1	
BUENA PARK	Orange	1	
BURBANK	Los Angeles	1	
Burrel	Fresno	2	T
Buttonwillow	Kern	1	
Cabazon	Riverside	1	
Cactus City	Riverside	1	
CALABASAS	Los Angeles	1	
CALEXICO	Imperial	1	
CALIFORNIA CITY	Kern	2	
California Hot Springs	Tulare	2	
CALIMESA	Riverside	1	
CALIPATRIA	Imperial	1	
CAMARILLO	Ventura	1	
Cambria	San Luis Obispo	2	

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