Application of SOUTHERN CALIFORNIA GAS)COMPANY for authority to update its gas revenue)requirement and base rates)effective January 1, 2019 (U 904-G))

Application No. 17-10-___ Exhibit No.: (SCG-09-CWP)

CAPITAL WORKPAPERS TO PREPARED DIRECT TESTIMONY OF DEANNA R. HAINES

ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

OCTOBER 2017



2019 General Rate Case - APP INDEX OF WORKPAPERS

Exhibit SCG-09-CWP - GAS ENGINEERING

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Overall Summary For Exhibit No. SCG-09-CWP

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines

A. LAND & RIGHT OF WAY

B. CAPITAL TOOLS & LAB EQUIPMENT

C. TRANS & STORAGE SUPERVISION & ENGINEERING POC

Total

In 2016 \$ (000) Adjusted-Forecast					
2017	2018	2019			
5,468	5,468	5,468			
2,245	2,245	2,245			
4,909	5,648	6,388			
12,622	13,361	14,101			

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Category:	A. LAND & RIGHT OF WAY
Workpaper:	006170

Summary for Category: A. LAND & RIGHT OF WAY

		In 2016\$ ((000)	
	Adjusted-Recorded		Adjusted-Forecast	
	2016	2017	2018	2019
Labor	118	118	118	118
Non-Labor	5,350	5,350	5,350	5,350
NSE	0	0	0	0
Total	5,468	5,468	5,468	5,468
FTE	1.3	1.3	1.3	1.3

006170 Land Rights (BC 617) & Buildings (BC 633)

FTE	1.3	1.3	1.3	1.3
Total	5,468	5,468	5,468	5,468
NSE	0	0	0	0
Non-Labor	5,350	5,350	5,350	5,350
Labor	118	118	118	118

Beginning of Workpaper Group 006170 - Land Rights (BC 617) & Buildings (BC 633)

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00617.0
Category:	A. LAND & RIGHT OF WAY
Category-Sub:	1. LAND RIGHTS
Workpaper Group:	006170 - Land Rights (BC 617) & Buildings (BC 633)

Summary of Results (Constant 2016 \$ in 000s):

Forecast	Method		Adjusted Recorded				Adjusted Forecast			
Years	s	2012	2013	2014	2015	2016	2017	2018	2019	
Labor	Base YR Rec	42	57	164	135	118	118	118	118	
Non-Labor	Base YR Rec	92	537	516	1,929	5,350	5,350	5,350	5,350	
NSE	Base YR Rec	0	0	0	0	0	0	0	0	
Tota	ıl	133	594	680	2,064	5,468	5,468	5,468	5,468	
FTE	Base YR Rec	0.5	0.7	1.9	1.3	1.3	1.3	1.3	1.3	

Business Purpose:

This workpaper provides capital funding for purchases of land or land rights for new Transmission pipelines and for existing rights-of-way that have expired per contractual obligation and need to be re-negotiated. Typically these are for pipelines installed in private lands. It also provides funding for construction, replacement or upgrades to building structures used by Transmission operations to contain, shelter and/or protect Transmission equipment such as meter stations, pressure regulating equipment, critical valves, or controls equipment.

Physical Description:

Pipeline rights-of-way physical dimensions vary but may be at least thirty feet wide (to allow for workers, vehicles and equipment) and are as long as the distance across a property owner's land. They are contractual agreements for which landowners are compensated and may incorporate an expiration date. Such buildings and structures may be gauge houses, shelters for multiple critical valves or buildings providing shelter and protection for critical controls or SCADA-related equipment. Such structures and buildings vary from frame-and-stucco houses or buildings made from reinforced masonry blocks in cases where protection and security is needed.

Project Justification:

Federal law requires public utility lines occupying private lands to be protected by acquisition of land rights thus protecting the utility and their downstream consumers. In addition, the protection of electronic equipment from the elements is done by placing it in a suitable housing. If it is a remote

location, the housing may be a hardened structure to provide additional protection from vandalism. Such protection may be required by Federal or local laws but most often is required to protect vulnerable and expensive equipment related to the continuity of supply into the greater Southern California area and should be considered reasonable and prudent measures. In addition, the need has been identified to harden the physical security at several locations throughout SoCalGas' service territory. The need was driven by two factors. The first factor was the Transportation Security Administration (TSA) guidelines to objectively identify gas assets deemed as critical. The second factor was the various security breaches that recently occurred affecting the energy sector.

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00617.0
Category:	A. LAND & RIGHT OF WAY
Category-Sub:	1. LAND RIGHTS
Workpaper Group:	006170 - Land Rights (BC 617) & Buildings (BC 633)

Forecast Methodology:

Labor - Base YR Rec

The base year forecast methodology was selected for this category because it is anticipated to continue this pattern for test year 2019.

Non-Labor - Base YR Rec

The base year forecast methodology was selected for this category because it is anticipated to continue this pattern for test year 2019.

NSE - Base YR Rec

Not applicable.

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00617.0
Category:	A. LAND & RIGHT OF WAY
Category-Sub:	1. LAND RIGHTS
Workpaper Group:	006170 - Land Rights (BC 617) & Buildings (BC 633)

Summary of Adjustments to Forecast

				In 201	6 \$ (000)						
Forecast	Method	E	Base Forecast Forecast Adjustments					Ac	Adjusted-Forecast		
Years	5	2017	2018	2019	2017	2018	2019	2017	2018	2019	
_abor	Base YR Rec	117	117	117	1	1	1	118	118	118	
Non-Labor	Base YR Rec	5,350	5,350	5,350	0	0	0	5,350	5,350	5,350	
NSE	Base YR Rec	0	0	0	0	0	0	0	0	0	
Tota	I	5,467	5,467	5,467	1	1	1	5,468	5,468	5,468	
FTE	Base YR Rec	1.3	1.3	1.3	0.0	0.0	0.0	1.3	1.3	1.3	

Forecast Adjustment Details

Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	<u>RefID</u>
2017 Total	0	0	0	0	0.0	
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00617.0
Category:	A. LAND & RIGHT OF WAY
Category-Sub:	1. LAND RIGHTS
Workpaper Group:	006170 - Land Rights (BC 617) & Buildings (BC 633)

