



September 20, 2013

Mr. Ed Randolph  
Director, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Brigadier General Jack Hagan  
Director, Safety and Enforcement Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**RE: Southern California Gas Company and San Diego Gas & Electric Monthly Pipeline Safety Enhancement Plan Status Report-August 2013**

Dear Mr. Randolph and General Hagan:

Enclosed please find the Monthly Pipeline Safety Enhancement Plan Status Report of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for August 2013 as required per D.12-04-021. D.12-04-021 requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division (formerly CPSD) as our plan is implemented.

Please feel free to contact me should you have any additional questions regarding this report.

Sincerely,

Jeff Salazar  
Regulatory Business Manager

Attachment

CC: Richard Myers, CPUC Energy Division  
Belinda Gatti, CPUC Energy Division  
Elizaveta Malashenko, CPUC Safety and Enforcement Division  
Sunil Shori, CPUC Safety and Enforcement Division

## August 2013 PSEP Update

### I. Introduction

In D.12-04-021, the Commission directs Southern California Gas (SoCalGas) and San Diego Gas & Electric (SDG&E) to provide monthly Pipeline Safety Enhancement Plan (PSEP) updates to the Commission's Energy Division and Consumer Protection and Safety Division (now Safety and Enforcement Division) as the plan is implemented.<sup>1</sup> Attached is the update for August 2013.

### II. Current Status

SoCalGas and SDG&E have undertaken the following PSEP related activities for the month of August:

1. A successful hydrotest has been completed for six sections, totally 11 miles, of L2000A. Four sections remain to be hydrotested and construction is on track for completion by October 2013. Actual hydrotesting costs are higher than those contained in our July 2011 estimates.
2. Construction contracts have been awarded for L42-66-1, L42-66-2 and L45-120x01 with construction scheduled to start in September 2013.
3. Planning and detailed design are progressing on many projects, with a total of 68 projects in various stages of planning/design (17 projects are in stage 1; 21 in stage 2; 24 in stage 3; 5 in stage 4 and 1 in stage 5).
4. The Environmental team has completed two high level project reviews. For SoCalGas, two projects have undergone detailed environmental review and have been cleared for construction. Three detailed reviews are being investigated further for relocation/redesign options for SDG&E projects, with final environmental clearance for construction pending. The team has completed discharge of hydrostatic test water from the third and fourth segments for L2000A and remains in compliance with all environmental protocols.

### III. Costs

Actual costs tracked in SoCalGas and SDG&E's respective Memorandum Accounts are provided in Appendix B and Appendix C.

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<sup>1</sup> D.12-04-021, *mimeo*, at 7 and 12 (Ordering Paragraph No. 4).

