

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC )  
COMPANY for authority to update its gas )  
and electric revenue requirement and base rates )  
effective on January 1, 2008. )  
(U 902-M) )

Application No. 06-12-009  
(Filed December 8, 2006)

Application of SOUTHERN CALIFORNIA GAS )  
COMPANY for authority to update its gas )  
revenue requirement and base rates effective )  
on January 1, 2008. )  
(U 904-G) )

Application No. 06-12-010  
(Filed December 8, 2006)

Order Instituting Investigation on the )  
Commission's Own Motion into the Rates, )  
Operations, Practices, Services and Facilities of )  
San Diego Gas & Electric Company and )  
Southern California Gas Company. )

Investigation No. 07-02-013  
(Filed February 15, 2007)

**SETTLEMENT AGREEMENT  
REGARDING SOUTHERN CALIFORNIA GAS COMPANY  
TEST YEAR 2008 REVENUE REQUIREMENT**

Keith W. Melville  
Kelly Foley  
Johnny J. Pong  
Michael R. Thorp  
James F. Walsh  
101 Ash Street  
San Diego, CA 92101  
Attorneys for San Diego Gas & Electric  
Company

Gregory Heiden  
Rashid Rashid  
Lisa-Marie Salvacion  
Laura Tudisco  
505 Van Ness Avenue  
San Francisco, CA 94102  
Attorneys for Division of Ratepayer  
Advocates

Robert Finkelstein  
Marcel Hawiger  
711 Van Ness Ave. #350  
San Francisco, CA 94102  
Attorneys for The Utility Reform Network

December 21, 2007

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC ) COMPANY for authority to update its gas ) and electric revenue requirement and base rates ) effective on January 1, 2008. ) (U 902-M) ) _____ )	Application No. 06-12-009 (Filed December 8, 2006)
Application of SOUTHERN CALIFORNIA GAS ) COMPANY for authority to update its gas ) revenue requirement and base rates effective ) on January 1, 2008. ) (U 904-G) ) _____ )	Application No. 06-12-010 (Filed December 8, 2006)
Order Instituting Investigation on the ) Commission’s Own Motion into the Rates, ) Operations, Practices, Services and Facilities of ) San Diego Gas & Electric Company and ) Southern California Gas Company. ) _____ )	Investigation No. 07-02-013 (Filed February 15, 2007)

**SETTLEMENT AGREEMENT  
REGARDING SOUTHERN CALIFORNIA GAS COMPANY  
TEST YEAR 2008 REVENUE REQUIREMENT**

Pursuant to Rule 12 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission”) the Commission’s Division of Ratepayer Advocates (“DRA”), and Southern California Gas Company (“SCG” or “SoCalGas”) and The Utility Reform Network (“TURN”) [collectively referred to hereafter as “Joint Parties”] respectfully submit to the Commission this Settlement Agreement. In this Settlement Agreement, the Joint Parties provide to the Commission a recommended resolution of the revenue requirement for SCG for Test Year 2008.

Certain post-test-year issues designated for this proceeding are not resolved by this Settlement Agreement and will be litigated unless resolved by subsequent agreement. These unresolved matters include issues pertaining to performance based ratemaking and performance indicators, policy issues related to branch office closures and policy issues related to the use of

certain Authorized Payment Locations. However, the Joint Parties agree that they would propose no changes to the revenue requirement agreed to in the Settlement Agreement if they reach subsequent agreement on any of these unresolved matters. Accompanying this Settlement Agreement is the Motion of the Joint Parties requesting that the Commission adopt the terms of this Settlement Agreement. Attached to this Settlement and incorporated as integral parts of the Settlement are the following attachments:

Attachment A: Summary of Earnings Table (reflecting Settlement results)

Attachment B: Joint Settlement Comparison Exhibit

## I.

### **INTRODUCTION AND BACKGROUND**

Pursuant to D.04-12-015, San Diego Gas & Electric (“SDG&E”) and SCG filed Applications (A.) 06-12-009 and A.06-12-010, respectively, on December 8, 2006. The assigned Administrative Law Judge (“ALJ”) consolidated the applications in light of the similarities of the filings, including many of the same witnesses, use of the same ratemaking calculations or “models,” and the fact that the two companies are operated in large part by the same management. A Prehearing Conference (PHC) was held on February 9, 2007. On February 15, 2007 the Commission issued a companion order instituting investigation (I.) 07-02-013. On February 27, 2007 Assigned Commissioner Bohn and ALJ Long issued the Scoping Memo. On April 16, 2007 Applicants moved for interim relief in anticipation of a final decision in these proceedings occurring after the start of the ratemaking test year. The original schedule was modified on May 22, 2007. Pursuant to that schedule SoCalGas and SCG prepared supplemental testimony and served it on June 4, 2007. Intervenor testimony was served on July 6, 2007 and rebuttal testimony on July 20, 2007. Notice of the application was by publication and posting in public places. Notice of the hearings was provided in similar fashion. Public Participation Hearings (PPHs) were held in numerous locations throughout Southern California during May, 2007. Consistent with DRA’s statutory mandate to represent and advocate on behalf of the interests of public utility customers within the jurisdiction of the Commission, DRA staff members propounded, and Applicants responded to, voluminous and substantial data requests. DRA's discovery occurred over a period exceeding ten months. DRA issued comprehensive reports dated July 6, 2007, which were sponsored by approximately two dozen witnesses. In

addition TURN and a number of other intervenors served testimony in the consolidated proceeding.<sup>1</sup> Hearings on direct and rebuttal testimony were held beginning mid-August, 2007. Evidentiary hearings concluded on September 13, 2007.

As required by Rule 12.1, prior notice with an opportunity to participate in the settlement conference was provided to all parties. A settlement conference was noticed by Applicants and held on July 24, 2007, with a second settlement conference on August 23, 2007. Continuing negotiations were held over the next several months, although they were necessarily “on hold” for some time due to resource constraints during evidentiary hearings and briefing. In late November 2007, agreement was reached in principle. Applicants noticed another settlement conference on November 28, 2007. That settlement conference was held telephonically on December 6, 2007. On December 20, 2007 the Joint Parties executed this Settlement Agreement.

## **II.**

### **REASONABLENESS OF THE SETTLEMENT**

The Joint Parties believe this Settlement Agreement complies with the Commission’s requirements that settlements be reasonable in light of the whole record, consistent with the law, and in the public interest. The Joint Parties have recognized that there is risk involved in litigation, and that no party was likely to be 100% successful in supporting its filed case. The Joint Parties have vigorously argued their positions in this matter, and have reached compromise positions that they believe are appropriate in light of the litigation risks. In the process of reaching these compromises, the Joint Parties in certain instances have considered some smaller issues in the aggregate rather than item by item. The Joint Parties believe that this approach was used appropriately given the multiplicity of issues addressed. The level of revenues agreed to in this Settlement Agreement reflects the Joint Parties’ best judgments concerning relative positions and risks, and their agreement herein is explicitly based on the bottom line result achieved.

---

<sup>1</sup> Intervenors included Aglet, CCUE, CFBF, CNGVC, FEA, Greenlining, WMA, PCOC, PG&E, SCE, UCAN, UWUA Local 483 and SCGC.

## **A. FORECAST METHODOLOGY**

SCG, DRA and TURN based their respective test year expense forecasts largely on analyses of historical data. In many instances the differences in their forecasts are the result of employing different forecast methodologies, such as: 1) trends, 2) averages, 3) zero-based estimating, 4) adjustments to recorded expenses, and 5) varying historical time periods. The Joint Parties agree that the proper application of forecast methodologies requires the use of judgment and that, as in any forecasting exercise there is a range of reasonable outcomes. The Joint Parties also agree that different methodologies can produce results within this range and that no single methodology will produce the sole reasonable result in every instance.

The level of test year expenses recommended by the Joint Parties is based upon their individual judgments regarding the strengths and weaknesses of competing forecasting methodologies, and the resulting compromises each party believes are reasonable. Except as specifically identified in this Settlement Agreement, the substantial differences among the Joint Parties' initial positions in each major expense area were resolved through such judgments and compromises.

## **III. SETTLEMENT AND STIPULATIONS**

Appendix A to this Settlement Agreement contains a Summary of Earnings table. This table sets forth the positions expressed in SCG's application and testimony, as revised during the proceeding, and in DRA's reports, by FERC functional account area.<sup>2</sup> The final column on each table, labeled "Settlement", presents the levels of expense (by functional area), revenue and rate base agreed upon by the Joint Parties, subject to adjustments described in this Settlement Agreement.

Appendix B to this Settlement Agreement contains a Joint Settlement Comparison Exhibit ("JSCE") which reflects detailed comparisons of SCG and DRA positions in a number of accounts. While settling parties agree that the total revenue requirement is reasonable, and the resolution of certain accounts reflects compromises between the positions of SCG, DRA and

---

<sup>2</sup> All operations and maintenance expenses set forth in this Settlement Agreement are expressed in 2005 dollars unless otherwise specified. Capital-related costs reflect SCG's currently authorized rate of return.

TURN (such outcomes are included in the discussion of outcomes between SCG and DRA), the parties also considered TURN's positions in accounts where there was no dispute between SCG and DRA (so these accounts are not reflected in Chapter 3 of the JSCE). As such, the Settlement Agreement should be seen as a compromise between the end-of-hearings positions of all the Joint Parties.

In addition to the agreements expressed in the "Settlement" column on the Summary of Earnings table, the Joint Parties agree as follows:

**A. BASE MARGIN**

The Joint Parties agree on a 2008 SCG base margin of \$1,610,510,000.

**B. MISCELLANEOUS REVENUES**

The Joint Parties agree to a miscellaneous revenues forecast of \$74.490 million (in 2008 \$), which recognizes represents a compromise between the end-of-hearings positions of the Joint Parties.

**C. REVENUE REQUIREMENT**

The SCG authorized revenue requirement for 2008 will be \$1,685,000,000. As shown in the Joint Litigation Comparison Exhibit ("JLCE"; Exh. SCG-277), SCG's final litigation position on revenue requirement was \$1,784,778,000. For SCG, the DRA final litigation position on revenue requirement for 2008 was \$1,618,297,000, a difference of \$166,481. TURN's testimony did not include a full results of operations revenue requirement calculation, but TURN proposed various revenue reductions incremental to those proposed by DRA.

**D. OPERATIONS AND MAINTENANCE ("O&M") EXPENSE**

Authorized O&M Expense. The Joint Parties agree that the amount of O&M expenses that SCG should recover in rates in the 2008 Test Year is \$900.400 million before escalation to 2008 dollars, and \$946.367 million after escalation to 2008 dollars. Details are set forth below regarding Clearing Accounts, Underground Storage, Procurement, Gas Transmission, Gas Distribution, Customer Services, Uncollectibles, Administrative & General, Franchise Fees, Corporate Center and Shared Services.

## **E. CLEARING ACCOUNTS**

The Joint Parties agree that the Clearing Account level of expense shall be \$66.161 million, which represents a compromise between the end-of-hearings positions of the Joint Parties.

## **F. UNDERGROUND STORAGE**

For SCG's underground gas storage expense the Settlement Agreement adopts the company's end-of-hearings position of \$28.379 million.