Determination of Adjusted-Recorded:

Recorded (Nominal \$)" Labor 37 50 92 51 Non-Labor 82 543 252 441 NSE 0 0 0 0 0 Total 119 593 344 492 - Adjustments (Nominal \$) ** - - 0 0.6 1.0 0.5 Adjustments (Nominal \$) ** - <t< th=""><th></th><th>12 (\$000)</th><th>2013 (\$000)</th><th>2014 (\$000)</th><th>2015 (\$000)</th><th>2016 (\$000)</th></t<>		12 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Non-Labor 82 53 252 441 NSE 0 0 0 0 0 Total 119 593 344 492 - FTE 0.4 0.6 1.0 0.5 - Adjustments (Nominal \$)** - - - - - Labor 0 0 52 66 - <t< td=""><td>nal \$)*</td><td></td><td></td><td></td><td></td><td></td></t<>	nal \$)*					
NSE 0 593 344 492 - Adjustments (Nominal \$) **		37	50	92	51	58
Total 119 553 344 492 FTE 0.4 0.6 1.0 0.5 Adjustments (Nominal \$) **		82	543	252	441	252
FTE 0.4 0.6 1.0 0.5 Adjustments (Nominal \$) **	_	0	0	0	0	0
Adjustments (Nominal \$)** 0.0 1.0 0.0 Labor 0 0 52 66 Non-Labor 11 0 275 1,503 NSE 0 0 0 0 0 Total 11 0 327 1,569 - FTE 0.0 0.0 0.6 0.6 0 Recorded-Adjusted (Nominal \$) 11 0 327 1,569 - Labor 37 50 144 117 Non-Labor 93 543 527 1,944 NSE 0 0 0 0 0 - - - Total 130 593 671 2,061 -		119	593	344	492	310
Labor 0 0 52 66 Non-Labor 11 0 275 1,503 NSE 0 0 0 0 0 Total 11 0 327 1,569 - FTE 0.0 0.0 0.6 0.6 - Recorded-Adjusted (Nominal \$) - - - - Labor 37 50 144 117 Non-Labor 93 543 527 1,944 NSE 0 0 0 0 - Kectorded-Adjusted (Nominal \$) - - - - - Labor 6 8 24 19 - - Non-Labor 0 0 0 0 - - - SE 0 0 0 0 0 - - - - - - - - - - - <		0.4	0.6	1.0	0.5	0.6
Non-Labor 11 0 275 1,503 NSE 0	minal \$) **					
NSE 0		0	0	52	66	44
Total 1 0 327 1,569 FTE 0.0 0.0 0.6 0.6 Recorded-Adjusted (Nominal \$) 1 1 0 327 1,569 Labor 37 50 144 117 Non-Labor 93 543 527 1,944 NSE 0 0 0 0 0 Total 130 593 671 2,061 - FTE 0.4 0.6 1.6 1.1 - Vacation & Sick (Nominal \$) - - - - - Labor 6 8 24 19 - - Non-Labor 0 0 0 -		11	0	275	1,503	5,098
FTE 0.0 0.0 0.6 0.6 Recorded-Adjusted (Nominal \$)		0	0	0	0	0
Recorded-Adjusted (Nominal \$) 0.0 0.	_	11	0	327	1,569	5,142
Labor 37 50 144 117 Non-Labor 93 543 527 1,944 NSE 0 0 0 0 0 Total 130 593 671 2,061 - FTE 0.4 0.6 1.6 1.1 - Vacation & Sick (Nominal \$) - - - - - Labor 6 8 24 19 -		0.0	0.0	0.6	0.6	0.5
Non-Labor 93 543 527 1,944 NSE 0	ed (Nominal \$)					
NSE 0		37	50	144	117	101
Total 130 593 671 2,061 FTE 0.4 0.6 1.6 1.1 Vacation & Sick (Nominal \$) U U U U Labor 6 8 24 19 Non-Labor 0 0 0 0 NSE 0 0 0 0 Total 6 8 24 19 Non-Labor 0 0 0 0 NSE 0 0 0 0 0 FTE 0.1 0.1 0.3 0.2 0 Escalation to 2016\$ U U U U U Labor -1 -1 -4 -1 -15 NSE 0 0 0 0 0 Total -2 -6 -15 -16 FTE 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$) U U <td></td> <td>93</td> <td>543</td> <td>527</td> <td>1,944</td> <td>5,350</td>		93	543	527	1,944	5,350
FTE 0.4 0.6 0.1 1,01 Labor 6 8 24 19 Labor 0 0 0 0 Non-Labor 0 0 0 0 NSE 0 0 0 0 Total 6 8 24 19 FTE 0.1 0.1 0.3 0.2 Escalation to 2016\$ 1 0.1 0.3 0.2 Escalation to 2016\$ -1 -1 -4 -1 Non-Labor -2 -6 -11 -15 NSE 0 0 0 0 Total -2 -6 -15 -16 FTE 0.0 0.0 0.0 0.0 Total -2 -6 -15 -16 FTE 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$) -2 -6 -15 -16 Labor 42 57 164 135 -16 Non-Labor 92 <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		0	0	0	0	0
Vacation & Sick (Nominal \$) Image: Sick (Nominal \$) Labor 6 8 24 19 Non-Labor 0 0 0 0 NSE 0 0 0 0 Total 6 8 24 19 FTE 0.1 0.1 0.3 0.2 Escalation to 2016\$ Escalation to 2016\$ Escalation to 2016\$ Labor -1 -1 -4 -1 Non-Labor -2 -6 -111 -15 NSE 0 0 0 0 Total -2 -6 -15 -16 FTE 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$) E E 0 Labor 42 57 164 135 Non-Labor 92 537 516 1,929 NSE 0 0 0 0	_	130	593	671	2,061	5,451
Labor 6 8 24 19 Non-Labor 0 0 0 0 NSE 0 0 0 0 0 Total 6 8 24 19 FTE 0.1 0.1 0.3 0.2 Escalation to 2016\$ Escalation to 2016\$		0.4	0.6	1.6	1.1	1.1
Non-Labor 0	Nominal \$)					
NSE 0		6	8	24	19	17
Total 6 8 24 19 FTE 0.1 0.1 0.3 0.2 Escalation to 2016\$ Escalation to 2016\$ Escalation to 2016\$ Escalation to 2016\$ Labor -1 -1 -4 -1 Non-Labor -2 -6 -11 -15 NSE 0 0 0 0 Total -2 -6 -15 -16 FTE 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$) E E 0 0 0 0 0 Labor 42 57 164 135 1,929 NSE 0 <td< td=""><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></td<>		0	0	0	0	0
FTE 0.1 0.1 0.3 0.2 Escalation to 2016\$		0	0	0	0	0
Escalation to 2016\$ -1 -1 -4 -1 Labor -2 -6 -11 -15 Non-Labor -2 -6 -11 -15 NSE 0 0 0 0 Total -2 -6 -15 -16 FTE 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$)	_	6	8	24	19	17
Labor -1 -1 -4 -1 Non-Labor -2 -6 -11 -15 NSE 0 0 0 0 0 Total -2 -6 -15 -16 -16 FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$) -2 57 164 135 Labor 42 57 516 1,929 NSE 0 0 0 0 0 NSE 0 0 0 0 0 Total 133 594 680 2,064		0.1	0.1	0.3	0.2	0.2
Non-Labor -2 -6 -11 -15 NSE 0 0 0 0 0 Total -2 -6 -15 -16 -16 FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$)	6\$					
NSE 0		-1	-1	-4	-1	0
Total -2 -6 -15 -16 FTE 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$)		-2	-6	-11	-15	0
FTE 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$)		0	0	0	0	0
Recorded-Adjusted (Constant 2016\$) Labor 42 57 164 135 Non-Labor 92 537 516 1,929 NSE 0 0 0 0 0 Total 133 594 680 2,064	_	-2	-6	-15	-16	0
Labor 42 57 164 135 Non-Labor 92 537 516 1,929 NSE 0 <th< td=""><td></td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td></th<>		0.0	0.0	0.0	0.0	0.0
Non-Labor 92 537 516 1,929 NSE 0	ed (Constant 2016\$)					
NSE <u>0</u>		42	57	164	135	118
Total 133 594 680 2,064		92	537	516	1,929	5,350
		0	0	0	0	0
	_	133	594	680	2,064	5,468
0.5 0.7 1.9 1.3		0.5	0.7	1.9	1.3	1.3