**PSEP - SCG / SDG&E**  
**Appendix A - Active Projects List as of August 30 2013**

Pipeline	PSEP Filing Priority	Total Miles as Filed	Project Lifecycle Stage <sup>(1)</sup>	Prominent Diameter	Prominent Vintage	%SMYS <sup>(2)</sup>	Construction Start Date (Est.) Reported in August
<b>Pipeline-SCG</b>							
2000 <sup>(3)</sup>	1	117.6 <sup>(3)</sup>	various <sup>(3)</sup>	30	1947	67%	various <sup>(3)</sup>
2001 East	2	7.10	2-Selection	30	1952	55%	Oct-14
2001 West	3	64.10	1-Project Initiation	30	1950	50%	Apr-15
1005	4	3.50	3-Project Definition	22	1949	59%	Jul-14
2003	6	26.50	1-Project Initiation	30	1949	36%	Oct-14
407	7	6.30	3-Project Definition	30	1951	36%	Jun-14
406	9	20.70	2-Selection	22	1951	60%	Feb-15
235 West	10	3.10	3-Project Definition	30	1957	49%	Jan-14
1013	11	3.50	2-Selection	30	1954	43%	Jun-14
1015	12	7.85	1-Project Initiation	30	1954	43%	Mar-14
1004	13	19.70	1-Project Initiation	16	1944	49%	Sep-15
404	14	37.80	2-Selection	18	1949	50%	Oct-15
44-137	15	1.00	3-Project Definition	20	1950	43%	Jul-14
43-121	22	4.41	3-Project Definition	26	1930	42%	Aug-15
33-120	24	1.25	3-Project Definition	22	1940	44%	Jun-14
45-120	25	4.30	3-Project Definition	22	1930	26%	Jan-14
32-21	26	10.23	2-Selection	20	1948	48%	Feb-15
36-9-09 North	29	16.02	2-Selection	8.625	1932	46%	Nov-14
37-18-K	32	2.85	2-Selection	20	1949	33%	May-15
1011	36	5.14	2-Selection	20	1955	34%	Nov-14
36-37	38	0.02	4-Detailed Design	16	1970	26%	Apr-14
42-66-1	40	0.04	4-Detailed Design	12.75	1947	34%	Sep-13
42-66-2	41	0.03	4-Detailed Design	12.75	1947	34%	Sep-13
37-18	45	4.16	2-Selection	16	1945	38%	Dec-14
37-18-F	46	2.06	2-Selection	16	1946	38%	Apr-15
30-18	47	2.58	2-Selection	16	1943	23%	Aug-15
44-654	50	0.01	3-Project Definition	6.625	1957	32%	Feb-14
31-09	52	12.81	2-Selection	24	1958	24%	Mar-14
37-07	53	2.68	2-Selection	16	1945	28%	Apr-15
45-163	54	0.91	2-Selection	16	1966	37%	Aug-14
41-19	56	0.01	3-Project Definition	12.75	1957	35%	May-14
33-121	59	0.16	3-Project Definition	26	1955	42%	Jun-15
36-1032	64	1.54	3-Project Definition	8.625	1963	39%	May-14
38-514	65	4.270	1-Project Initiation	10.75	1945	48%	Feb-15
35-20-A	71	1.32	1-Project Initiation	12.75	1965	49%	Dec-14
41-30-A	80	0.26	3-Project Definition	12.75	1940	37%	Mar-14
41-30	82	3.95	3-Project Definition	10.75	1953	31%	Mar-14
38-200	86	0.23	1-Project Initiation	12.75	1948	23%	Feb-15
45-120X01	87	0.01	4-Detailed Design	8.625	1930	26%	Sep-13
38-501	89	1.98	1-Project Initiation	12.75	1952	43%	Feb-15
41-80	90	1.84	3-Project Definition	6.625	1949	42%	Sep-16
44-687	99	0.225	1-Project Initiation	8.625	1946	46%	Feb-15
38-512	106	4.780	1-Project Initiation	6.625	1939	32%	Feb-15
44-1008	107	10.060	2-Selection	10.75	1937	39%	Oct-14

41-181	109	0.002	3-Project Definition	8.625	1957	33%	May-14
38-516	112	10.986	1-Project Initiation	8.625	1946	24%	Feb-15
35-20-N	113	0.010	3-Project Definition	6.625	1929	51%	Dec-13
38-539	124	12.080	1-Project Initiation	10.75	1964	23%	Feb-15
36-9-21	126	5.06	2-Selection	10.75	1950	22%	Oct-14
38-528	127	4.184	1-Project Initiation	6.625	1951	21%	Feb-15
44-720	132	1.168	1-Project Initiation	8.625	1947	46%	Feb-15
41-201	138	0.01	3-Project Definition	4.5	1957	36%	May-14
41-116	142	0.006	3-Project Definition	4.5	1957	30%	May-14
41-116BP1	143	0.002	3-Project Definition	3.5	1957	34%	May-14
38-508	146	0.501	1-Project Initiation	6.625	1948	32%	Feb-15
38-523	147	2.913	1-Project Initiation	6.625	1948	32%	Feb-15
41-6045	170	0.009	3-Project Definition	2.375	1948	23%	Feb-14
Storage <sup>(4)</sup>	.( <sup>4)</sup>	2.83	various <sup>(4)</sup>	various <sup>(4)</sup>	various <sup>(4)</sup>	various <sup>(4)</sup>	various <sup>(4)</sup>
<b>Pipeline-SDG&amp;E</b>							
49-28	1	4.89	3-Project Definition	16	1932	26%	Nov-14
49-32	5	0.06	3-Project Definition	16	1950	25%	Jan-14
49-11	7	6.30	3-Project Definition	20	1969	31%	Jul-14
49-22	16	4.04	4-Detailed Design	10.75	1951	36%	Mar-14
49-16	6	9.590	2-Selection	16	1955	29%	Sep-15
49-17	2	5.812	2-Selection	16	1948	43%	Sep-15
49-25	4	2.278	2-Selection	16	1960	30%	Mar-15
49-26	10	2.615	2-Selection	12.75	1958	24%	Feb-15

<sup>(1)</sup> Stage Categories: - These categories represent seven stages of a pipeproject's lifecycle. Stage 1 Project Initiation, Stage 2 Selection, Stage 3 Project Definition, Stage 4 Detailed Design/Procurement, Stage 5 Construction, Stage 6 Start-up/Turn-over, and Stage 7 Close-out.

