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May 1, 2019

Mr. Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Ms. Elizaveta Malashenko Director, Safety and Enforcement Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

RE: Southern California Gas Company and San Diego Gas & Electric Monthly Pipeline Safety Enhancement Plan Status Report-March 2019

Dear Mr. Randolph and Ms. Malashenko:

Enclosed please find the Monthly Pipeline Safety Enhancement Plan Status Report of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for March 2019 as required per D.12-04-021. Decision 12-04-021 requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division (SED) as our plan is implemented.

Please feel free to contact me should you have any additional questions regarding this report.

Sincerely,
/s/ Diana Alcala
Diana Alcala Regulatory Case Manager

Attachment

CC: Belinda Gatti, CPUC Energy Division
Jean Spencer, CPUC Energy Division
Sunil Shori, CPUC Safety and Enforcement Division
Kenneth Bruno, CPUC Safety and Enforcement Division
Matthewson Epuna, CPUC Safety and Enforcement Division

March 2019 PSEP Update

I. Introduction

Decision (D.) 12-04-021 directs Southern California Gas (SoCalGas) and San Diego Gas & Electric (SDG&E) to provide monthly Pipeline Safety Enhancement Plan (PSEP) updates to the Commission's Energy Division and Consumer Protection and Safety Division (now Safety and Enforcement Division) as the plan is implemented.¹ Attached is the update for March 2019.

II. Current Project Status

SoCalGas and SDG&E have undertaken the following PSEP-related activities for the month of March:

Pipelines (Appendix A):

- 0 pipeline projects began new construction activity (Stage 4)
- 5 pipeline projects are in construction (Stage 4)
- 17 pipeline projects are in close-out (Stage 5)

Valves (Appendix B):

- 1 valve project began new construction activity (Stage 4)
 - o V-Brea-GRC-Beach (La Habra)
- 17 valve projects are in construction (Stage 4)
- 35 valve projects are in close-out (Stage 5)

III. Costs

Actual project costs are tracked in SoCalGas' and SDG&E's respective Regulatory Accounts, are provided in Appendices A, B, and C, and are summarized in Appendix D.

IV. Attachments

- Appendix A SoCalGas/SDG&E PSEP Pipeline Projects List with Costs
- Appendix B SoCalGas/SDG&E PSEP Valve Projects List with Costs
- Appendix C SoCalGas/SDG&E PSEP Records Review and Interim Safety Measure Costs
- Appendix D SoCalGas/SDG&E PSEP Total Project Costs Summary

¹ D.12-04-021 at 7 and 12 (Ordering Paragraph 4).

V. Notes

• Appendix A, SoCalGas Active Pipeline Projects Table 1, Footnote 15:

The increase of approximately \$5K in project-to-date costs from February 2019 to March 2019 are due to

- o inadvertently excluding \$3K of Line 36-9-09 North Section 4 costs due to the renaming of the project, and
- o \$2K due to rounding.

• Appendix A, SDG&E Active Pipeline Projects Table 2, Footnote 16:

Construction dates for project Line 49-15 abandonment and Line 49-16 gate station have been revised to recognize the interdependence between the two projects.

• Appendix B, SoCalGas Active Valve Projects Table 1, Footnote 7 and Appendix B, SoCalGas Valve Projects Remediated or Removed Table 3, Footnote 2:

The following projects have been descoped. The projects were removed from SoCalGas Active projects table and added to the SoCalGas Projects Remediated and Removed table.

- o V-L3000-GRC-Mercury Mtn
- o V-Blythe-P1B-Desert Center Stn
- o V-Blythe-GRC-Shaver Summit
- o V-Yorba Station-P1B

• Appendix B, SoCalGas Active Valve Projects Table 1, Footnote 8

The following projects have been renamed:

- o Project V-L1017-P1B-Dyer has been renamed, "V-L1017-GRC-Dyer."
- o Project V-Brea-P1B-Beach has been renamed, "V-Brea-GRC-Beach."
- o Project V-Brea-P1B-Lincoln has been renamed, "V-Brea-GRC-Lincoln."