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00617.0
Category:	A. LAND & RIGHT OF WAY
Category-Sub:	1. LAND RIGHTS
Workpaper Group:	006170 - Land Rights (BC 617) & Buildings (BC 633)

Summary of Adjustments to Recorded:

			In Nominal \$(00	0)		
	Years	2012	2013	2014	2015	2016
Labor		0	0	52	66	44
Non-Labor		11	0	275	1,503	5,098
NSE		0	0	0	0	0
	Total –	11	0	327	1,569	5,142
FTE		0.0	0.0	0.6	0.6	0.5

Detail of Adjustments to Recorded in Nominal \$:

<u>Year</u>	Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	ReflD
2012	Other	0.185	11	0	11	0.0	MGONZALX20170831234322007
Explanatio		t to add the his de 617 (Land R		nditures fro	m Budget Co	ode 633 (Gas	Transmission Buildings) to
2012 Tota	I	0.185	11	0	11	0.0	
2013 Tota	1	0	0	0	0	0.0	
2014	Other	52	275	0	327	0.6	MGONZALX20170831234354193
Explanatio	-	t to add the his de 617 (Land R	•	nditures fro	m Budget Co	ode 633 (Gas	s Transmission Buildings) to
2014 Tota	l	52	275	0	327	0.6	
2015	Other	66	1,503	0	1,569	0.6	MGONZALX20170831234425510
Explanatio		t to add the his de 617 (Land R		nditures fro	m Budget Co	ode 633 (Gas	Transmission Buildings) to
2015 Tota		66	1,503	0	1,569	0.6	
2016	Other	44	5.098	0	5,142	0.5	MGONZALX20170831234458337
Explanatio	-		orical expe	·			s Transmission Buildings) to
2016 Tota	I	44	5,098	0	5,142	0.5	

Beginning of Workpaper Sub Details for Workpaper Group 006170

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00617.0
Category:	A. LAND & RIGHT OF WAY
Category-Sub:	1. LAND RIGHTS
Workpaper Group:	006170 - Land Rights (BC 617) & Buildings (BC 633)
Workpaper Detail:	006170.001 - Land and Land Rights

In-Service Date: Not Applicable

Description:

This Budget Code provides capital funding for purchases of land or land rights for new Transmission pipelines and for existing rights-of-way that have expired per contractual obligation and need to be re-negotiated. Typically these are for pipelines installed in private lands. Pipeline rights-of-way physical dimensions vary but may be at least thirty feet wide (to allow for workers, vehicles and equipment) and are as long as the distance across a property owner's land. They are contractual agreements for which landowners are compensated and may incorporate an expiration date.

Forecast In 2016 \$(000)								
	Years 2017 2018 2019							
Labor		66	66	66				
Non-Labor		311	311	311				
NSE		0	0	0				
	Total	377	377	377				
FTE		0.7	0.7	0.7				

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00617.0
Category:	A. LAND & RIGHT OF WAY
Category-Sub:	1. LAND RIGHTS
Workpaper Group:	006170 - Land Rights (BC 617) & Buildings (BC 633)
Workpaper Detail:	006170.002 - GAS TRANSMISSION BUILDINGS

In-Service Date: Not Applicable

Description:

This sub workpaper provides funding for construction, replacement or upgrades to building structures used by Transmission operations to contain, shelter and/or protect Transmission equipment such as meter stations, pressure regulating equipment, critical valves, or controls equipment.