<sup>(2)</sup> The number shown, e.g. 67% is the stress level of the majority of the pipesegments.

<sup>(3)</sup> L-2000, because of it's length, will be remediated in four phases. 2000-A, 2000-Bridge, 2000-C and 2000-West. Line 2000-A is in Stage 5-Construction which started in July 2013, Line 2000-Bridge is in Stage 2- Selection and will start construction in Jan 2015, Line 2000-West is in Stage 1-Project Initiation and will start construction Jan 2015.

<sup>(4)</sup> There are many tens of Storage lines, therefore there are too many lines to distinguish predominant pipe diameters, vintage, %SMYS, and construction start dates for each Storage lines. Currently Playa Del Rey is in Stage 3-Project Definition and will start construction Aug 2014.

**SCG and SDGE PSEP Cost Report to the Commission for August 2013**  
**Appendix B - Memorandum Account Projects**

SCG	( in \$1,000)		( in \$1,000)	
	August	Project-To-Date Total	Forecasted Expenditure (est.)	Remaining Spend (under)/over
<b>PSEP Pipeline Projects - Active (as shown in Appendix A) And Not Yet Active Projects</b>				
Line 1004	-	39	143	(104)
Line 1005	6	106	62	44
Line 1011	-	-	-	-
Line 1013	-	25	66	(41)
Line 1014	-	9	272	(262)
Line 1015	1	16	2,320	(2,304)
Line 1020	-	62	121	(59)
Line 1171LT1BP2	-	-	309	(309)
Line 1172 ID 2313 1	-	-	-	-
Line 1172 ID 2313 2	-	-	232	(232)
Line 1172 ID 2313 3	-	-	-	-
Line 2000	2,393	7,128	16,301	(9,173)
Line 2001 East	1	56	154	(98)
Line 2001 West	4	58	1,107	(1,049)
Line 2003	-	68	455	(387)
Line 235 West	5	123	70	53
Line 30-18	3	10	-	10
Line 31-09	1	35	1,812	(1,778)
Line 32-21	2	81	3,842	(3,762)
Line 33-120	16	45	442	(397)
Line 33-121	13	41	342	(301)
Line 35-20-A	1	3	316	(313)
Line 35-20-N	1	9	175	(166)
Line 36-1002	-	-	143	(143)
Line 36-1032	21	55	363	(307)

**SCG and SDGE PSEP Cost Report to the Commission for August 2013**  
**Appendix B - Memorandum Account Projects**

SCG (continued)	( in \$1,000)		( in \$1,000)	
	August	Project-To-Date Total	Forecasted Expenditure (est.)	Remaining Spend (under)/over
<b>PSEP Pipeline Projects - Active (as shown in Appendix A) And Not Yet Active Projects</b>				
Line 36-9-09 North	39	82	2,533	(2,451)
Line 36-9-21	2	20	-	-
Line 37-07	1	1	-	1
Line 37-18	13	25	901	(876)
Line 37-18 F	2	9	486	(477)
Line 37-18 K	2	10	768	(759)
Line 38-200	1	8	156	(148)
Line 38-501	-	9	-	9
Line 38-508	1	6	-	6
Line 38-512	-	6	-	6
Line 38-514	1	6	-	6
Line 38-516	-	6	-	6
Line 38-523	1	7	-	7
Line 38-528	-	3	-	3
Line 38-539	-	-	-	-
Line 404	1	223	342	(119)
Line 406	1	326	257	69
Line 407	34	179	129	50
Line 41-116	-	-	-	-
Line 41-116BP1	3	5	-	5
Line 41-181	1	4	-	4
Line 41-19	-	-	66	(66)
Line 41-201	-	-	-	-
Line 41-30	1	7	1,002	(995)
Line 41-30-A	6	9	163	(154)