## **G. PROCUREMENT**

SCG request for gas procurement expense for its core customers was uncontested. However, in D.07-12-019, the CPUC approved consolidation of the SoCalGas and SDG&E core procurement functions resulting in a required increase in the SoCalGas 807.5 Account funding of \$0.356 million to add three new employees to handle the additional workload (see Supplemental Testimony of James P. Harrigan, Exhibit SCG-278, p.2). This amount does not include labor overheads or escalation. There is a corresponding removal of charges from SDG&E accounts that results in an overall combined reduction of approximately \$1.98 million consistent with the figure presented in A.06-08-026. TURN combined the requested SoCalGas and SDG&E procurement department funding, subtracted \$2.00 million, and assigned the resulting amount between the utilities, resulting in continuation of funding at SDG&E and a reduction in funding for SoCalGas. As a provision of the settlement, the Joint Parties agree to reflect the procurement consolidation savings consistent with the manner documented in the SoCalGas testimony of A.06-08-026. This approach is generally consistent with the method and estimates proposed by DRA.

## **H. GAS TRANSMISSION**

The Joint Parties agree that the Gas Transmission expense level shall be \$32.589 million, which represents a compromise between the end-of-hearings positions of the Joint Parties.

## **I. GAS DISTRIBUTION**

The Joint Parties agree that the Gas Distribution expense level shall be \$126.167 million, which represents a compromise between the end-of-hearings positions of the Joint Parties.

The settlement amount was arrived at by accepting a reduction of \$2.7 million related to assessment of pipelines as part of the pipeline integrity program; a \$1.1 million reduction associated with locate and mark activities; and accepting DRA's position related to distribution engineering support, training and off-production time, operation support materials, environment specialists, paving and contractor rates, maintenance of services, pipe fittings and medium/large meter set assemblies.

Further, within this level of expense, SoCalGas requested \$15.199 million for labor and non-labor costs associated with providing engineering and supervision to support operation of distribution assets in FERC 870.0. DRA and TURN proposed a downward adjustment of \$10 million to remove Distribution Integrity Management Program (DIMP) expenses and to adopt a memorandum account for these expenses. The Settlement value of \$15.000 million for this FERC account represents a compromise that accommodates most of the funding requested by SoCalGas. The Joint Parties also agree that within the funding level of FERC 870.0 is \$10.000 million related to the Distribution Integrity Management Program (DIMP) expenses. There shall be a one way balancing account mechanism for DIMP costs for the term of the GRC Cycle, and any over- or under-collections may be carried forward within the GRC cycle. Any net unspent DIMP funds at the end of this GRC cycle would be returned to customers in the next GRC.

## **J. UNCOLLECTIBLES**

The uncollectibles portion of O&M expense shall be \$3.833 million, which has been calculated using a rate of 0.238%, which is a compromise between the end-of-hearing rates proposed by the Joint Parties. It should be noted that, because franchise fees and uncollectibles are calculated based on total revenues, they are stated in 2008 dollars throughout the Settlement Agreement.

## **K. CUSTOMER SERVICES**

The Joint Parties agree to customer service expenses of \$240.812 million, which represents a compromise between the end-of-hearings positions of the Joint Parties.. This amount includes \$10.0 million for RD&D funding in FERC 930.

The Settlement revenue requirement for Customer Services was arrived at by accepting reductions of \$1.7 million related to labor and non-labor costs associated with establishing and closing gas service, investigating and stopping leaks at customer premises, services for customer owned gas appliances, high bill investigations, altering service extensions and meter connections, other miscellaneous service orders, and also removing, replacing and maintaining meters; \$1.0 million for gas quality monitoring and Customer Contact expenses and \$3.0 million related to customer information expenses. The Joint Parties also agree that within the overall level of revenue requirement, SCG will strive to perform 180,000 planned meter change-outs and an additional 35,000 regulators annually.

## **L. ADMINISTRATIVE & GENERAL (A&G)**

The Joint Parties agree to A&G expenses \$243.170 million, which represents a compromise between the end-of-hearings positions of the Joint Parties. This amount includes the impact of using the most recent DRA estimate of pension (\$0) and PBOPs (\$31.400 million) expenses (identified in Exhibit DRA-27) in FERC 926.

In response to SCG's request in A.06-12-010, interested parties sought large A&G reductions, and the Settlement reflects \$39.6 million less than SCG's final litigation position. The Settlement therefore reflects the litigation risks but also protects against some of SCG's major concerns, such as pension/PBOPs contribution requirements and medical cost increases. Incentive Compensation: the settlement funds \$0 associated with the Long-Term Incentive Plan in FERC 920.1 and 50% of Incentive Compensation and Special Recognition awards requested in FERC 920.2. However, the settlement does not resolve any policy issues related to the funding of these items. This represents a reduction of \$18.4 million from SCG's proposal. D&O Liability Insurance: The Joint Parties agree to accept the DRA and TURN position that only 50% of D&O liability insurance expenses be funded in rates. The Joint Parties agree that this settled outcome is not precedential for future cases.

Pension Expense: Two-way balancing accounts shall continue to be used to recover both Pension and PBOP costs. These shall be interest bearing accounts and the disposition of any balance in the accounts at the end of this GRC cycle shall be determined in the next GRC.

The Joint Parties agree to use the DRA estimate of \$0 for pension expense. For the period 2009 through the end of the GRC term, annual Pension contributions will be no greater than the ERISA minimum required funding amount. If the ERISA minimum exceeds the DRA estimate of Pension expense (identified in Exhibit DRA-27) in any year, then the company will file an advice letter containing the supporting calculation of the minimum ERISA contribution made. There will be no cost sharing mechanism between customers and shareholders related to the above pension funding mechanisms during this GRC cycle.

Post-Retirement Benefits Other Than Pensions (“PBOPS”) Expense:

The Joint Parties agree to use the most recent DRA estimate of PBOP expense for the rate case period. Any required increase or decrease in actual PBOP expense for any year will be adjusted through the two-way balancing account. There will be no cost sharing mechanism between customers and shareholders related to the PBOP funding mechanisms during this GRC cycle.

Supplemental Pensions: In Account 926, the Joint Parties agree to zero funding for supplemental pensions as proposed by DRA, a \$2.0 million reduction in the SCG request.

Benefits Expense (including Medical, Dental and Vision): The Joint Parties agree to reduce the SCG request for medical, dental and vision benefits by \$9.9 million to reflect the differing forecasting methodologies of the parties. The resulting expense of \$45.9 million is a reasonable compromise of the litigation positions of the parties.

## **M. CORPORATE AND SHARED SERVICES**

Corporate Center charges: In Corporate Center charges, the Joint Parties agree to a \$2.6 million reduction to the SCG’s forecast; which addresses both the DRA and TURN issues associated with Corporate Center allocations without adopting any specific positions on those disputed issues individually.

Utility Shared Services: In Utility Shared Services the Joint Parties agree to a \$1.3 million reduction from the SCG forecast. The Shared Services level of expense shall be \$185.948 million, which represents a compromise between the end-of-hearings positions of the

Joint Parties. [This agreement is contingent upon the Joint Parties agreeing to a Shared Services figure of \$47.014 million for SDG&E.]

#### **N. FRANCHISE FEES**

Franchise Fees: The Franchise Fee level of expense shall be \$23.940 million. The franchise fees portion of O&M expense has been calculated using a franchise fee rate of 1.462%, which is the SoCalGas proposed rate adjusted to reflect the impact of D.07-10-024 plus the flow-through impact of other items in this Agreement. Because franchise fees are calculated based on total revenues, they are stated in 2008 dollars throughout the Settlement Agreement.

#### **O. COST ESCALATION**

Cost Escalation. Labor Escalation level of expense shall be \$34.375 million. Nonlabor Escalation level of expense shall be \$11.634 million. Each of these represents a compromise between the end of hearings positions of the Joint Parties.

The labor, non-labor and other expense allocations for purposes of escalating from 2005 dollars to 2008 dollars are set forth in Appendix 1 hereto.

#### **P. DEPRECIATION**

The depreciation level of expense shall be \$294.450 million, which represents a compromise between the end-of-hearings positions of the Joint Parties. SoCalGas requested changes to net salvage rates for 23 of the 45 plant accounts subject to its 2008 GRC. SCG's proposals were primarily due to updating the net salvage rate calculations using the most recent 15 years of recorded data. DRA opposed changes to 8 of the 45 plant accounts. DRA does not uniformly rely upon a 15 year band of company specific data for each account, and took into account information relating to PG&E and SCE, and the gas and electric industry "Average Service Mean" (ASM) statistics and other factors to formulate proposed net salvage rates. TURN also proposed changes to various net salvage rates and proposed to amortize certain funds collected for future asset retirement obligations resulting in reductions to depreciation expense. The Joint Parties agree to a set of net salvage rates that result in a total depreciation expense that is a reasonable compromise of the parties' litigation positions. The agreed upon depreciation expense does not resolve any policy issues related to any component of depreciation expense.

For the specific accounts in dispute between SoCalGas and DRA, this agreement uses the following negative net salvage rates:

**Net Salvage Rate Component of Depreciation Rate**

<b>Plant Account Number</b>	<b>Settlement Agreement</b>
Account 351.0	- 30 %
Account 352.0	- 60 %
Account 353.0	- 55 %
Account 366.0	- 20 %
Account 376.0	- 60 %
Account 380.0	- 85 %
Account 387.0	+ 5 %
Account 390.0	- 20 %
Account 397.4	- 5 %

The Agreement requires that SCG will record a regulatory liability for ratemaking purposes for prefunded asset removal costs. SCG shall also provide in its next GRC application the following:

1. The then-current balance of pre-funded removal costs;
2. A year-by-year projection of: (1) when the then-existing balance of prefunded removal costs will be consumed, and (2) the implicit inflation rate for future asset removal costs;
3. A five-year projection of the year-end balance of pre-funded removal costs showing for each year the gross additions to the balance, gross expenditures for removal costs, and the net change in the balance of pre-funded removal costs.
4. A study for presentation in the next GRC that will separate the accrual for cost of removal from accruals for depreciation expense.

The Joint Parties agree that all TURN and DRA Depreciation issues for SoCalGas are subsumed and resolved within this Settlement Agreement.

## **Q. TAXES ON INCOME**

The Taxes on Income level of expense shall be \$133.049 million, which reflects a compromise between the end-of-hearings positions of the Joint Parties. The Joint Parties agree that TURN's ESOP issues for SoCalGas are subsumed and resolved within this Agreement.

## **R. TAXES OTHER THAN ON INCOME**

The Taxes (Other than Income) level of expense shall be \$68.021 million, which reflects a compromise between the end-of-hearings positions of SCG, DRA and TURN, and includes using the payroll tax rate of 7.57% and the property tax rate of 1.1890737% as proposed by TURN.

## **S. TOTAL OPERATING EXPENSES**

The Joint Parties agree to Total Operating Expenses of \$1,441,886,000.

## **T. RETURN**

The Joint Parties agree to Return of \$243,114,000, assuming the currently-authorized rate of return on rate base of 8.68%.

