| PG\&E Data Request No.: | CalAdvocates_002-Q02 |  |  |
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| PG\&E File Name: | S851-Line306-Sale_DR_CalAdvocates_002-Q02 |  |  |
| Request Date: | April 5, 2019 | Requester DR No.: | 002 |
| Date Sent: | May 9, 2019 | Requesting Party: | Public Advocates Office |
| PG\&E Witness: |  | Requester: | Nathaniel Skinner |

## Question 02

Please fill out the attached spreadsheet for each segment of Line 306. By segment, the Public Advocates Office means a unique length of pipe. For example, a pipe with the same material specifications but in two different class locations would constitute two different segments.

For any value where PG\&E is using assumed values, highlight that entry in green shading and provide a narrative identifying the basis (49 CFR 192, PG\&E standard, etc) for that assumed value in a separate document. Any such value should be identified using values a-c below.

If any value is unknown, provide an entry of Unknown. If any value does not apply, leave the cell blank.
a. Pipeline. The name of the pipeline.
b. BEGCUMSTA. The start of the cumulative stationing for the segment (in feet).
c. ENDCUMSTA. The end of the cumulative stationing for the segment (in feet).
d. BEGENGSTA. The start of the engineering stationing for the segment (in feet).
e. ENDENGSTA. The end of the engineering stationing for the segment (in feet).
f. DOTCLASS. The current class location of the segment, as identified in 49 CFR 192.111.
g. DESIGN FACTOR. The current design factor of the segment, as identified in 49 CFR 192.111.
h. OD. Outside Diameter of the segment (in inches), as identified in 49 CFR 192.105.
i. WT. Wall Thickness of the segment (in inches), as identified in 49 CFR 192.105 or 109.
j. SMYS. Specified Minimum Yield Strength (SMYS) of the segment, as identified in 49 CFR 192.107.
k. JOINTSPEC. The specification of the longitudinal joint of the segment, as identified in 49 CFR 192.113.
I. JOINTCLASS. The pipe class of the longitudinal joint of the segment, as identified in 49 CFR 192.113.
m. JOINTFACTOR. The longitudinal joint factor of the segment, as identified in 49 CFR 192.113.
n. INSTALLDATE. The year in which the segment was installed.
o. TESTPRESSURE. The pressure to which the segment was pressure tested.
p. TESTSTANDARD. The standards to which the segment was pressure tested (e.g 49 CFR 192 Subpart J or GO 112-A).
q. TESTMEDIUM. The medium (air, water, gas, unknown) with which the segment was pressure tested.
r. TESTDATE. The year in which the pressure test was conducted.
s. GRANDFATHERPRESSURE. The highest historical operating pressure to which the segment was operated, as identified in 49 CFR 192.619 (a)(3) or (c).
t. MAOP. The Maximum Allowable Operating Pressure of the segment, as identified in 49 CFR 192.619.
u. \% SMYS. The percentage of SMYS at which the segment currently operates.
v. 192619 (A1). The MAOP of design, as identified in 49 CFR 192.619(a)(1).
w. 192619 (A2). The MAOP of test, as identified in 49 CFR 192.619(a)(2).
x. 192619 (A3). The MAOP of history, as identified in 49 CFR 192.619(a)(3).
y. MAOP_192619GOVCASE. The portion of 49 CFR 192.619 that is utilized in establishing the MAOP (e.g. if the test was the lowest value, A2 would be the response).
z. FromCL. If the class location of the pipeline has changed, what the class location was prior to the change.
aa. ToCL. If the class location of the pipeline has changed, what the current class location is.
ab. CLCHANGEYEAR. The year of the class location change identified in $z$ and $a a$.
ac. XRAY. If the longitudinal seam has been x-rayed. ad. NOTES. Any other notes regarding this segment.
ad. NOTES. Any other notes regarding this segment.

## Answer 02

Please refer to attachments "S851-Line306-Sale_DR_CalAdvocates_002-Q02ATCH01.pdf' and "S851-Line306-Sale_DR_CalAdvoc̄ates_002-Q02-ATCH02.pdf" and see responses below, with the exception of $z$, aa, and ab. Please refer to attachment "S851-Line306-Sale_DR_CalAdvocates_002-Q02-ATCH03.xlsx" for z, aa, and ab:
a. PG\&E gas transmission pipeline 306 (L-306)
b. See Begin Measure
c. See End Measure
d. Cumulative/Absolute and engineering stationing are identical for L-306. Absolute stationing is what is shown on the MAOP Validation report.
e. Cumulative/Absolute and engineering stationing are identical for L-306. Absolute stationing is what is shown on the MAOP Validation report.
f. See Class
g. The current Design Factor of the segment can be calculated using the specifications and MAOP-D (as defined in 49 CFR 192.105) of the segment.
h. See OD
i. See WT
j. See SMYS
k. See columns Seam Type and Joint Efficiency Factor for related information. The specific specification of the longitudinal joint (e.g. ASTM A 106) for each segment is not typically captured in our system of record and the data is not readily available.
I. See Seam Type
m. See Joint Efficiency Factor
n. See Year Installed
o. See Test Pressure
p. The standards to which the segment was pressure tested (e.g 49 CFR 192 Subpart $J$ or GO 112-A) are not typically captured on the as-builts and therefore they are not captured in our system of record.
q. The medium (air, water, gas, unknown) with which the segment was pressure tested is available in the pressure test documents provided in PG\&E's response Cal Advocates' second data request, Question 03.
r. See Test Year
s. The highest historical operating pressure, per 49 CFR 192.619 (a)(3) or (c), for L306 is not captured in the system of record and is therefore not readily available. The MAOP of Record is captured on the MAOP Validation report.
t. See Feature MAOP
u. See \% SMYS per R
v. See MAOP per Design
w. See MAOP Per Test
x. See MAOP per Record
y. See MAOP Limit Factor
z. See column D (2017 Class)
aa. See column E (2018 Class)
ab. 2018
ac. Percent X-Ray for girth welds is captured for the job level in the system of record, if records exist. However, X-ray data for the longitudinal seam is not captured in our system of record and is not readily available.
ad. Additional notes on each segment are available upon request.