## SCG and SDGE PSEP Cost Report to the Commission for August 2013

### Appendix B - Memorandum Account Projects

SCG (continued)	( in \$1,000)		( in \$1,000)	
	August	Project-To-Date Total	Forecasted Expenditure (est.)	Remaining Spend (under)/over
<b>PSEP Pipeline Projects - Active (as shown in Appendix A) And Not Yet Active Projects</b>				
Line 41-6000-2	-	-	2,706	(2,706)
Line 41-6001-2	-	-	-	-
Line 41-6045	-	3	-	3
Line 41-80	1	10	472	(462)
Line 42-66-1	31	49	288	(239)
Line 42-66-2	-	-	233	(233)
Line 43-121	71	207	988	(781)
Line 44-1008	9	12	-	-
Line 44-137	12	45	253	(208)
Line 44-654	1	8	164	(156)
Line 44-687	1	8	570	(562)
Line 44-720	-	5	-	5
Line 45-120	14	39	950	(911)
Line 45-120X01	11	80	15	65
Line 45-163	4	5	208	(203)
Line e 33-121	-	-	24	(24)
Valves	15	52	5,800	(5,748)
Storage Fields	(439)	649	600	49
Communications *	104	316	-	316
Construction *	89	1,328	-	1,328
Engineering *	(517)	1,836	-	1,836
Training *	80	1,000	-	1,000
Gas Control *	13	95	-	95
Environmental *	94	689	-	689
Supply Management *	24	2,099	-	2,099
Insurance *	-	-	-	-
General Administration *	743	3,532	-	3,532
Program Management Office *	85	2,786	2,000	786
<b>Total SCG PSEP Pipeline Projects - Active (as shown in Appendix A) And Not Yet Active Projects</b>	<b>3,022</b>	<b>23,774</b>	<b>51,124</b>	<b>(27,381)</b>

\*Overhead allocation pools have been established. Insurance payments of \$11.5M has been made and booked to a prepayment account. Costs currently not reflected in above actuals.

Prior reporting of insurance actuals have been reversed out. Dollars accumulated in overhead allocation pools will be distributed to specific PSEP projects when work occurs on those specific projects.

Overall Table Notes:

- (1) Costs reflect actuals for the month of August and project-to-date costs from May 2012 to August 2013.
- (2) Project costs do not reflect year to date actuals. There is some lag time in getting costs posted.
- (3) Forecasted expenditures are estimate numbers from the Memorandum Account Filing.
- (4) Costs are in nominal direct dollars.
- (5) Costs recovery will include indirects and applicable loaders.
- (6) As of August 2013, the SCG balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$31,522,905 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (7) As of August 2013, the SDGE balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$1,293,673 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

**SCG and SDGE PSEP Cost Report to the Commission for August 2013**  
**Appendix B - Memorandum Account Projects**

SDGE	( in \$1,000)		( in \$1,000)	
	August	Project-To-Date Total	Forecasted Expenditure (est.)	Remaining Spend (under)/over
<b>PSEP Pipeline Projects - Active (as shown in Appendix A) And Not Yet Active Projects</b>				
Line 1600	4	4	1,240	(1,236)
Line 49-11	4	30	101	(71)
Line 49-13	-	-	381	(381)
Line 49-14	-	-	215	(215)
Line 49-15	-	-	566	(566)
Line 49-16	2	4	2,002	(1,998)
Line 49-17	2	4	1,078	(1,074)
Line 49-20	-	-	-	-
Line 49-22	8	92	-	92
Line 49-25	2	4	491	(487)
Line 49-26	2	4	563	(558)
Line 49-28	20	37	962	(925)
Line 49-32 (Replacement)	11	85	118	(33)
Communications *	-	11	-	11
Construction *	27	227	-	227
Engineering *	30	293	-	293
Training *	-	2	-	2
Gas Control *	-	8	-	8
Environmental *	15	100	-	100
Supply Management *	7	459	-	459
Insurance *	-	-	-	-
General Administration *	17	295	-	295
Program Management Office *	18	509	300	209
<b>Total SDGE PSEP Pipeline Projects - Active (Appendix A) And Not Yet Active Projects</b>	<b>167</b>	<b>2,168</b>	<b>8,018</b>	<b>(5,849)</b>

\*Overhead allocation pools have been established. Insurance payments of \$11.5M has been made and booked to a prepayment account. Costs currently not reflected in above actuals.

Prior reporting of insurance actuals have been reversed out. Dollars accumulated in overhead allocation pools will be distributed to specific PSEP projects when work occurs on those specific projects.

Overall Table Notes:

- (1) Costs reflect actuals for the month of August and project-to-date costs from May 2012 to August 2013.
- (2) Project costs do not reflect year to date actuals. There is some lag time in getting costs posted.
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- (5) Costs recovery will include indirects and applicable loaders.
- (6) As of August 2013, the SCG balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$31,522,905 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (7) As of August 2013, the SDGE balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$1,293,673 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).