Forecast In 2016 \$(000)						
	Years	2017	2018	2019		
Labor		52	52	52		
Non-Labor		5,039	5,039	5,039		
NSE		0	0	0		
	Total	5,091	5,091	5,091		
FTE		0.6	0.6	0.6		

Area:GAS ENGINEERINGWitness:Deanna R. HainesCategory:B. CAPITAL TOOLS & LAB EQUIPMENTWorkpaper:007300

Summary for Category: B. CAPITAL TOOLS & LAB EQUIPMENT

	In 2016\$ (000)							
	Adjusted-Recorded		Adjusted-Forecast					
	2016	2017	2018	2019				
Labor	101	55	55	55				
Non-Labor	2,825	2,190	2,190	2,190				
NSE	0	0	0	0				
Total	2,926	2,245	2,245	2,245				
FTE	1.1	0.7	0.7	0.7				

007300 Laboratory Equipment (BC730), Measurement Gas Samples (BC714) and Capital Tools (BC

Labor	101	55	55	55
Non-Labor	2,825	2,190	2,190	2,190
NSE	0	0	0	0
Total	2,926	2,245	2,245	2,245
FTE	1.1	0.7	0.7	0.7

Beginning of Workpaper Group 007300 - Laboratory Equipment (BC730), Measurement Gas Samples (BC714) and Capital Tools (BC736)

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00730.0
Category:	B. CAPITAL TOOLS & LAB EQUIPMENT
Category-Sub:	1. CAPITAL TOOLS & LAB EQUIPMENT
Workpaper Group:	007300 - Laboratory Equipment (BC730), Measurement Gas Samples (BC714) and Capital Tools (BC736)

Summary of Results (Constant 2016 \$ in 000s):

Forecast Method			Adjus	Adjusted Forecast					
Year	'S	2012	2013	2014	2015	2016	2017	2018	2019
Labor	5-YR Average	6	8	12	146	101	55	55	55
Non-Labor	5-YR Average	788	1,594	1,450	4,291	2,825	2,190	2,190	2,190
NSE	5-YR Average	0	0	0	0	0	0	0	0
Tota	al	794	1,602	1,462	4,437	2,927	2,245	2,245	2,245
FTE	5-YR Average	0.7	0.1	0.1	1.6	1.1	0.7	0.7	0.7

Business Purpose:

The purpose of this workpaper is to equip the Engineering Analysis Center with modern, state-of-the-art laboratory equipment necessary to maintain the Company's ability to perform necessary analysis and evaluation of materials, emissions and technology. This workpaper also provides for acquiring and replacing high-value tools used on a daily basis by the operating people of Transmission and Storage.

Physical Description:

Tools used by laboratory personnel are frequently sensitive instruments for measuring a variety of materials, substances and gases including emissions. Other equipment may include ovens, burners, microscopes, scales, handling equipment, and tools for computed radiography. Also, this includes hand tools, Volt/Amp Meters, GPS receivers, leak detection equipment, methane detectors, gauges, wrenches, tapping and stopping equipment.

Project Justification:

Regulations are already in process requiring equipment upgrades for both pipeline and engine monitoring. Equipment replacement schedules are developed based on equipment life and past practices thus requiring purchase of new equipment. Laboratory-grade equipment continues to evolve and become more costly. Purchases are mostly to replace old, worn or damaged tools used in the field. Such tools are used on a daily basis by personnel installing and maintaining Transmission and Storage equipment and assets. Additional methane detectors may have to be obtained due to Greenhouse Gas Emissions-related legislation.

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00730.0
Category:	B. CAPITAL TOOLS & LAB EQUIPMENT
Category-Sub:	1. CAPITAL TOOLS & LAB EQUIPMENT
Workpaper Group:	007300 - Laboratory Equipment (BC730), Measurement Gas Samples (BC714) and Capital Tools (BC736)

Forecast Methodology:

Labor - 5-YR Average

The five-year average was selected for this category because it is anticipated to continue this pattern for test year 2019.

Non-Labor - 5-YR Average

The five-year average was selected for this category because it is anticipated to continue this pattern for test year 2019.

NSE - 5-YR Average

Not applicable

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00730.0
Category:	B. CAPITAL TOOLS & LAB EQUIPMENT
Category-Sub:	1. CAPITAL TOOLS & LAB EQUIPMENT
Workpaper Group:	007300 - Laboratory Equipment (BC730), Measurement Gas Samples (BC714) and Capital Tools (BC736)

Summary of Adjustments to Forecast

				In 201	6 \$ (000)						
Forecast Method		E	Base Forecast			Forecast Adjustments			Adjusted-Forecast		
Years	5	2017	2018	2019	2017	2018	2019	2017	2018	2019	
Labor	5-YR Average	54	54	54	1	1	1	55	55	55	
Non-Labor	5-YR Average	2,189	2,189	2,189	1	1	1	2,190	2,190	2,190	
NSE	5-YR Average	0	0	0	0	0	0	0	0	0	
Tota	I	2,243	2,243	2,243	2	2	2	2,245	2,245	2,245	
FTE	5-YR Average	0.7	0.7	0.7	0.0	0.0	0.0	0.7	0.7	0.7	

Forecast Adjustment Details

Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	RefID
2017 Total	0	0	0	0	0.0	
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00730.0
Category:	B. CAPITAL TOOLS & LAB EQUIPMENT
Category-Sub:	1. CAPITAL TOOLS & LAB EQUIPMENT
Workpaper Group:	007300 - Laboratory Equipment (BC730), Measurement Gas Samples (BC714) and Capital Tools (BC736)

Determination of Adjusted-Recorded:

	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Recorded (Nominal \$)*					
Labor	0	0	3	118	70
Non-Labor	241	789	484	780	700
NSE	0	0	0	0	0
Total	241	789	487	898	770
FTE	0.0	0.0	0.0	1.3	0.7
Adjustments (Nominal \$) **					
Labor	5	7	7	9	17
Non-Labor	560	823	998	3,543	2,125
NSE	0	0	0	0	0
Total	565	830	1,005	3,552	2,142
FTE	0.6	0.1	0.1	0.1	0.2
Recorded-Adjusted (Nomin	nal \$)				
Labor	5	7	10	127	87
Non-Labor	801	1,612	1,482	4,323	2,825
NSE	0	0	0	0	0
Total	806	1,619	1,492	4,450	2,912
FTE	0.6	0.1	0.1	1.4	0.9
Vacation & Sick (Nominal \$	5)				
Labor	1	1	2	21	14
Non-Labor	0	0	0	0	0
NSE	0	0	0	0	0
Total	1	1	2	21	14
FTE	0.1	0.0	0.0	0.2	0.2
Escalation to 2016\$					
Labor	0	0	0	-1	0
Non-Labor	-13	-17	-32	-33	0
NSE	0	0	0	0	0
Total	-13	-17	-32	-34	0
FTE	0.0	0.0	0.0	0.0	0.0
Recorded-Adjusted (Consta	ant 2016\$)				
Labor	6	8	12	146	101
Non-Labor	788	1,594	1,450	4,291	2,825
NSE	0	0	0	0	0
Total	794	1,602	1,462	4,437	2,927
FTE	0.7	0.1	0.1	1.6	1.1

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00730.0
Category:	B. CAPITAL TOOLS & LAB EQUIPMENT
Category-Sub:	1. CAPITAL TOOLS & LAB EQUIPMENT
Workpaper Group:	007300 - Laboratory Equipment (BC730), Measurement Gas Samples (BC714) and Capital Tools (BC736)

Summary of Adjustments to Recorded:

In Nominal \$(000)						
	Years	2012	2013	2014	2015	2016
Labor		5	7	7	9	17
Non-Labor		560	823	998	3,543	2,125
NSE		0	0	0	0	0
	Total –	565	830	1,005	3,552	2,142
FTE		0.6	0.1	0.1	0.1	0.2

Detail of Adjustments to Recorded in Nominal \$:

<u>Year</u>	<u>Adj Gr</u>	oup l	<u>_abor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	ReflD
2012	Other		5	560	0	565	0.6	MGONZALX20170901001237950
Explanatio		ustment to a b Equipment			ditures fro	m budget co	ode 736 (Capit	al Tools) to budget code 730
2012 Tota	l		5	560	0	565	0.6	
2013	Other		7	823	0	830	0.1	MGONZALX20170901001317703
Explanation: Adjustment to add the historical expenditures from budget code 736 (Capital Tools) to budget code 730 (Lab Equipment and Capital Tools).							al Tools) to budget code 730	
2013 Tota	l		7	823	0	830	0.1	
2014	Other		7	998	0	1,005	0.1	MGONZALX20170901001348103
Explanatio		ustment to a b Equipment			ditures fro	m budget co	ode 736 (Capit	al Tools) to budget code 730
2014 Tota	l		7	998	0	1,005	0.1	
2015	Other		9	3,543	0	3,552	0.1	MGONZALX20170901001452463
Explanation: Adjustment to add the historical expenditures from budget code 736 (Capital Tools) to budget code 730 (Lab Equipment and Capital Tools).								
2015 Tota	l		9	3,543	0	3,552	0.1	
2016	Other		8	44	0	52	0.1	MGONZALX20170831233036260
Explanatio	on: Ad	ustment to a	dd the 20'	16 historical	expenditur	es from bud	get 714 (Meas	surement Gas Samples).
2016	Other		9	2,081	0	2,090	0.1	MGONZALX20170901001519383

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00730.0
Category:	B. CAPITAL TOOLS & LAB EQUIPMENT
Category-Sub:	1. CAPITAL TOOLS & LAB EQUIPMENT
Workpaper Group:	007300 - Laboratory Equipment (BC730), Measurement Gas Samples (BC714) and Capital Tools (BC736)

Year	<u>Adj</u>	_Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	RefID
Explanatio	on:	Adjustment to a (Lab Equipment		•	ditures from	n budget co	de 736 (Capital	Tools) to budget code 730
2016 Tota	al		17	2,125	0	2,142	0.2	

Beginning of Workpaper Sub Details for Workpaper Group 007300

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00730.0
Category:	B. CAPITAL TOOLS & LAB EQUIPMENT
Category-Sub:	1. CAPITAL TOOLS & LAB EQUIPMENT
Workpaper Group:	007300 - Laboratory Equipment (BC730), Measurement Gas Samples (BC714) and Capital Tools (BC736)
Workpaper Detail:	007300.001 - RAMP - Base: ENGINEERING LABORATORY EQUIPMENT

In-Service Date: Not Applicable

Description:

Tools used by laboratory personnel are frequently sensitive instruments for measuring a variety of materials, substances and gases including emissions. Other equipment may include ovens, burners, microscopes, scales, handling equipment, and tools for computed radiography.

Forecast In 2016 \$(000)								
	Years	2017	2018	2019				
Labor		55	55	55				
Non-Labor		2,190	2,190	2,190				
NSE		0	0	0				
	Total	2,245	2,245	2,245				
FTE		0.7	0.7	0.7				

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00730.0
Category:	B. CAPITAL TOOLS & LAB EQUIPMENT
Category-Sub:	1. CAPITAL TOOLS & LAB EQUIPMENT
Workpaper Group:	007300 - Laboratory Equipment (BC730), Measurement Gas Samples (BC714) and Capital Tools (BC736)
Workpaper Detail:	007300.001 - RAMP - Base: ENGINEERING LABORATORY EQUIPMENT

RAMP Item # 1

RAMP Chapter: SCG-4

Program Name: Engineering Analysis Center Odorization

Program Description: Engineering Analysis Center (EAC) develops odorant techniques for system

/Mitigation:				
Risk: Operations				
Vitigation: Odorization				
ecast CPUC Cost Estimates (\$	<u>000)</u>			
	2017	2018	2019	
Low	110	110	110	
High	122	122	122	
Funding Source: CPUC-GRC		Forecast Metho	od: Average	
Nork Type: Mandated				
Nork Type Citation: 49 CFR Pa	t 192			

Historical Embedded Cost Estimates (\$000)

Embedded Costs: 116

Explanation: The estimated 2016 RAMP embedded cost is derived from the five-year average of direct expenditures in Odorization techniques in the Engineering Analysis Center for the years 2011 to 2015 as filed in the RAMP filing. The direct historical expenditures for 2011, 2012, 2013, 2014, and 2015 are \$316, \$114, \$2, \$134, and \$12, respectively.