## **U. RATE BASE**

**Rate Base:** The Joint Parties agree to rate base level of expense for SCG of \$2,800.852 million, which reflects a compromise between the end-of-hearings positions of SCG, DRA and TURN.

The associated Return level of expense shall equal the Rate Base expense multiplied by the Return on Rate Base of 8.68%.

Working Capital: DRA recommended reductions of approximately \$92 million from SCG's proposed level of working capital. TURN also recommended reduction by approximately \$101 million of SCG's proposed working capital (and, therefore, rate base) on a variety of grounds. Joint Parties have taken into consideration the positions of TURN as well as of SCG and DRA, and agree to accept the DRA position for the 2008 SCG level of working cash. No specific sub-components of working cash are resolved by the Joint Parties and the Joint Parties agree that this

result does not resolve any policy issues raised by DRA or TURN related to working cash. All TURN and DRA customer deposit and other working cash issues for SoCalGas are subsumed and resolved within this Settlement Agreement.

Capital Additions: The Joint Parties agree to an approximate \$53 million reduction in capital additions compared to SCG's position in the proceeding.

## **V. RATE OF RETURN**

The Settlement assumes SCG's authorized rate of return on rate base as last authorized by the Commission.

## **W. PBOPS REFUND**

The Joint Parties agree that the current balance in the existing PBOPs balancing account of \$48.276 million will be refunded in 2008 and 2009 as an offset to the adopted GRC base margin in each of those years.

## **X. MISCELLANEOUS**

The following other issues are resolved by the Joint Parties:

- The O&M Reassignments level of expense shall be (\$50.641) million.
- Balancing Account Treatment for Compressor Station Electricity: the Joint Parties agree to the SoCalGas request to establish a two-way balancing account for these expenses, but agree that the disposition of any balance in the account and the cost allocation of the account will be determined in the next BCAP proceeding.
- Cost Allocation Method for ICCMA Balance: the Joint Parties agree to the SoCalGas request to allocate the balance in this account according to Equal Percent of Marginal Cost (EPMC) allocation methodology.
- SoCalGas agrees to add the "change log" feature for its Results of Operations model, and to have that feature in place prior to the next GRC proceeding.

#### **IV.**

### **ADDITIONAL TERMS AND CONDITIONS**

#### **A. PERFORMANCE**

The Joint Parties agree to perform diligently, and in good faith, all actions required or implied hereunder, including, but not necessarily limited to, the execution of any other documents required to effectuate the terms of this Settlement Agreement, and the preparation of exhibits for, and presentation of witnesses at, any required hearings to obtain the approval and adoption of this Settlement Agreement by the Commission. No Settling Party will contest in this proceeding, or in any other forum, or in any manner before this Commission, the recommendations contained in this Settlement Agreement. It is understood by the Joint Parties that time is of the essence in obtaining the Commission's approval of this Settlement Agreement and that all will extend their best efforts to ensure its adoption.

#### **B. THE PUBLIC INTEREST**

The Joint Parties agree jointly by executing and submitting this Settlement Agreement that the relief requested herein is just, fair and reasonable, and in the public interest.

#### **C. NON-PRECEDENTIAL EFFECT**

This Settlement Agreement is not intended by the Joint Parties to be binding precedent for any future proceeding. The Joint Parties have assented to the terms of this Settlement Agreement only for the purpose of arriving at the settlement embodied in this Settlement Agreement. Each Settling Party expressly reserves its right to advocate, in current and future proceedings, positions, principles, assumptions, arguments and methodologies which may be different than those under-lying this Settlement Agreement, and the Joint Parties expressly declare that, as provided in Rule 12.5 of the Commission's Rules of Practice and Procedure, this Settlement Agreement should not be considered as a precedent for or against them.

The Settlement explicitly does not establish any precedent on the litigated revenue requirement issues in the case, even though the Settlement adopts revenue requirement reductions identified with specific FERC accounts and disputed items.

#### **D. INDIVISIBILITY**

This Settlement Agreement embodies compromises of the Joint Parties' positions. No individual term of this Settlement Agreement is assented to by any Settling Party, except in consideration of the other Joint Parties' assents to all other terms. Thus, the Settlement Agreement is indivisible and each part is interdependent on each and all other parts. Any party may withdraw from this Settlement Agreement if the Commission modifies, deletes from, or adds to the disposition of the matters stipulated herein. The Joint Parties agree, however, to negotiate in good faith with regard to any Commission-ordered changes in order to restore the balance of benefits and burdens, and to exercise the right to withdraw only if such negotiations are unsuccessful.

The Joint Parties acknowledge that the positions expressed in the Settlement Agreement were reached after consideration of all positions advanced in the prepared testimony of SCG, DRA and TURN, as well as proposals offered during the settlement negotiations. This document sets forth the entire agreement of Joint Parties on all of those issues, except as specifically described within the Settlement Agreement. The terms and conditions of this Settlement Agreement may only be modified in writing subscribed by all Joint Parties.

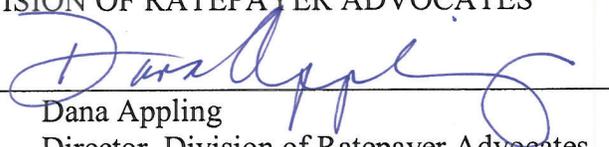
#### **E. ATTACHMENTS**

Attachments A through B to this Settlement Agreement are part of the agreement of the Joint Parties and are incorporated by reference.

Dated this 21st day of December, 2007.

DIVISION OF RATEPAYER ADVOCATES

By:



Dana Appling  
Director, Division of Ratepayer Advocates

Dated this 21st day of December, 2007.

SOUTHERN CALIFORNIA GAS COMPANY

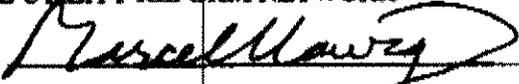
By: *Lee Schavrien*

Lee Schavrien

Senior Vice President – Regulatory Affairs

Dated this 21st day of December, 2007.

THE UTILITY REFORM NETWORK

By: 

Robert Finkelstein/ Marcel Hawiger  
Attorney for The Utility Reform Network

### Appendix 1: Escalation Rates

	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>
<b>Gas O&amp;M Cost Indexes</b>								
Gas O&M Price Index (GOMPI)	0.893	0.909	0.935	0.962	1.000	1.037	1.067	1.096
SoCalGas Labor	0.887	0.908	0.938	0.967	1.000	1.033	1.072	1.103
Non-Labor Purchased Gas, Non-Fuel Exp.	1.038	1.029	1.015	1.003	1.000	1.017	1.025	1.018
Non-Labor Storage (underground)	0.887	0.893	0.918	0.950	1.000	1.034	1.060	1.087
Non-Labor Transmission	0.870	0.877	0.904	0.944	1.000	1.044	1.064	1.089
Non-Labor Distribution	0.886	0.893	0.915	0.947	1.000	1.052	1.076	1.097
Non-Labor Customer Accounts	0.923	0.935	0.955	0.971	1.000	1.028	1.048	1.080
Non-Labor Customer Services and Info.	0.915	0.929	0.951	0.967	1.000	1.030	1.052	1.082
Non-Labor A&G (excl. pensions & benefits)	0.895	0.917	0.943	0.969	1.000	1.031	1.063	1.098
<b>Shared Services (labor &amp; non-labor O&amp;M)</b>								
	---	0.905	0.932	0.962	1.000	1.035	1.066	1.097
<b>Capital Cost Index (Pacific Region)</b>								
Total Gas Plant	0.702	0.716	0.740	0.852	1.000	1.057	1.096	1.123

**Attachment A: Summary of Earnings Table**

SOUTHERN CALIFORNIA GAS COMPANY  
TEST YEAR 2008  
SUMMARY OF EARNINGS  
(Thousands of Dollars)

Line No.	Description	SCG Update 8/31 Proposed Rates	DRA Update 9/19 Proposed Rates	Settlement Proposed Rates	Change From SCG Update	Comparison Exhibit Reference
1	Base Margin	\$ 1,710,897	\$ 1,536,521	\$ 1,610,510	\$ (100,387)	
2	Miscellaneous Revenues	73,881	81,776	74,490	609	3A
3	Revenue Requirement	1,784,778	1,618,297	1,685,000	(99,778)	
<u>Operating and Maintenance Expenses</u>						
4	Clearing Accounts	66,495	64,344	66,161	(334)	3B1
5	Underground Storage	28,379	27,184	28,379	-	3B2
6	Transmission	35,587	31,079	32,589	(2,998)	3B3
7	Distribution	139,521	110,253	126,167	(13,354)	3B4
8	Customer Services	246,024	231,755	240,812	(5,212)	3B5
9	Uncollectibles	4,459	3,396	3,833	(626)	3B6
10	Administrative & General	282,833	215,659	243,170	(39,663)	3B7
11	Franchise Fees	25,495	22,946	23,940	(1,555)	3B8
12	Subtotal (2005\$)	\$ 828,792	\$ 706,615	\$ 765,050	\$ (63,742)	
13	O&M Reassignments	(57,457)	(47,394)	(50,641)	6,816	3B9
14	Subtotal (2005\$)	\$ 771,336	\$ 659,221	\$ 714,410	\$ (56,926)	
15	Labor Escalation Amount	36,617	33,210	34,375	(2,242)	3B10
16	Non-Labor Escalation Amount	12,344	9,090	11,634	(710)	3B10
17	Subtotal (2008\$)	\$ 820,297	\$ 701,521	\$ 760,419	\$ (59,878)	
18	Shared Service, Net	187,240	177,584	185,948	(1,292)	3C
19	Total O&M Expenses	1,007,537	879,105	946,367	(61,170)	
20	Depreciation	317,075	292,903	294,450	(22,626)	3D
21	Taxes on Income	138,406	135,121	133,049	(5,357)	3E
22	Taxes Other Than on Income	71,161	71,029	68,021	(3,140)	3E
23	Total Operating Expenses	1,534,179	1,378,158	1,441,886	(92,293)	
24	Return	250,599	240,139	243,114	(7,485)	
25	Rate Base	2,887,087	2,766,573	2,800,852	(86,235)	3F
26	Rate of Return	8.68%	8.68%	8.68%	0.00%	
27	Derivation of Base Margin					
28	O&M Expenses (Line 19)	1,007,537	879,105	946,367	(61,170)	
29	Depreciation (Line 20)	317,075	292,903	294,450	(22,626)	
30	Taxes (Line 21+22)	209,567	206,150	201,069	(8,498)	
31	Return (Line 24)	250,599	240,139	243,114	(7,485)	
32	Revenue Requirement	1,784,778	1,618,297	1,685,000	(99,778)	
33	Less: Miscellaneous Revenues (Line 2)	73,881	81,776	74,490	609	
34	Base Margin (Line 1)	\$ 1,710,897	\$ 1,536,521	\$ 1,610,510	\$ (100,387)	

**Attachment B: Joint Settlement Comparison Exhibit**

**BEING PROVIDED UNDER SEPARATE COVER  
DUE TO THE SIZE OF THE DOCUMENT.**

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing **SETTLEMENT AGREEMENT REGARDING SOUTHERN CALIFORNIA GAS COMPANY TEST YEAR 2008 REVENUE REQUIREMENT** on each party named in the official service list for proceeding A.06-12-009, A.06-12-010, and I.07-02-013 by electronic service, and by U.S. Mail to those parties who have not provided an electronic address.