## SCG and SDGE PSEP Cost Report to the Commission for August 2013

### Appendix B

Projects Originally Identified in Memorandum Account Request But Have Since Been Remediated or Removed from Phase 1A

SCG	( in \$1,000)		( in \$1,000)	
	August	Project-To-Date Total	Bridge Period (est.)	Remaining Spend (under)/over
<b>PSEP Pipeline Projects - Remediated Outside of Phase 1A or Removed Due to Successful Locating of Records</b>				
Line 36-8-01	-	-	-	-
Line 36-8-01-C	-	-	-	-
Line 36-8-06	-	-	-	-
Line 36-9-06	14	45	1,234	-
Line 36-9-06-A	16	46	637	-
Line 36-37	4	19	464	-
Line 37-04	-	-	-	-
Line 37-18 J	1	37	-	-
Line 38-552	-	-	-	-
Line 38-959	2	5	-	-
Line 41-117	-	-	-	-
Line 41-25	(5)	(2)	-	-
Line 41-35-1-KST2	-	-	-	-
Line 1003	-	-	-	-
Line 1003LT2	-	-	-	-
Line 1017BP1	-	-	-	-
Line 1017BP2	-	-	-	-
Line 1017BP3	-	-	-	-
Line 1017BR4	-	-	-	-
Line 1017BR5	-	-	-	-
Line 1017BR6	-	-	-	-
Line 1017BR7	-	-	-	-
Line 1018	-	-	-	-
Line 1024	-	2	1,013	-
Line 1025	-	-	-	-
Line 1171LT2	-	-	275	-
Line 1172BP2ST1	-	-	-	-
Line 1172BP2ST3	-	-	-	-
Line 1172BP2ST4	-	-	-	-
Line 1172BP3	-	-	-	-
Line 169	-	-	-	-
Line 2000-0.18-B0	-	-	-	-
Line 2000-0.18-X01	-	-	-	-
Line 2000-0.18-XO2	-	-	17	-
Line 235 East	-	9	1,035	-
Line 247	-	18	456	-
Line 3000-261.73-BO	-	-	148	-

## SCG and SDGE PSEP Cost Report to the Commission for August 2013

### Appendix B

Projects Originally Identified in Memorandum Account Request But Have Since Been Remediated or Removed from Phase 1A

SCG (continued)	( in \$1,000)		( in \$1,000)	
	August	Project-To-Date Total	Bridge Period (est.)	Remaining Spend (under)/over
<b>PSEP Pipeline Projects - Remediated Outside of PSEP or Removed Due to Successful Locating of Records</b>				
Line 3000-261.73-BR	-	-	159	-
Line 30-02	-	-	-	-
Line 30-02-U	-	-	-	-
Line 30-09-A	-	-	-	-
Line 30-6200	-	-	177	-
Line 30-32	-	10	458	-
Line 30-6209	-	-	-	-
Line 30-6292	-	-	-	-
Line 30-6543	-	-	-	-
Line 30-6799	-	-	-	-
Line 30-6799BR1	-	-	-	-
Line 317	-	-	441	-
Line 32-90	-	-	-	-
Line 35-10	-	3	741	-
Line 35-20	1	2	171	-
Line 35-20-A1	-	-	-	-
Line 35-22	-	-	78	-
Line 35-39	-	-	-	-
Line 35-40	-	-	-	-
Line 35-6405	-	-	-	-
Line 35-6416	-	-	667	-
Line 35-6520	-	-	-	-
Line 36-1001	-	-	-	-
Line 36-1006	-	-	1,678	-
Line 36-6588	-	-	-	-
Line 36-7-04	-	-	-	-
Line 36-9-21BR1	-	-	-	-
Line 37-49	-	-	5,810	-
Line 37-6180	-	-	-	-
Line 38-351	-	-	-	-
Line 4000	1	67	103	-
Line 408XO1	-	-	225	-
Line 41-04-I	-	8	169	-
Line 41-04ST1	-	-	-	-
Line 41-05	-	5	-	-
Line 41-05-A	-	-	-	-

## SCG and SDGE PSEP Cost Report to the Commission for August 2013

### Appendix B

Projects Originally Identified in Memorandum Account Request But Have Since Been Remediated or Removed from Phase 1A