Area:GAS ENGINEERINGWitness:Deanna R. HainesCategory:C. TRANS & STORAGE SUPERVISION & ENGINEERING POOLWorkpaper:009080

Summary for Category: C. TRANS & STORAGE SUPERVISION & ENGINEERING POOL

	In 2016\$ (000)								
	Adjusted-Recorded		Adjusted-Forecast						
	2016	2017	2018	2019					
Labor	3,167	3,732	4,210	4,688					
Non-Labor	1,023	1,177	1,438	1,700					
NSE	0	0	0	0					
Total	4,190	4,909	5,648	6,388					
FTE	30.2	35.9	40.4	44.9					

009080 Supervision and Engineering Overhead Pool

Labor	3,167	3,732	4,210	4,688
Non-Labor	1,023	1,177	1,438	1,700
NSE	0	0	0	0
Total	4,190	4,909	5,648	6,388
FTE	30.2	35.9	40.4	44.9

Beginning of Workpaper Group 009080 - Supervision and Engineering Overhead Pool

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00908.0
Category:	C. TRANS & STORAGE SUPERVISION & ENGINEERING POOL
Category-Sub:	1. SUPERVISION & ENGINEERING CAPITAL POOL
Workpaper Group:	009080 - Supervision and Engineering Overhead Pool

Summary of Results (Constant 2016 \$ in 000s):

Forecast Method			Adjusted Recorded						Adjusted Forecast		
Years		2012	2013	2014	2015	2016	2017	2018	2019		
Labor	5-YR Linear	1,448	1,723	2,089	3,064	3,167	3,732	4,210	4,688		
Non-Labor	5-YR Linear	100	-3	73	767	1,023	1,177	1,438	1,700		
NSE	5-YR Linear	0	0	0	0	0	0	0	0		
Tota	al	1,547	1,719	2,162	3,831	4,189	4,909	5,648	6,388		
FTE	5-YR Linear	14.3	16.8	20.1	30.2	30.2	35.9	40.4	44.9		

Business Purpose:

Capital expenditures that will be reassigned to the various budget categories on a direct basis. Charges reside in this Budget Category temporarily and are reassigned on a monthly basis.

Physical Description:

Provide a pool for overhead charges from the Gas Engineering Supervisors or other employees. The charges get reassigned to the various budget categories on a direct basis. Charges reside in this Budget Category temporarily and are reassigned on a monthly basis. Overhead charges stemming from labor spend on capital projects and reassigned to Capital budget categories.

Project Justification:

Continues an established accounting procedure for making charges for certain overheads on a direct cost basis to capital budget categories.

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00908.0
Category:	C. TRANS & STORAGE SUPERVISION & ENGINEERING POOL
Category-Sub:	1. SUPERVISION & ENGINEERING CAPITAL POOL
Workpaper Group:	009080 - Supervision and Engineering Overhead Pool

Forecast Methodology:

Labor - 5-YR Linear

The five-year linear has been selected as the forecast methodology for Gas Engineering supervision and engineering overheads. The five-year linear was selected because the history has shown an upward trend that is supported by the number of capital projects in scope in SoCalGas.

Non-Labor - 5-YR Linear

The five-year linear has been selected as the forecast methodology for Gas Engineering supervision and engineering overheads. The five-year linear was selected because the history has shown an upward trend that is supported by the number of capital projects in scope in SoCalGas.

NSE - 5-YR Linear

Not Applicable

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00908.0
Category:	C. TRANS & STORAGE SUPERVISION & ENGINEERING POOL
Category-Sub:	1. SUPERVISION & ENGINEERING CAPITAL POOL
Workpaper Group:	009080 - Supervision and Engineering Overhead Pool

Summary of Adjustments to Forecast

	In 2016 \$ (000)										
Forecast	Method	E	Base Fored	cast	For	Forecast Adjustments			Adjusted-Forecast		
Years		2017	2018	2019	2017	2018	2019	2017	2018	2019	
Labor	5-YR Linear	3,731	4,209	4,687	1	1	1	3,732	4,210	4,688	
Non-Labor	5-YR Linear	1,176	1,438	1,699	1	0	1	1,177	1,438	1,700	
NSE	5-YR Linear	0	0	0	0	0	0	0	0	0	
Total		4,907	5,647	6,386	2	1	2	4,909	5,648	6,388	
FTE	5-YR Linear	35.9	40.4	44.9	0.0	0.0	0.0	35.9	40.4	44.9	

Forecast Adjustment Details

Year Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	RefID
2017 Total	0	0	0	0	0.0	
2018 Total	0	0	0	0	0.0	
2019 Total	0	0	0	0	0.0	

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00908.0
Category:	C. TRANS & STORAGE SUPERVISION & ENGINEERING POOL
Category-Sub:	1. SUPERVISION & ENGINEERING CAPITAL POOL
Workpaper Group:	009080 - Supervision and Engineering Overhead Pool

Determination of Adjusted-Recorded:

Fecored (Nominal \$)* 1269 1.493 1.835 2.658 2.719 Non-Labor 101 -3 74 773 1.023 NSE 0 0 0 0 0 0 Total 1.370 1.490 1.999 3.431 3.741 FTE 12.3 14.4 17.2 25.9 25.8 Adjustments (Nominal \$)** 12.3 14.4 17.2 25.9 25.8 Adjustments (Nominal \$)** 12.3 14.4 17.2 25.9 25.8 Adjustments (Nominal \$) 0 0 0 0 0 0 Non-Labor 0 0 0 0 0 0 0 Total 0 0 0 0 0 0 0 NSE 0 0 0 0 0 0 0 Non-Labor 101 -3 74 773 1.023 1.433 1.835 2.658	-	2012 (\$000)	2013 (\$000)	2014 (\$000)	2015 (\$000)	2016 (\$000)
Non-Labor 101 -3 74 773 1,023 NSE 0 0 0 0 0 0 0 Total 1,370 1,490 19,999 3,431 3,741 3,741 FTE 12.3 14.4 17.2 25.9 25.8 Adjustments (Nominal \$)**	Recorded (Nominal \$)*			· ·	÷ ·	÷ ŕ
NSE 0	Labor	1,269	1,493	1,835	2,658	2,719
Total 1,370 1,490 1,999 3,431 3,741 FTE 12.3 14.4 17.2 25.9 25.8 Adjustments (Nominal \$) ** 0 0 0 0 Labor 0 0 0 0 0 0 0 Non-Labor 0 0 0 0 0 0 0 NSE 0 0 0 0 0 0 0 FTE 0.0 0.0 0.0 0.0 0.0 0 Recorded-Adjusted (Nominal \$) 1,269 1,493 1,835 2,658 2,719 Non-Labor 101 -3 74 773 1,023 NSE 0 0 0 0 0 Total 1,370 1,490 1,909 3,431 3,741 FTE 12.3 14.4 17.2 25.9 25.8 Vacator & 203 248 299 430	Non-Labor	101	-3	74	773	1,023
FTE 10.3 14.4 17.2 25.9 25.8 Adjustments (Nominal \$) ** - - - 0 <td>NSE</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	NSE	0	0	0	0	0
Adjustments (Nominal \$) ** Init Init <th< td=""><td></td><td>1,370</td><td>1,490</td><td>1,909</td><td>3,431</td><td>3,741</td></th<>		1,370	1,490	1,909	3,431	3,741
Labor 0 0 0 0 0 0 Non-Labor 0 0 0 0 0 0 NSE 0 0 0 0 0 0 0 Total 0 0 0 0 0 0 0 0 FTE 0.0 0.0 0.0 0.0 0.0 0 0 Non-Labor 1.01 -3 74 773 1.023 1.023 NSE 0 0 0 0 0 0 0 Total 1,370 1,490 1,909 3,431 3,741 FTE 12.3 14.4 17.2 25.9 25.8 Vacation & Sick (Nominal \$) 0 0 0 Labor 203 248 299 430 448 Non-Labor 0 0 0 0 0 NSE 0 0 <t< td=""><td>FTE</td><td>12.3</td><td>14.4</td><td>17.2</td><td>25.9</td><td>25.8</td></t<>	FTE	12.3	14.4	17.2	25.9	25.8
Non-Labor 0 0 0 0 0 0 0 NSE 0 0 0 0 0 0 0 0 0 Total 0 0 0 0 0 0 0 0 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Nominal \$) 1.269 1.493 1.835 2.658 2.719 Non-Labor 101 -3 74 773 1.023 NSE 0 0 0 0 0 0 Total 1,370 1,493 1.835 2.658 2.719 Vacation & Sick (Nominal \$) 101 -3 74 773 1.023 Vacation & Sick (Nominal \$) U 1203 14.4 17.2 25.9 25.8 Vacation & Sick (Nominal \$) 0 0 0 0 0 0 Iabor 0.0 0	Adjustments (Nominal \$)	**				
NSE 0	Labor	0	0	0	0	0
Total 0 <td>Non-Labor</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Non-Labor	0	0	0	0	0
FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Nominal \$) 1,269 1,493 1,835 2,658 2,719 Non-Labor 101 -3 74 773 1,023 NSE 0 0 0 0 0 Total 1,370 1,490 1,909 3,431 3,741 FTE 12.3 14.44 17.2 25.9 25.8 Vacation & Sick (Nominal \$) 1 - - 0 0 0 0 Labor 203 248 299 430 448 - 0 <td< td=""><td>NSE</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></td<>	NSE	0	0	0	0	0
Recorded-Adjusted (Nominal \$) Non-Labor 1,269 1,493 1,835 2,658 2,719 Non-Labor 101 -3 74 773 1,023 NSE 0 0 0 0 0 Total 1,370 1,490 1,909 3,431 3,741 FTE 12.3 14.4 17.2 25.9 25.8 Vacation & Sick (Nominal \$)	Total	0	0	0	0	0
Labor 1,269 1,493 1,835 2,658 2,719 Non-Labor 101 -3 74 773 1,023 NSE 0 0 0 0 0 0 Total 1,370 1,490 1,909 3,431 3,741 FTE 12.3 14.4 17.2 25.9 25.8 Vacation & Sick (Nominal \$) 203 248 299 430 448 Non-Labor 0 0 0 0 0 NSE 0 0 0 0 0 Non-Labor 0.0 0.48 299 430 448 Non-Labor 0 0 0 0 0 NSE 0 0 0 0 0 0 Non-Labor -22 0 -22 -66 0 NSE 0 0 0 0 0 0 FTE 0.0 0.0 <t< td=""><td>FTE</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td></t<>	FTE	0.0	0.0	0.0	0.0	0.0
Non-Labor 101 -3 74 773 1,023 NSE 0 0 0 0 0 0 Total 1,370 1,490 1,909 3,431 3,741 FTE 12.3 14.4 17.2 25.9 25.8 Vacation & Sick (Nominal \$) Zabor 203 248 299 430 448 Non-Labor 0 0 0 0 0 0 NSE 0 0 0 0 0 0 0 NSE 0 0 0 0 0 0 0 Non-Labor 0 0 0 0 0 0 0 SE 0 0 0 0 0 0 0 Non-Labor -24 -19 -46 -23 0 NSE 0 0 0 0 0 0 0 NSE 0	Recorded-Adjusted (Nom	ninal \$)				
NSE 0	Labor	1,269	1,493	1,835	2,658	2,719
Total 1,370 1,490 1,909 3,431 3,741 FTE 12.3 14.4 17.2 25.9 25.8 Vacation & Sick (Nominal \$)		101	-3	74	773	1,023
FTE 1,00	NSE	0	0	0	0	0
Vacation & Sick (Nominal \$) International * Internatint * International * <thi< td=""><td>Total</td><td>1,370</td><td>1,490</td><td>1,909</td><td>3,431</td><td>3,741</td></thi<>	Total	1,370	1,490	1,909	3,431	3,741
Labor 203 248 299 430 448 Non-Labor 0 0 0 0 0 0 NSE 0 0 0 0 0 0 0 0 Total 203 248 299 430 0 0 Total 203 248 299 430 0 0 FTE 2.0 2.4 2.9 4.3 4.4 Escalation to 2016\$	FTE	12.3	14.4	17.2	25.9	25.8
Non-Labor 0	Vacation & Sick (Nomina	l \$)				
NSE 0	Labor	203	248	299	430	448
Total 203 248 299 430 448 FTE 2.0 2.4 2.9 4.3 4.4 Escalation to 2016\$ Escalation to 2016\$ Escalation to 2016\$ O <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		0	0	0	0	0
FTE 2.0 2.4 2.9 4.3 4.4 Escalation to 2016\$ Labor -24 -19 -46 -23 0 Non-Labor -2 0 -2 -6 0 NSE 0 0 0 0 0 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 NSE 0 0 0 0 0 0 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$) Labor 1,448 1,723 2,089 3,064 3,167 Non-Labor 100 -3 73 767 1,023 NSE 0 0 0 0 0 0 0 Total 1,547 1,719 2,162 3,831 4,189	NSE	0	0	0	0	0
Escalation to 2016\$ Labor -24 -19 -46 -23 0 Non-Labor -2 0 -2 -6 0 NSE 0 0 0 0 0 0 Total -26 -19 -47 -29 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$) Labor 1,448 1,723 2,089 3,064 3,167 Non-Labor 100 -3 73 767 1,023 NSE 0 0 0 0 0 0 Labor 1,448 1,723 2,089 3,064 3,167 Non-Labor 100 -3 73 767 1,023 NSE 0 0 0 0 0 0 0 Total 1,547 1,719 2,162 3,831 4,189		203	248	299	430	448
Labor -24 -19 -46 -23 0 Non-Labor -2 0 -2 -6 0 NSE 0 0 0 0 0 0 Total -26 -19 -47 -29 0 FTE 0.0 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$) U U U U U Labor 1,448 1,723 2,089 3,064 3,167 Non-Labor 100 -3 73 767 1,023 NSE 0 0 0 0 0 0 Total 1,547 1,719 2,162 3,831 4,189		2.0	2.4	2.9	4.3	4.4
Non-Labor -2 0 -2 -6 0 NSE 0 0 0 0 0 0 Total -26 -19 -47 -29 0 FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$)						
NSE 0		-24	-19	-46	-23	0
Total -26 -19 -47 -29 0 FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$) Image: Constant 2016\$ Imag		-2	0	-2	-6	0
FTE 0.0 0.0 0.0 0.0 0.0 Recorded-Adjusted (Constant 2016\$) Image: Constant 2016\$ Image: Constant 2016\$		0	0	0	0	0
Recorded-Adjusted (Constant 2016\$) 1,448 1,723 2,089 3,064 3,167 Non-Labor 100 -3 73 767 1,023 NSE 0 0 0 0 0 Total 1,547 1,719 2,162 3,831 4,189		-26	-19	-47	-29	0
Labor 1,448 1,723 2,089 3,064 3,167 Non-Labor 100 -3 73 767 1,023 NSE 0 0 0 0 0 0 0 0 0 0 0 4,189 Total 1,547 1,719 2,162 3,831 4,189 4,189 4,189	FTE	0.0	0.0	0.0	0.0	0.0
Non-Labor 100 -3 73 767 1,023 NSE 0 0 0 0 0 0 0 0 0 0 0 0 4,189 4,189 4,189 4,189 1,547 1,719 2,162 3,831 4,189 4,189 1,180	Recorded-Adjusted (Con	stant 2016\$)				
NSE 0 0 0 0 0 0 0 0 0 0 0 0 0 4,189 Total 1,547 1,719 2,162 3,831 4,189 4,189		1,448	1,723	2,089	3,064	3,167
Total 1,547 1,719 2,162 3,831 4,189		100	-3	73	767	1,023
		0	0	0	0	0
FTE 14.3 16.8 20.1 30.2 30.2		1,547	1,719	2,162	3,831	4,189
	FTE	14.3	16.8	20.1	30.2	30.2