Copies were also sent via Federal Express to Commissioner John Bohn and the Assigned Administrative Law Judge Douglas M. Long and Carol A. Brown.

Executed this 21st day of December 2007, at San Diego, California.

/s/ LISA FUCCI-ORTIZ  
Lisa Fucci-Ortiz



CPUC Home

## CALIFORNIA PUBLIC UTILITIES COMMISSION

### Service Lists

---

**PROCEEDING: A0612009 - SDG&E - TO UPDATE IT**  
**FILER: SAN DIEGO GAS & ELECTRIC COMPANY**  
**LIST NAME: LIST**  
**LAST CHANGED: DECEMBER 19, 2007**

[DOWNLOAD THE COMMA-DELIMITED FILE](#)  
[ABOUT COMMA-DELIMITED FILES](#)

[Back to Service Lists Index](#)

---

### Parties

---

RONALD VAN DER LEEDEN  
 SOCAL GAS AND SAN DIEGO GAS & ELECTRIC  
 555 W. FIFTH STREET, GCT14D6  
 LOS ANGELES, CA 90013

NORMAN A. PEDERSEN  
 ATTORNEY AT LAW  
 HANNA AND MORTON, LLP  
 444 SOUTH FLOWER STREET, SUITE 1500  
 LOS ANGELES, CA 90071

ARTHUR B. COOK  
 ATTORNEY AT LAW  
 HILL, FARRER & BURRILL, LLP  
 300 SOUTH GRAND AVENUE, 37TH FLOOR  
 LOS ANGELES, CA 90071-3147

JOHN LEWIS  
 INTERNATIONAL CHEMICAL WORKERS UNION  
 3200 INLAND EMPIRE BLVD., SUITE 160  
 ONTARIO, CA 91764

FRANCIS MCNULTY  
 ATTORNEY AT LAW  
 SOUTHERN CALIFORNIA EDISON COMPANY  
 2244 WALNUT GROVE AVENUE  
 ROSEMEAD, CA 91770

JOANN RIZZI  
 ICWUC LOCAL 350  
 6047 CAMELLIA AVENUE, SUITE D  
 TEMPLE CITY, CA 91780

DON WOOD  
 4639 LEE AVENUE  
 LA MESA, CA 91941

FREDERICK M. ORTLIEB  
 OFFICE OF CITY ATTORNEY  
 CITY OF SAN DIEGO  
 1200 THIRD AVENUE, SUITE 1100  
 SAN DIEGO, CA 92101

KEITH W. MELVILLE  
 ATTORNEY AT LAW  
 SEMPRA ENERGY

MICHAEL SHAMES  
 ATTORNEY AT LAW  
 UCAN

101 ASH STREET, HQ 12  
SAN DIEGO, CA 92101

3100 FIFTH AVE., STE. B  
SAN DIEGO, CA 92111

SCOTT JOHANSEN  
ATTORNEY AT LAW  
DEPARTMENT OF THE NAVY  
1220 PACIFIC HIGHWAY  
SAN DIEGO, CA 92132

CARL WOOD  
CARL WOOD CONSULTING  
10103 LIVE OAK AVENUE  
CHERRY VALLEY, CA 92223

DENNIS ZUKOWSKI  
LOCAL 483 UTILITY WORKERS UNION  
PO BOX 6021  
SANTA BARBARA, CA 93160

MARC D. JOSEPH  
ATTORNEY AT LAW  
ADAMS, BROADWELL, JOSEPH & CARDOZO  
601 GATEWAY BLVD., STE. 1000  
SOUTH SAN FRANCISCO, CA 94080

ROBERT FINKELSTEIN  
ATTORNEY AT LAW  
THE UTILITY REFORM NETWORK  
711 VAN NESS AVE., SUITE 350  
SAN FRANCISCO, CA 94102

LAURA J. TUDISCO  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 5032  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

RASHID A. RASHID  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 4107  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

NORMAN J. FURUTA  
ATTORNEY AT LAW  
FEDERAL EXECUTIVE AGENCIES  
1455 MARKET ST., SUITE 1744  
SAN FRANCISCO, CA 94103-1399

EDWARD G. POOLE  
ATTORNEY AT LAW  
ANDERSON & POOLE  
601 CALIFORNIA STREET, SUITE 1300  
SAN FRANCISCO, CA 94108-2818

JAMES D. SQUERI  
ATTORNEY AT LAW  
GOODIN MACBRIDE SQUERI DAY & LAMPREY  
505 SANSOME STREET, SUITE 900  
SAN FRANCISCO, CA 94111

PATRICK G. GOLDEN  
ATTORNEY AT LAW  
PACIFIC GAS AND ELECTRIC COMPANY  
PO BOX 7442, MAIL CODE B30A  
SAN FRANCISCO, CA 94120-7442

THALIA N.C. GONZALEZ  
ATTORNEY AT LAW  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

MELISSA W. KASNITZ  
ATTORNEY AT LAW  
DISABILITY RIGHTS ADVOCATES  
2001 CENTER STREET, THIRD FLOOR  
BERKELEY, CA 94704-1204

ROGER HELLER  
ATTORNEY AT LAW  
DISABILITY RIGHTS ADVOCATES  
2001 CENTER STREET, THIRD FLOOR  
BERKELEY, CA 94704-1204

JAMES WEIL  
DIRECTOR  
AGLET CONSUMER ALLIANCE  
PO BOX 37  
COOL, CA 95614

GREGGORY L. WHEATLAND  
ATTORNEY AT LAW  
ELLISON, SCHNEIDER & HARRIS, LLP  
2015 H STREET  
SACRAMENTO, CA 95814

JEFFERY D. HARRIS  
ATTORNEY AT LAW  
ELLISON, SCHNEIDER & HARRIS  
2015 H STREET  
SACRAMENTO, CA 95814-3109

RONALD LIEBERT  
ATTORNEY AT LAW  
CALIFORNIA FARM BUREAU FEDERATION  
2300 RIVER PLAZA DRIVE  
SACRAMENTO, CA 95833

## Information Only

---

ADAR ZANGO  
ZIMMER LUCAS PARTNERS  
45 BROADWAY, 28TH FLOOR  
NEW YORK, NY 10006

JOHN ALLI  
ZIMMER LUCAS PARTNERS  
45 BROADWAY 28TH FLOOR  
NEW YORK, NY 10006

KAY DAVOODI  
NAVY UTILITY RATES AND STUDIES OFFICE  
1322 PATTERSON AVE., SE - BLDG. 33  
WASHINGTON NAVY YARD, DC 20374-5018

MAKDA SOLOMON  
NAVY UTILITY RATES AND STUDIES OFFICE  
1322 PATTERSON AVENUE SE - BLDG. 33  
WASHINGTON NAVY YARD, DC 20374-5018

GARY BARCH  
FELLON-MCCORD & ASSOCIATES  
SUITE 2000  
9960 CORPORATE CAMPUS DRIVE  
LOUISVILLE, KY 40223

RALPH DENNIS  
DIRECTOR, REGULATORY AFFAIRS  
FELLON-MCCORD & ASSOCIATES  
9960 CORPORATE CAMPUS DRIVE, SUITE 2000  
LOUISVILLE, KY 40223

SAMARA MINDEL  
REGULATORY AFFAIRS ANALYST  
FELLON-MCCORD & ASSOCIATES  
9960 CORPORATE CAMPUS DRIVE, SUITE 2000  
LOUISVILLE, KY 40223

STEPHEN D. BAKER  
SENIOR REGULATORY ANALYST  
FELLON-MCCORD AND ASSOCIATES  
CONSTELLATION NEW ENERGY-GAS DIVISION  
9960 CORPORATE CAMPUS DRIVE, STE. 2000  
LOUISVILLE, KY 40223

DONNA DERONNE  
LARKIN & ASSOCIATES, INC.  
15728 FARMINGTON ROAD  
LIVONIA, MI 48154

ROBERT WELCHLIN  
OVERLAND CONSULTING  
10801 MASTIN BLDG 84, SUITE 420  
OVERLAND PARK, KS 66210

GARY HINNERS  
RELIANT ENERGY, INC.  
PO BOX 148  
HOUSTON, TX 77001-0148

BEN BOYD  
DISTRIBUTION CONTROL SYSTEMS, INC.  
5430 HICKORY VILLAGE DRIVE  
KINGWOOD, TX 77345

ROBERT L. PETTINATO  
LOS ANGELES DEPARTMENT OF WATER & POWER  
111 NORTH HOPE STREET, SUITE 1151  
LOS ANGELES, CA 90012

CLAY E. FABER  
SOUTHERN CALIFORNIA GAS COMPANY  
555 WEST FIFTH STREET, GT-14D6  
LOS ANGELES, CA 90013

HUGH YAO  
SOUTHERN CALIFORNIA GAS COMPANY  
555 W. 5TH ST, GT22G2  
LOS ANGELES, CA 90013

JOHNNY PONG  
SEMPRA ENERGY  
555 WEST FIFTH STREET  
LOS ANGELES, CA 90013

CENTRAL FILES  
SEMPRA ENERGY UTILITIES  
555 W. FIFTH STREET, GT14D6  
LOS ANGELES, CA 90013-1011

MICHAEL R. THORP  
ATTORNEY AT LAW  
SEMPRA ENERGY  
555 W. 5TH STREET

LOS ANGELES, CA 90013-1011

RAN VAN DER LEEDEN  
SAN DIEGO GAS & ELECTRIC COMPANY  
555 WEST FIFTH STREET, GT14-075  
LOS ANGELES, CA 90013-1011

LOUIS CORREA  
UTILITY WORKERS UNION OF AMERICA  
7200 GREENLEAF AVENUE, SUITE 380  
WHITTIER, CA 90602-1363

MARTA RODRIGUEZ-HARRIS  
UTIL. WORKERS UNION OF AMERICA, AFL-CIO  
LOCAL 132  
7200 GREENLEAF AVENUE, SUITE 380  
WHITTIER, CA 90602-1363

GREGORY S.G. KLATT  
ATTORNEY AT LAW  
DOUGLASS & LIDDELL  
411 E. HUNTINGTON DRIVE, SUITE 107-356  
ARCADIA, CA 91007

STEVE ENDO  
PASADENA DEPARTMENT OF WATER & POWER  
150 S. LOS ROBLES AVE., STE. 200  
PASADENA, CA 91101

STEVEN G. LINS  
GENERAL COUNSEL  
GLENDALE WATER AND POWER  
613 EAST BROADWAY, SUITE 220  
GLENDALE, CA 91206-4394

DANIEL W. DOUGLASS  
ATTORNEY AT LAW  
DOUGLASS & LIDDELL  
21700 OXNARD STREET, SUITE 1030  
WOODLAND HILLS, CA 91367

BRUNO JEIDER  
BURBANK WATER & POWER  
164 WEST MAGNOLIA BLVD.  
BURBANK, CA 91502

CASE ADMINISTRATION  
SOUTHERN CALIFORNIA EDISON COMPANY  
LAW DEPARTMENT, ROOM 370  
2244 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