SCG (continued)	( in \$1,000)		( in \$1,000)	
	August	Project-To-Date Total	Bridge Period (est.)	Remaining Spend (under)/over
<b>PSEP Pipeline Projects - Remediated Outside of PSEP or Removed Due to Successful Locating of Records</b>				
Line 41-101	-	-	-	-
Line 41-128	-	-	-	-
Line 41-141	-	-	-	-
Line 41-17	-	-	-	-
Line 41-17-A2	-	5	949	-
Line 41-17F	1	22	202	-
Line 41-17-FST1	-	-	-	-
Line 41-198	-	-	-	-
Line 41-199	-	-	154	-
Line 41-25-A	-	-	1,026	-
Line 41-55	-	-	-	-
Line 41-83	-	-	-	-
Line 41-84	-	-	446	-
Line 41-84-A	-	-	684	-
Line 41-90	-	-	196	-
Line 42-12	-	-	-	-
Line 42-46	-	-	364	-
Line 42-46-F	-	-	169	-
Line 42-57	-	-	-	-
Line 43-1106	-	-	752	-
Line 43-34	-	-	3,117	-
Line 53	-	-	-	-
Line 6100	-	-	-	-
Line 765-8.24-BO	-	-	-	-
Line 765-8.24-BO	-	-	-	-
Line 765BR4	-	-	-	-
Line 775	-	-	-	-
Line 775BO1	-	-	-	-
Line 8107	-	-	-	-
<b>Total SCG PSEP Pipeline Projects - Remediated Outside of PSEP or Removed Due to Successful Locating of Records</b>	<b>34</b>	<b>301</b>	<b>24,214</b>	-

## SCG and SDGE PSEP Cost Report to the Commission for August 2013

### Appendix B

#### Projects Originally Identified in Memorandum Account Request But Have Since Been Remediated or Removed from Phase 1A

<b>SDG&amp;E</b>	( in \$1,000)		( in \$1,000)	
	<b>August</b>	<b>Project-To-Date Total</b>	<b>Bridge Period (est.)</b>	<b>Remaining Spend (under)/over</b>
<b>PSEP Pipeline Projects - Remediated Outside of PSEP or Removed Due to Successful Locating of Records</b>				
Line 3010	-	-	-	-
Line 49-18	-	-	903	-
Line 49-19	-	-	-	-
Line 49-27	-	-	142	-
Line 49-32 (Test)	-	-	-	-
<b>Total SDG&amp;E PSEP Pipeline Projects - Remediated Outside of PSEP or Removed Due to Successful Locating of Records</b>	-	-	<b>1,045</b>	-

**SCG and SDGE PSEP Cost Report to the Commission for August 2013**  
**Appendix C - Records Review and Interim Safety Measure Costs**

<b>SCG</b>	( in \$1,000)		( in \$1,000)	
	<b>August</b>	<b>Project-To-Date Total</b>	<b>Forecasted Expenditure (est.)</b>	<b>Remaining Spend (under)/over</b>
Leak Survey and Pipeline Patrol	-	958	911	47
Records Review	24	13,386	13,965	(579)
Pressure Protection Equipment	-	196	195	1
Other Remediation	-	445	442	3
<b>Total SCG Records Review and Interim Safety Measure Costs</b>	<b>24</b>	<b>14,985</b>	<b>15,513</b>	<b>(528)</b>

<b>SDGE</b>	( in \$1,000)		( in \$1,000)	
	<b>August</b>	<b>Project-To-Date Total</b>	<b>Forecasted Expenditure (est.)</b>	<b>Remaining Spend (under)/over</b>
Leak Survey and Pipeline Patrol	-	30	32	(2)
Records Review	-	1,098	1,225	(127)
Pressure Protection Equipment	-	3	3	-
Other Remediation	-	1	1	-
<b>Total SDGE Records Review and Interim Safety Measure Costs</b>	<b>-</b>	<b>1,131</b>	<b>1,261</b>	<b>(130)</b>

Overall Table Notes:

- (1) Costs reflect actuals for the month of August and project-to-date costs from February 2011 to August 2013.
- (2) Project costs do not reflect year to date actuals. There is some lag time in getting costs posted.
- (3) Forecasted expenditures are estimated cost through December 2013.
- (4) Costs are in nominal direct dollars.
- (5) Costs recovery will include indirects and applicable loaders.
- (6) As of August 2013, the SCG balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$31,522,905 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (7) As of August 2013, the SDGE balance in the Pipeline Safety and Reliability Memorandum Account reflects a balance of \$1,293,673 which includes balancing account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).