* After company-wide exclusions of Non-GRC costs

** Refer to "Detail of Adjustments to Recorded" page for line item adjustments

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00908.0
Category:	C. TRANS & STORAGE SUPERVISION & ENGINEERING POOL
Category-Sub:	1. SUPERVISION & ENGINEERING CAPITAL POOL
Workpaper Group:	009080 - Supervision and Engineering Overhead Pool

Summary of Adjustments to Recorded:

			In Nominal \$(00	0)		
	Years	2012	2013	2014	2015	2016
Labor		0	0	0	0	0
Non-Labor		0	0	0	0	0
NSE		0	0	0	0	0
	Total	0	0	0	0	0
FTE		0.0	0.0	0.0	0.0	0.0

Year	Adj Group	<u>Labor</u>	<u>NLbr</u>	<u>NSE</u>	<u>Total</u>	<u>FTE</u>	RefID

Beginning of Workpaper Sub Details for Workpaper Group 009080

Area:	GAS ENGINEERING
Witness:	Deanna R. Haines
Budget Code:	00908.0
Category:	C. TRANS & STORAGE SUPERVISION & ENGINEERING POOL
Category-Sub:	1. SUPERVISION & ENGINEERING CAPITAL POOL
Workpaper Group:	009080 - Supervision and Engineering Overhead Pool
Workpaper Detail:	009080.001 - SUPERVISION AND ENGINEERING OVERHEAD POOL

In-Service Date: Not Applicable

Description:

Pool for supervision and engineering (S&E) charges that will be reassigned to the various budget categories on a direct basis. Charges reside in this Budget Category temporarily and are reassigned on a monthly basis.

Forecast In 2016 \$(000)						
	Years	2017	2018	2019		
Labor		3,732	4,210	4,688		
Non-Labor		1,177	1,438	1,700		
NSE		0	0	0		
	Total	4,909	5,648	6,388		
FTE		35.9	40.4	44.9		