GLORIA M. ING  
ATTORNEY AT LAW  
SOUTHERN CALIFORNIA EDISON COMPANY  
2244 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

JAIRAM GOPAL  
SOUTHERN CALIFORNIA EDISON  
2244 WALNUT GROVE, G01-C  
ROSEMEAD, CA 91770

DAN PERKINS  
ENERGY SMART HOMES  
983 PHILLIPS ST.  
VISTA, CA 92083

JAMES F. WALSH  
ATTORNEY AT LAW  
SEMPRA ENERGY  
101 ASH STREET  
SAN DIEGO, CA 92101-3017

KELLY M. FOLEY  
ATTORNEY AT LAW  
SEMPRA ENERGY  
101 ASH STREET, HQ12  
SAN DIEGO, CA 92101-3017

ART NEILL  
ATTORNEY AT LAW  
UTILITY CONSUMERS' ACTION NETWORK  
3100 5TH AVE. SUITE B  
SAN DIEGO, CA 92103

DONALD C. LIDDELL  
DOUGLASS & LIDDELL  
2928 2ND AVENUE  
SAN DIEGO, CA 92103

ANDREW MCALLISTER  
DIRECTOR OF OPERATIONS  
CALIFORNIA CENTER FOR SUSTAINABLE ENERGY  
8690 BALBOA AVE., SUITE 100  
SAN DIEGO, CA 92123

THOMAS BLAIR  
CITY OF SAN DIEGO  
9601 RIDGEHAVEN COURT, STE. 120/MS11  
SAN DIEGO, CA 92123

JOHN W. LESLIE  
ATTORNEY AT LAW  
LUCE, FORWARD, HAMILTON & SCRIPPS, LLP  
11988 EL CAMINO REAL, SUITE 200  
SAN DIEGO, CA 92130-2592

ORLANDO B. FOOTE  
HORTON, KNOX, CARTER & FOOTE  
895 BROADWAY STREET  
EL CENTRO, CA 92243-2341

ELSTON K. GRUBAUGH  
IMPERIAL IRRIGATION DISTRICT  
333 EAST BARIONI BLVD.  
IMPERIAL, CA 92251

BERNARDO R. GARCIA  
REGION 5 DIRECTOR  
UTILITY WORKERS UNION OF AMERICA  
215 AVENIDA DEL MAR, SUITE M  
SAN CLEMENTE, CA 92674-0037

ROY M. BOZARTH  
UTILITY WORKERS UNION OF AMERICA  
LOCAL 483  
920 W. PINE AVENUE  
LOMPOC, CA 93436

RENEE H. GUILD  
CEO  
GLOBAL ENERGY MARKETS  
2481 PORTERFIELD COURT  
MOUNTAIN VIEW, CA 94040

BRUCE FOSTER  
VICE PRESIDENT  
SOUTHERN CALIFORNIA EDISON COMPANY  
601 VAN NESS AVENUE, STE. 2040  
SAN FRANCISCO, CA 94102

LAD LORENZ  
V.P. REGULATORY AFFAIRS  
SEMPRA UTILITIES  
601 VAN NESS AVENUE, SUITE 2060  
SAN FRANCISCO, CA 94102

MARCEL HAWIGER  
ATTORNEY AT LAW  
THE UTILITY REFORM NETWORK  
711 VAN NESS AVENUE, SUITE 350  
SAN FRANCISCO, CA 94102

NINA SUETAKE  
ATTORNEY AT LAW  
THE UTILITY REFORM NETWORK  
711 VAN NESS AVE., STE. 350  
SAN FRANCISCO, CA 94102

TRISH RICKARD  
SEMPRA UTILITIES  
601 VAN NESS AVENUE, SUITE 2060  
SAN FRANCISCO, CA 94102

BRUCE FRASER  
PACIFIC GAS AND ELECTRIC  
77 BEALE STREET, ROOM 941  
SAN FRANCISCO, CA 94105

LARRY NIXON  
PACIFIC GAS AND ELECTRIC COMPANY  
77 BEALE STREET, MC B9A  
SAN FRANCISCO, CA 94105

HILARY CORRIGAN  
CALIFORNIA ENERGY MARKETS  
425 DIVISADERO ST., SUITE 303  
SAN FRANCISCO, CA 94117

PATRICIA THOMPSON  
SUMMIT BLUE CONSULTING  
2920 CAMINO DIABLO, SUITE 210  
WALNUT CREEK, CA 94597

CATHERINE E. YAP  
BARKOVICH & YAP, INC.  
PO BOX 11031  
OAKLAND, CA 94611

MRW & ASSOCIATES, INC.  
1814 FRANKLIN STREET, SUITE 720  
OAKLAND, CA 94612

WILLIAM A. MONSEN  
MRW & ASSOCIATES, INC.  
1814 FRANKLIN STREET, SUITE 720  
OAKLAND, CA 94612

DAVID MARCUS  
PO BOX 1287

BOBAK ROSHAN  
LEGAL ASSOCIATE

BERKELEY, CA 94701

THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

JESSE W. RASKIN  
LEGAL ASSOCIATE  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

KENECHUKWU OKOCHA  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

ROBERT GNAIZDA  
POLICY DIRECTOR/GENERAL COUNSEL  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, SECOND FLOOR  
BERKELEY, CA 94704

STEPHANIE CHEN  
LEGAL ASSOCIATE  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

J.P. ROSS  
VP - STRATEGIC RELATIONSHIP  
SUNGEVITY  
1625 SHATTUCK AVE., STE 210  
BERKELEY, CA 94709

WENDY L. ILLINGWORTH  
ECONOMIC INSIGHTS  
320 FEATHER LANE  
SANTA CRUZ, CA 95060

BILL MARCUS  
JBS ENERGY  
311 D STREET, STE. A  
WEST SACRAMENTO, CA 95605

GAYATRI SCHILBERG  
JBS ENERGY  
311 D STREET, SUITE A  
WEST SACRAMENTO, CA 95605

RICHARD MCCANN  
M.CUBED  
2655 PORTAGE BAY ROAD, SUITE 3  
DAVIS, CA 95616

ALI AMIRALI  
LS POWER  
980 NINTH STREET, SUITE 1  
SACRAMENTO, CA 95814

AUDRA HARTMANN  
DYNEGY INC.  
980 NINTH STREET, SUITE 2130  
SACRAMENTO, CA 95814

KELLIE SMITH  
SENATE ENERGY/UTILITIES & COMMUNICATION  
STATE CAPITOL, ROOM 4038  
SACRAMENTO, CA 95814

ELIZABETH WESTBY  
ALCANTAR & KAHL, LLP  
1300 SW FIFTH AVENUE, SUITE 1750  
PORTLAND, OR 97201

## State Service

---

BELINDA GATTI  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

CAROL A. BROWN  
CALIF PUBLIC UTILITIES COMMISSION  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
ROOM 5103  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

CLAYTON K. TANG  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DONALD J. LAFRENZ  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DONNA-FAY BOWER  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DOUGLAS M. LONG  
CALIF PUBLIC UTILITIES COMMISSION  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
ROOM 5023  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

GREGORY HEIDEN  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 5039  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

JOYCE ALFTON  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

LAURA LEI STRAIN  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

LISA-MARIE SALVACION  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 4107  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

RICHARD A. MYERS  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

ROBERT M. POCTA  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

ROBERT MASON  
CALIF PUBLIC UTILITIES COMMISSION  
EXECUTIVE DIVISION  
ROOM 5141  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

TRUMAN L. BURNS  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4102  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

---

[TOP OF PAGE](#)  
[BACK TO INDEX OF SERVICE LISTS](#)



CPUC Home

## CALIFORNIA PUBLIC UTILITIES COMMISSION

### Service Lists

---

**PROCEEDING: A0612010 - SOCAL GAS - TO UPDAT**  
**FILER: SOUTHERN CALIFORNIA GAS COMPANY**  
**LIST NAME: LIST**  
**LAST CHANGED: DECEMBER 19, 2007**

[DOWNLOAD THE COMMA-DELIMITED FILE](#)  
[ABOUT COMMA-DELIMITED FILES](#)

[Back to Service Lists Index](#)

---

### Parties

---

RONALD VAN DER LEEDEN  
 SOCAL GAS AND SAN DIEGO GAS & ELECTRIC  
 555 W. FIFTH STREET, GCT14D6  
 LOS ANGELES, CA 90013

NORMAN A. PEDERSEN  
 ATTORNEY AT LAW  
 HANNA AND MORTON, LLP  
 444 SOUTH FLOWER STREET, SUITE 1500  
 LOS ANGELES, CA 90071

ARTHUR B. COOK  
 ATTORNEY AT LAW  
 HILL, FARRER & BURRILL, LLP  
 300 SOUTH GRAND AVENUE, 37TH FLOOR  
 LOS ANGELES, CA 90071-3147

JOHN LEWIS  
 INTERNATIONAL CHEMICAL WORKERS UNION  
 3200 INLAND EMPIRE BLVD., SUITE 160  
 ONTARIO, CA 91764

FRANCIS MCNULTY  
 ATTORNEY AT LAW  
 SOUTHERN CALIFORNIA EDISON COMPANY  
 2244 WALNUT GROVE AVENUE  
 ROSEMEAD, CA 91770

JOANN RIZZI  
 ICWUC LOCAL 350  
 6047 CAMELLIA AVENUE, SUITE D  
 TEMPLE CITY, CA 91780

DON WOOD  
 4639 LEE AVENUE  
 LA MESA, CA 91941

FREDERICK M. ORTLIEB  
 OFFICE OF CITY ATTORNEY  
 CITY OF SAN DIEGO  
 1200 THIRD AVENUE, SUITE 1100  
 SAN DIEGO, CA 92101

KEITH W. MELVILLE  
 ATTORNEY AT LAW  
 SEMPRA ENERGY

MICHAEL SHAMES  
 ATTORNEY AT LAW  
 UCAN

101 ASH STREET, HQ 12  
SAN DIEGO, CA 92101

3100 FIFTH AVE., STE. B  
SAN DIEGO, CA 92111

SCOTT JOHANSEN  
ATTORNEY AT LAW  
DEPARTMENT OF THE NAVY  
1220 PACIFIC HIGHWAY  
SAN DIEGO, CA 92132

CARL WOOD  
CARL WOOD CONSULTING  
10103 LIVE OAK AVENUE  
CHERRY VALLEY, CA 92223

DENNIS ZUKOWSKI  
LOCAL 483 UTILITY WORKERS UNION  
PO BOX 6021  
SANTA BARBARA, CA 93160

MARC D. JOSEPH  
ATTORNEY AT LAW  
ADAMS, BROADWELL, JOSEPH & CARDOZO  
601 GATEWAY BLVD., STE. 1000  
SOUTH SAN FRANCISCO, CA 94080

ROBERT FINKELSTEIN  
ATTORNEY AT LAW  
THE UTILITY REFORM NETWORK  
711 VAN NESS AVE., SUITE 350  
SAN FRANCISCO, CA 94102

LAURA J. TUDISCO  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 5032  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

RASHID A. RASHID  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 4107  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

NORMAN J. FURUTA  
ATTORNEY AT LAW  
FEDERAL EXECUTIVE AGENCIES  
1455 MARKET ST., SUITE 1744  
SAN FRANCISCO, CA 94103-1399

EDWARD G. POOLE  
ATTORNEY AT LAW  
ANDERSON & POOLE  
601 CALIFORNIA STREET, SUITE 1300  
SAN FRANCISCO, CA 94108-2818

JAMES D. SQUERI  
ATTORNEY AT LAW  
GOODIN MACBRIDE SQUERI DAY & LAMPREY  
505 SANSOME STREET, SUITE 900  
SAN FRANCISCO, CA 94111

PATRICK G. GOLDEN  
ATTORNEY AT LAW  
PACIFIC GAS AND ELECTRIC COMPANY  
PO BOX 7442, MAIL CODE B30A  
SAN FRANCISCO, CA 94120-7442

THALIA N.C. GONZALEZ  
ATTORNEY AT LAW  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

MELISSA W. KASNITZ  
ATTORNEY AT LAW  
DISABILITY RIGHTS ADVOCATES  
2001 CENTER STREET, THIRD FLOOR  
BERKELEY, CA 94704-1204

ROGER HELLER  
ATTORNEY AT LAW  
DISABILITY RIGHTS ADVOCATES  
2001 CENTER STREET, THIRD FLOOR  
BERKELEY, CA 94704-1204

JAMES WEIL  
DIRECTOR  
AGLET CONSUMER ALLIANCE  
PO BOX 37  
COOL, CA 95614

GREGGORY L. WHEATLAND  
ATTORNEY AT LAW  
ELLISON, SCHNEIDER & HARRIS, LLP  
2015 H STREET  
SACRAMENTO, CA 95814

JEFFERY D. HARRIS  
ATTORNEY AT LAW  
ELLISON, SCHNEIDER & HARRIS  
2015 H STREET  
SACRAMENTO, CA 95814-3109

RONALD LIEBERT  
ATTORNEY AT LAW  
CALIFORNIA FARM BUREAU FEDERATION  
2300 RIVER PLAZA DRIVE  
SACRAMENTO, CA 95833

## Information Only

---

ADAR ZANGO  
ZIMMER LUCAS PARTNERS  
45 BROADWAY, 28TH FLOOR  
NEW YORK, NY 10006

JOHN ALLI  
ZIMMER LUCAS PARTNERS  
45 BROADWAY 28TH FLOOR  
NEW YORK, NY 10006

KAY DAVOODI  
NAVY UTILITY RATES AND STUDIES OFFICE  
1322 PATTERSON AVE., SE - BLDG. 33  
WASHINGTON NAVY YARD, DC 20374-5018

MAKDA SOLOMON  
NAVY UTILITY RATES AND STUDIES OFFICE  
1322 PATTERSON AVENUE SE - BLDG. 33  
WASHINGTON NAVY YARD, DC 20374-5018

GARY BARCH  
FELLON-MCCORD & ASSOCIATES  
SUITE 2000  
9960 CORPORATE CAMPUS DRIVE  
LOUISVILLE, KY 40223

RALPH DENNIS  
DIRECTOR, REGULATORY AFFAIRS  
FELLON-MCCORD & ASSOCIATES  
9960 CORPORATE CAMPUS DRIVE, SUITE 2000  
LOUISVILLE, KY 40223

SAMARA MINDEL  
REGULATORY AFFAIRS ANALYST  
FELLON-MCCORD & ASSOCIATES  
9960 CORPORATE CAMPUS DRIVE, SUITE 2000  
LOUISVILLE, KY 40223

STEPHEN D. BAKER  
SENIOR REGULATORY ANALYST  
FELLON-MCCORD AND ASSOCIATES  
CONSTELLATION NEW ENERGY-GAS DIVISION  
9960 CORPORATE CAMPUS DRIVE, STE. 2000  
LOUISVILLE, KY 40223

DONNA DERONNE  
LARKIN & ASSOCIATES, INC.  
15728 FARMINGTON ROAD  
LIVONIA, MI 48154

ROBERT WELCHLIN  
OVERLAND CONSULTING  
10801 MASTIN BLDG 84, SUITE 420  
OVERLAND PARK, KS 66210

GARY HINNERS  
RELIANT ENERGY, INC.  
PO BOX 148  
HOUSTON, TX 77001-0148

BEN BOYD  
DISTRIBUTION CONTROL SYSTEMS, INC.  
5430 HICKORY VILLAGE DRIVE  
KINGWOOD, TX 77345

ROBERT L. PETTINATO  
LOS ANGELES DEPARTMENT OF WATER & POWER  
111 NORTH HOPE STREET, SUITE 1151  
LOS ANGELES, CA 90012

CLAY E. FABER  
SOUTHERN CALIFORNIA GAS COMPANY  
555 WEST FIFTH STREET, GT-14D6  
LOS ANGELES, CA 90013

HUGH YAO  
SOUTHERN CALIFORNIA GAS COMPANY  
555 W. 5TH ST, GT22G2  
LOS ANGELES, CA 90013

JOHNNY PONG  
SEMPRA ENERGY  
555 WEST FIFTH STREET  
LOS ANGELES, CA 90013

CENTRAL FILES  
SEMPRA ENERGY UTILITIES  
555 W. FIFTH STREET, GT14D6  
LOS ANGELES, CA 90013-1011

MICHAEL R. THORP  
ATTORNEY AT LAW  
SEMPRA ENERGY  
555 W. 5TH STREET

LOS ANGELES, CA 90013-1011

RAN VAN DER LEEDEN  
SAN DIEGO GAS & ELECTRIC COMPANY  
555 WEST FIFTH STREET, GT14-075  
LOS ANGELES, CA 90013-1011

LOUIS CORREA  
UTILITY WORKERS UNION OF AMERICA  
7200 GREENLEAF AVENUE, SUITE 380  
WHITTIER, CA 90602-1363

MARTA RODRIGUEZ-HARRIS  
UTIL. WORKERS UNION OF AMERICA, AFL-CIO  
LOCAL 132  
7200 GREENLEAF AVENUE, SUITE 380  
WHITTIER, CA 90602-1363

GREGORY S.G. KLATT  
ATTORNEY AT LAW  
DOUGLASS & LIDDELL  
411 E. HUNTINGTON DRIVE, SUITE 107-356  
ARCADIA, CA 91007

STEVE ENDO  
PASADENA DEPARTMENT OF WATER & POWER  
150 S. LOS ROBLES AVE., STE. 200  
PASADENA, CA 91101

STEVEN G. LINS  
GENERAL COUNSEL  
GLENDALE WATER AND POWER  
613 EAST BROADWAY, SUITE 220  
GLENDALE, CA 91206-4394

DANIEL W. DOUGLASS  
ATTORNEY AT LAW  
DOUGLASS & LIDDELL  
21700 OXNARD STREET, SUITE 1030  
WOODLAND HILLS, CA 91367

BRUNO JEIDER  
BURBANK WATER & POWER  
164 WEST MAGNOLIA BLVD.  
BURBANK, CA 91502

CASE ADMINISTRATION  
SOUTHERN CALIFORNIA EDISON COMPANY  
LAW DEPARTMENT, ROOM 370  
2244 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

GLORIA M. ING  
ATTORNEY AT LAW  
SOUTHERN CALIFORNIA EDISON COMPANY  
2244 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

JAIRAM GOPAL  
SOUTHERN CALIFORNIA EDISON  
2244 WALNUT GROVE, G01-C  
ROSEMEAD, CA 91770

DAN PERKINS  
ENERGY SMART HOMES  
983 PHILLIPS ST.  
VISTA, CA 92083

JAMES F. WALSH  
ATTORNEY AT LAW  
SEMPRA ENERGY  
101 ASH STREET  
SAN DIEGO, CA 92101-3017

KELLY M. FOLEY  
ATTORNEY AT LAW  
SEMPRA ENERGY  
101 ASH STREET, HQ12  
SAN DIEGO, CA 92101-3017

ART NEILL  
ATTORNEY AT LAW  
UTILITY CONSUMERS' ACTION NETWORK  
3100 5TH AVE. SUITE B  
SAN DIEGO, CA 92103

DONALD C. LIDDELL  
DOUGLASS & LIDDELL  
2928 2ND AVENUE  
SAN DIEGO, CA 92103

ANDREW MCALLISTER  
DIRECTOR OF OPERATIONS  
CALIFORNIA CENTER FOR SUSTAINABLE ENERGY  
8690 BALBOA AVE., SUITE 100  
SAN DIEGO, CA 92123

THOMAS BLAIR  
CITY OF SAN DIEGO  
9601 RIDGEHAVEN COURT, STE. 120/MS11  
SAN DIEGO, CA 92123

JOHN W. LESLIE  
ATTORNEY AT LAW  
LUCE, FORWARD, HAMILTON & SCRIPPS, LLP  
11988 EL CAMINO REAL, SUITE 200  
SAN DIEGO, CA 92130-2592

ORLANDO B. FOOTE  
HORTON, KNOX, CARTER & FOOTE  
895 BROADWAY STREET  
EL CENTRO, CA 92243-2341

ELSTON K. GRUBAUGH  
IMPERIAL IRRIGATION DISTRICT  
333 EAST BARIONI BLVD.  
IMPERIAL, CA 92251

BERNARDO R. GARCIA  
REGION 5 DIRECTOR  
UTILITY WORKERS UNION OF AMERICA  
215 AVENIDA DEL MAR, SUITE M  
SAN CLEMENTE, CA 92674-0037

ROY M. BOZARTH  
UTILITY WORKERS UNION OF AMERICA  
LOCAL 483  
920 W. PINE AVENUE  
LOMPOC, CA 93436

RENEE H. GUILD  
CEO  
GLOBAL ENERGY MARKETS  
2481 PORTERFIELD COURT  
MOUNTAIN VIEW, CA 94040

BRUCE FOSTER  
VICE PRESIDENT  
SOUTHERN CALIFORNIA EDISON COMPANY  
601 VAN NESS AVENUE, STE. 2040  
SAN FRANCISCO, CA 94102

LAD LORENZ  
V.P. REGULATORY AFFAIRS  
SEMPRA UTILITIES  
601 VAN NESS AVENUE, SUITE 2060  
SAN FRANCISCO, CA 94102

MARCEL HAWIGER  
ATTORNEY AT LAW  
THE UTILITY REFORM NETWORK  
711 VAN NESS AVENUE, SUITE 350  
SAN FRANCISCO, CA 94102

NINA SUETAKE  
ATTORNEY AT LAW  
THE UTILITY REFORM NETWORK  
711 VAN NESS AVE., STE. 350  
SAN FRANCISCO, CA 94102

TRISH RICKARD  
SEMPRA UTILITIES  
601 VAN NESS AVENUE, SUITE 2060  
SAN FRANCISCO, CA 94102

BRUCE FRASER  
PACIFIC GAS AND ELECTRIC  
77 BEALE STREET, ROOM 941  
SAN FRANCISCO, CA 94105

LARRY NIXON  
PACIFIC GAS AND ELECTRIC COMPANY  
77 BEALE STREET, MC B9A  
SAN FRANCISCO, CA 94105

HILARY CORRIGAN  
CALIFORNIA ENERGY MARKETS  
425 DIVISADERO ST., SUITE 303  
SAN FRANCISCO, CA 94117

PATRICIA THOMPSON  
SUMMIT BLUE CONSULTING  
2920 CAMINO DIABLO, SUITE 210  
WALNUT CREEK, CA 94597

CATHERINE E. YAP  
BARKOVICH & YAP, INC.  
PO BOX 11031  
OAKLAND, CA 94611

MRW & ASSOCIATES, INC.  
1814 FRANKLIN STREET, SUITE 720  
OAKLAND, CA 94612

WILLIAM A. MONSEN  
MRW & ASSOCIATES, INC.  
1814 FRANKLIN STREET, SUITE 720  
OAKLAND, CA 94612

DAVID MARCUS  
PO BOX 1287

BOBAK ROSHAN  
LEGAL ASSOCIATE

BERKELEY, CA 94701

THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

JESSE W. RASKIN  
LEGAL ASSOCIATE  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

KENECHUKWU OKOCHA  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

ROBERT GNAIZDA  
POLICY DIRECTOR/GENERAL COUNSEL  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, SECOND FLOOR  
BERKELEY, CA 94704

STEPHANIE CHEN  
LEGAL ASSOCIATE  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

J.P. ROSS  
VP - STRATEGIC RELATIONSHIP  
SUNGEVITY  
1625 SHATTUCK AVE., STE 210  
BERKELEY, CA 94709

WENDY L. ILLINGWORTH  
ECONOMIC INSIGHTS  
320 FEATHER LANE  
SANTA CRUZ, CA 95060

BILL MARCUS  
JBS ENERGY  
311 D STREET, STE. A  
WEST SACRAMENTO, CA 95605

GAYATRI SCHILBERG  
JBS ENERGY  
311 D STREET, SUITE A  
WEST SACRAMENTO, CA 95605

RICHARD MCCANN  
M.CUBED  
2655 PORTAGE BAY ROAD, SUITE 3  
DAVIS, CA 95616

ALI AMIRALI  
LS POWER  
980 NINTH STREET, SUITE 1  
SACRAMENTO, CA 95814

AUDRA HARTMANN  
DYNEGY INC.  
980 NINTH STREET, SUITE 2130  
SACRAMENTO, CA 95814

KELLIE SMITH  
SENATE ENERGY/UTILITIES & COMMUNICATION  
STATE CAPITOL, ROOM 4038  
SACRAMENTO, CA 95814

ELIZABETH WESTBY  
ALCANTAR & KAHL, LLP  
1300 SW FIFTH AVENUE, SUITE 1750  
PORTLAND, OR 97201

## State Service

---

BELINDA GATTI  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

CAROL A. BROWN  
CALIF PUBLIC UTILITIES COMMISSION  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
ROOM 5103  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

CLAYTON K. TANG  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DONALD J. LAFRENTZ  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DONNA-FAY BOWER  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DOUGLAS M. LONG  
CALIF PUBLIC UTILITIES COMMISSION  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
ROOM 5023  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

GREGORY HEIDEN  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 5039  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

JOYCE ALFTON  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

LAURA LEI STRAIN  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

LISA-MARIE SALVACION  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 4107  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

RICHARD A. MYERS  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

ROBERT M. POCTA  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

ROBERT MASON  
CALIF PUBLIC UTILITIES COMMISSION  
EXECUTIVE DIVISION  
ROOM 5141  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

TRUMAN L. BURNS  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4102  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

---

[TOP OF PAGE](#)  
[BACK TO INDEX OF SERVICE LISTS](#)



CPUC Home

## CALIFORNIA PUBLIC UTILITIES COMMISSION

### Service Lists

---

**PROCEEDING: I0702013 - CPUC - SDG&E, SOCALG**  
**filer: CPUC - SDG&E, SOCALGAS**  
**LIST NAME: LIST**  
**LAST CHANGED: DECEMBER 19, 2007**

[DOWNLOAD THE COMMA-DELIMITED FILE](#)  
[ABOUT COMMA-DELIMITED FILES](#)

[Back to Service Lists Index](#)

---

### Parties

---

RONALD VAN DER LEEDEN  
SOCAL GAS AND SAN DIEGO GAS & ELECTRIC  
555 W. FIFTH STREET, GCT14D6  
LOS ANGELES, CA 90013

NORMAN A. PEDERSEN  
ATTORNEY AT LAW  
HANNA AND MORTON, LLP  
444 SOUTH FLOWER STREET, SUITE 1500  
LOS ANGELES, CA 90071

ARTHUR B. COOK  
ATTORNEY AT LAW  
HILL, FARRER & BURRILL, LLP  
300 SOUTH GRAND AVENUE, 37TH FLOOR  
LOS ANGELES, CA 90071-3147

JOHN LEWIS  
INTERNATIONAL CHEMICAL WORKERS UNION  
3200 INLAND EMPIRE BLVD., SUITE 160  
ONTARIO, CA 91764

FRANCIS MCNULTY  
ATTORNEY AT LAW  
SOUTHERN CALIFORNIA EDISON COMPANY  
2244 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

JOANN RIZZI  
ICWUC LOCAL 350  
6047 CAMELLIA AVENUE, SUITE D  
TEMPLE CITY, CA 91780

DON WOOD  
4639 LEE AVENUE  
LA MESA, CA 91941

FREDERICK M. ORTLIEB  
OFFICE OF CITY ATTORNEY  
CITY OF SAN DIEGO  
1200 THIRD AVENUE, SUITE 1100  
SAN DIEGO, CA 92101

KEITH W. MELVILLE  
ATTORNEY AT LAW  
SEMPRA ENERGY

MICHAEL SHAMES  
ATTORNEY AT LAW  
UCAN

101 ASH STREET, HQ 12  
SAN DIEGO, CA 92101

3100 FIFTH AVE., STE. B  
SAN DIEGO, CA 92111

SCOTT JOHANSEN  
ATTORNEY AT LAW  
DEPARTMENT OF THE NAVY  
1220 PACIFIC HIGHWAY  
SAN DIEGO, CA 92132

CARL WOOD  
CARL WOOD CONSULTING  
10103 LIVE OAK AVENUE  
CHERRY VALLEY, CA 92223

DENNIS ZUKOWSKI  
LOCAL 483 UTILITY WORKERS UNION  
PO BOX 6021  
SANTA BARBARA, CA 93160

MARC D. JOSEPH  
ATTORNEY AT LAW  
ADAMS, BROADWELL, JOSEPH & CARDOZO  
601 GATEWAY BLVD., STE. 1000  
SOUTH SAN FRANCISCO, CA 94080

ROBERT FINKELSTEIN  
ATTORNEY AT LAW  
THE UTILITY REFORM NETWORK  
711 VAN NESS AVE., SUITE 350  
SAN FRANCISCO, CA 94102

LAURA J. TUDISCO  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 5032  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

RASHID A. RASHID  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 4107  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

NORMAN J. FURUTA  
ATTORNEY AT LAW  
FEDERAL EXECUTIVE AGENCIES  
1455 MARKET ST., SUITE 1744  
SAN FRANCISCO, CA 94103-1399

EDWARD G. POOLE  
ATTORNEY AT LAW  
ANDERSON & POOLE  
601 CALIFORNIA STREET, SUITE 1300  
SAN FRANCISCO, CA 94108-2818

JAMES D. SQUERI  
ATTORNEY AT LAW  
GOODIN MACBRIDE SQUERI DAY & LAMPREY  
505 SANSOME STREET, SUITE 900  
SAN FRANCISCO, CA 94111

PATRICK G. GOLDEN  
ATTORNEY AT LAW  
PACIFIC GAS AND ELECTRIC COMPANY  
PO BOX 7442, MAIL CODE B30A  
SAN FRANCISCO, CA 94120-7442

THALIA N.C. GONZALEZ  
ATTORNEY AT LAW  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

MELISSA W. KASNITZ  
ATTORNEY AT LAW  
DISABILITY RIGHTS ADVOCATES  
2001 CENTER STREET, THIRD FLOOR  
BERKELEY, CA 94704-1204

ROGER HELLER  
ATTORNEY AT LAW  
DISABILITY RIGHTS ADVOCATES  
2001 CENTER STREET, THIRD FLOOR  
BERKELEY, CA 94704-1204

JAMES WEIL  
DIRECTOR  
AGLET CONSUMER ALLIANCE  
PO BOX 37  
COOL, CA 95614

GREGGORY L. WHEATLAND  
ATTORNEY AT LAW  
ELLISON, SCHNEIDER & HARRIS, LLP  
2015 H STREET  
SACRAMENTO, CA 95814

JEFFERY D. HARRIS  
ATTORNEY AT LAW  
ELLISON, SCHNEIDER & HARRIS  
2015 H STREET  
SACRAMENTO, CA 95814-3109

RONALD LIEBERT  
ATTORNEY AT LAW  
CALIFORNIA FARM BUREAU FEDERATION  
2300 RIVER PLAZA DRIVE  
SACRAMENTO, CA 95833

## Information Only

---

ADAR ZANGO  
ZIMMER LUCAS PARTNERS  
45 BROADWAY, 28TH FLOOR  
NEW YORK, NY 10006

JOHN ALLI  
ZIMMER LUCAS PARTNERS  
45 BROADWAY 28TH FLOOR  
NEW YORK, NY 10006

KAY DAVOODI  
NAVY UTILITY RATES AND STUDIES OFFICE  
1322 PATTERSON AVE., SE - BLDG. 33  
WASHINGTON NAVY YARD, DC 20374-5018

MAKDA SOLOMON  
NAVY UTILITY RATES AND STUDIES OFFICE  
1322 PATTERSON AVENUE SE - BLDG. 33  
WASHINGTON NAVY YARD, DC 20374-5018

GARY BARCH  
FELLON-MCCORD & ASSOCIATES  
SUITE 2000  
9960 CORPORATE CAMPUS DRIVE  
LOUISVILLE, KY 40223

RALPH DENNIS  
DIRECTOR, REGULATORY AFFAIRS  
FELLON-MCCORD & ASSOCIATES  
9960 CORPORATE CAMPUS DRIVE, SUITE 2000  
LOUISVILLE, KY 40223

SAMARA MINDEL  
REGULATORY AFFAIRS ANALYST  
FELLON-MCCORD & ASSOCIATES  
9960 CORPORATE CAMPUS DRIVE, SUITE 2000  
LOUISVILLE, KY 40223

STEPHEN D. BAKER  
SENIOR REGULATORY ANALYST  
FELLON-MCCORD AND ASSOCIATES  
CONSTELLATION NEW ENERGY-GAS DIVISION  
9960 CORPORATE CAMPUS DRIVE, STE. 2000  
LOUISVILLE, KY 40223

DONNA DERONNE  
LARKIN & ASSOCIATES, INC.  
15728 FARMINGTON ROAD  
LIVONIA, MI 48154

ROBERT WELCHLIN  
OVERLAND CONSULTING  
10801 MASTIN BLDG 84, SUITE 420  
OVERLAND PARK, KS 66210

GARY HINNERS  
RELIANT ENERGY, INC.  
PO BOX 148  
HOUSTON, TX 77001-0148

BEN BOYD  
DISTRIBUTION CONTROL SYSTEMS, INC.  
5430 HICKORY VILLAGE DRIVE  
KINGWOOD, TX 77345

ROBERT L. PETTINATO  
LOS ANGELES DEPARTMENT OF WATER & POWER  
111 NORTH HOPE STREET, SUITE 1151  
LOS ANGELES, CA 90012

CLAY E. FABER  
SOUTHERN CALIFORNIA GAS COMPANY  
555 WEST FIFTH STREET, GT-14D6  
LOS ANGELES, CA 90013

HUGH YAO  
SOUTHERN CALIFORNIA GAS COMPANY  
555 W. 5TH ST, GT22G2  
LOS ANGELES, CA 90013

JOHNNY PONG  
SEMPRA ENERGY  
555 WEST FIFTH STREET  
LOS ANGELES, CA 90013

CENTRAL FILES  
SEMPRA ENERGY UTILITIES  
555 W. FIFTH STREET, GT14D6  
LOS ANGELES, CA 90013-1011

MICHAEL R. THORP  
ATTORNEY AT LAW  
SEMPRA ENERGY  
555 W. 5TH STREET

LOS ANGELES, CA 90013-1011

RAN VAN DER LEEDEN  
SAN DIEGO GAS & ELECTRIC COMPANY  
555 WEST FIFTH STREET, GT14-075  
LOS ANGELES, CA 90013-1011

LOUIS CORREA  
UTILITY WORKERS UNION OF AMERICA  
7200 GREENLEAF AVENUE, SUITE 380  
WHITTIER, CA 90602-1363

MARTA RODRIGUEZ-HARRIS  
UTIL. WORKERS UNION OF AMERICA, AFL-CIO  
LOCAL 132  
7200 GREENLEAF AVENUE, SUITE 380  
WHITTIER, CA 90602-1363

GREGORY S.G. KLATT  
ATTORNEY AT LAW  
DOUGLASS & LIDDELL  
411 E. HUNTINGTON DRIVE, SUITE 107-356  
ARCADIA, CA 91007

STEVE ENDO  
PASADENA DEPARTMENT OF WATER & POWER  
150 S. LOS ROBLES AVE., STE. 200  
PASADENA, CA 91101

STEVEN G. LINS  
GENERAL COUNSEL  
GLENDALE WATER AND POWER  
613 EAST BROADWAY, SUITE 220  
GLENDALE, CA 91206-4394

DANIEL W. DOUGLASS  
ATTORNEY AT LAW  
DOUGLASS & LIDDELL  
21700 OXNARD STREET, SUITE 1030  
WOODLAND HILLS, CA 91367

BRUNO JEIDER  
BURBANK WATER & POWER  
164 WEST MAGNOLIA BLVD.  
BURBANK, CA 91502

CASE ADMINISTRATION  
SOUTHERN CALIFORNIA EDISON COMPANY  
LAW DEPARTMENT, ROOM 370  
2244 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

GLORIA M. ING  
ATTORNEY AT LAW  
SOUTHERN CALIFORNIA EDISON COMPANY  
2244 WALNUT GROVE AVENUE  
ROSEMEAD, CA 91770

JAIRAM GOPAL  
SOUTHERN CALIFORNIA EDISON  
2244 WALNUT GROVE, G01-C  
ROSEMEAD, CA 91770

DAN PERKINS  
ENERGY SMART HOMES  
983 PHILLIPS ST.  
VISTA, CA 92083

JAMES F. WALSH  
ATTORNEY AT LAW  
SEMPRA ENERGY  
101 ASH STREET  
SAN DIEGO, CA 92101-3017

KELLY M. FOLEY  
ATTORNEY AT LAW  
SEMPRA ENERGY  
101 ASH STREET, HQ12  
SAN DIEGO, CA 92101-3017

ART NEILL  
ATTORNEY AT LAW  
UTILITY CONSUMERS' ACTION NETWORK  
3100 5TH AVE. SUITE B  
SAN DIEGO, CA 92103

DONALD C. LIDDELL  
DOUGLASS & LIDDELL  
2928 2ND AVENUE  
SAN DIEGO, CA 92103

ANDREW MCALLISTER  
DIRECTOR OF OPERATIONS  
CALIFORNIA CENTER FOR SUSTAINABLE ENERGY  
8690 BALBOA AVE., SUITE 100  
SAN DIEGO, CA 92123

THOMAS BLAIR  
CITY OF SAN DIEGO  
9601 RIDGEHAVEN COURT, STE. 120/MS11  
SAN DIEGO, CA 92123

JOHN W. LESLIE  
ATTORNEY AT LAW  
LUCE, FORWARD, HAMILTON & SCRIPPS, LLP  
11988 EL CAMINO REAL, SUITE 200  
SAN DIEGO, CA 92130-2592

ORLANDO B. FOOTE  
HORTON, KNOX, CARTER & FOOTE  
895 BROADWAY STREET  
EL CENTRO, CA 92243-2341

ELSTON K. GRUBAUGH  
IMPERIAL IRRIGATION DISTRICT  
333 EAST BARIONI BLVD.  
IMPERIAL, CA 92251

BERNARDO R. GARCIA  
REGION 5 DIRECTOR  
UTILITY WORKERS UNION OF AMERICA  
215 AVENIDA DEL MAR, SUITE M  
SAN CLEMENTE, CA 92674-0037

ROY M. BOZARTH  
UTILITY WORKERS UNION OF AMERICA  
LOCAL 483  
920 W. PINE AVENUE  
LOMPOC, CA 93436

RENEE H. GUILD  
CEO  
GLOBAL ENERGY MARKETS  
2481 PORTERFIELD COURT  
MOUNTAIN VIEW, CA 94040

BRUCE FOSTER  
VICE PRESIDENT  
SOUTHERN CALIFORNIA EDISON COMPANY  
601 VAN NESS AVENUE, STE. 2040  
SAN FRANCISCO, CA 94102

LAD LORENZ  
V.P. REGULATORY AFFAIRS  
SEMPRA UTILITIES  
601 VAN NESS AVENUE, SUITE 2060  
SAN FRANCISCO, CA 94102

MARCEL HAWIGER  
ATTORNEY AT LAW  
THE UTILITY REFORM NETWORK  
711 VAN NESS AVENUE, SUITE 350  
SAN FRANCISCO, CA 94102

NINA SUETAKE  
ATTORNEY AT LAW  
THE UTILITY REFORM NETWORK  
711 VAN NESS AVE., STE. 350  
SAN FRANCISCO, CA 94102

TRISH RICKARD  
SEMPRA UTILITIES  
601 VAN NESS AVENUE, SUITE 2060  
SAN FRANCISCO, CA 94102

BRUCE FRASER  
PACIFIC GAS AND ELECTRIC  
77 BEALE STREET, ROOM 941  
SAN FRANCISCO, CA 94105

LARRY NIXON  
PACIFIC GAS AND ELECTRIC COMPANY  
77 BEALE STREET, MC B9A  
SAN FRANCISCO, CA 94105

HILARY CORRIGAN  
CALIFORNIA ENERGY MARKETS  
425 DIVISADERO ST., SUITE 303  
SAN FRANCISCO, CA 94117

PATRICIA THOMPSON  
SUMMIT BLUE CONSULTING  
2920 CAMINO DIABLO, SUITE 210  
WALNUT CREEK, CA 94597

CATHERINE E. YAP  
BARKOVICH & YAP, INC.  
PO BOX 11031  
OAKLAND, CA 94611

MRW & ASSOCIATES, INC.  
1814 FRANKLIN STREET, SUITE 720  
OAKLAND, CA 94612

WILLIAM A. MONSEN  
MRW & ASSOCIATES, INC.  
1814 FRANKLIN STREET, SUITE 720  
OAKLAND, CA 94612

DAVID MARCUS  
PO BOX 1287

BOBAK ROSHAN  
LEGAL ASSOCIATE

BERKELEY, CA 94701

THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

JESSE W. RASKIN  
LEGAL ASSOCIATE  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

KENECHUKWU OKOCHA  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

ROBERT GNAIZDA  
POLICY DIRECTOR/GENERAL COUNSEL  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, SECOND FLOOR  
BERKELEY, CA 94704

STEPHANIE CHEN  
LEGAL ASSOCIATE  
THE GREENLINING INSTITUTE  
1918 UNIVERSITY AVENUE, 2ND FLOOR  
BERKELEY, CA 94704

J.P. ROSS  
VP - STRATEGIC RELATIONSHIP  
SUNGEVITY  
1625 SHATTUCK AVE., STE 210  
BERKELEY, CA 94709

WENDY L. ILLINGWORTH  
ECONOMIC INSIGHTS  
320 FEATHER LANE  
SANTA CRUZ, CA 95060

BILL MARCUS  
JBS ENERGY  
311 D STREET, STE. A  
WEST SACRAMENTO, CA 95605

GAYATRI SCHILBERG  
JBS ENERGY  
311 D STREET, SUITE A  
WEST SACRAMENTO, CA 95605

RICHARD MCCANN  
M.CUBED  
2655 PORTAGE BAY ROAD, SUITE 3  
DAVIS, CA 95616

ALI AMIRALI  
LS POWER  
980 NINTH STREET, SUITE 1  
SACRAMENTO, CA 95814

AUDRA HARTMANN  
DYNEGY INC.  
980 NINTH STREET, SUITE 2130  
SACRAMENTO, CA 95814

KELLIE SMITH  
SENATE ENERGY/UTILITIES & COMMUNICATION  
STATE CAPITOL, ROOM 4038  
SACRAMENTO, CA 95814

ELIZABETH WESTBY  
ALCANTAR & KAHL, LLP  
1300 SW FIFTH AVENUE, SUITE 1750  
PORTLAND, OR 97201

## State Service

---

BELINDA GATTI  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

CAROL A. BROWN  
CALIF PUBLIC UTILITIES COMMISSION  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
ROOM 5103  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

CLAYTON K. TANG  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DONALD J. LAFRENZ  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DONNA-FAY BOWER  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

DOUGLAS M. LONG  
CALIF PUBLIC UTILITIES COMMISSION  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
ROOM 5023  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

GREGORY HEIDEN  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 5039  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

JOYCE ALFTON  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

LAURA LEI STRAIN  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

LISA-MARIE SALVACION  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 4107  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

RICHARD A. MYERS  
CALIF PUBLIC UTILITIES COMMISSION  
RATEMAKING BRANCH  
AREA 4-A  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

ROBERT M. POCTA  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4205  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

ROBERT MASON  
CALIF PUBLIC UTILITIES COMMISSION  
EXECUTIVE DIVISION  
ROOM 5141  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

TRUMAN L. BURNS  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY COST OF SERVICE & NATURAL GAS BRA  
ROOM 4102  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214

---

[TOP OF PAGE](#)  
[BACK TO INDEX OF SERVICE LISTS](#)