Appendix C, SDG&E Records Review and Interim Safety Measure Costs Table -2, Footnote 2

In an effort to ensure costs reported on the PSEP Monthly Status Report are aligned with the costs in regulatory filings, total project-to-date costs now include indirect costs and applicable loaders. Previously, the applicable loaders were excluded from this report.

Table 1 - SoCalGas Active Pipeline Projects

Table 1 - Socaldas Active Pipelli	PSEP Current		Predominant	Construction Start Date ⁽³⁾	March 2019 Actuals (14)	Project-to-Date
Pipeline Project	Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Vintage	(Month-Year)	(in \$1,000)	Actuals ⁽¹⁴⁾ (in \$1,000)
ripellile rioject	ivilleage	PSRMA Application ((wonun-rear)	(111 \$1,000)	Actuais (III \$1,000)
2000 4	15.20	Closed	1947	Jul 2012 A	1	26,490
2000-A 42-66-1&2	15.29 0.06	Closed	1947	Jul-2013 A Oct-2013 A	-	830
Playa Del Rey Phase 1&2	0.06	Closed	1955	Mar-2013 A	-	750
riaya Dei Ney Filase 102	0.13	2016 Reasonableness Review A				730
1005	0.03	Closed	1951	Sep-2014 A	-	6,476
1011	0.08	Closed	1947	Jul-2014 A	-	2,657
1013	0.03	Closed	1956	Jul-2014 A	-	2,737
1014	0.00	Closed	1959	Oct-2014 A	-	928
1015	0.41	Closed	1954	Aug-2014 A	-	2,672
235 West	0.03	Closed	1957	Jun-2014 A	-	3,975
235W Sawtooth Canyon	0.32	Closed	1957	Oct-2014 A	-	2,050
2000-West Section 1,2,3	14.57	Closed	1945	Jul-2014 A	-	24,836
2001 West - A	0.01	Closed	1950	Apr-2014 A	-	822
2001 West-B Section 10,11,14	2.94	Closed	1950	Aug-2014 A	-	13,027
2003	0.25	Closed	1953	Aug-2014 A	-	9,716
33-120 Section 2	0.28	Closed	1940	Jun-2014 A	-	7,640
35-20-N	0.01	Closed	1963	Aug-2014 A	-	285
36-1032	0.65	Closed	1928	May-2014 A	-	10,879
36-37	0.01	Closed	1970	Apr-2014 A	-	1,201
36-9-09 North Section 2B 36-9-09 North Section 6A	2.15 0.92	Closed Closed	1953 1954	Jun-2014 A Mar-2015 A	1	2,573 2,890
38-539	2.61	Closed	1949	Oct-2014 A	-	16,911
41-30-A	0.02	Closed	1949	Jul-2014 A	-	484
44-654	0.02	Closed	1957	Jun-2014 A Jun-2014 A	-	2,068
45-120 Section 1	0.55	Closed	1930	Mar-2014 A	_	6,429
45-120X01	0.01	Closed	1930	Sep-2013 A	-	857
406 Section 1,2,2A,4,5	1.17	Closed	1951	Aug-2014 A	-	10,507
407	3.00	Closed	1951	Mar-2014 A	-	6,974
Playa Del Rey Phase 5	0.27	Closed	1955	Mar-2015 A	-	1,971
		2017 Forecast Application	on (A.17-03-021)	•		
127-P1B-01	0.00	2-Preliminary Design	1944	Mar-2020	-	304
2000-C, D & E ⁽⁴⁾		, ,			10	1,853
2000-C	23.00					
2000-C-P2 ⁽¹³⁾	TBD	2-Preliminary Design	1947	May-2019	25	775
2000-C-CHLA-P2 ⁽¹³⁾	TBD	2-Preliminary Design	1947	Jan-2020	7	99
2000-D	14.00					
2000-D-BADL-P2 ⁽¹³⁾	TBD	2-Preliminary Design	1947	Oct-2020	6	127
2000-Moreno Replacement ⁽¹³⁾	TBD	2-Preliminary Design	1947	May-2020	25	93
36-1002-P1B-01 (11)	16.70	2-Preliminary Design	1928	Aug-2020	41	1,792
36-37-P1B-11A	1.46	3-Detailed Design & Procurement	1927	Jun-2019	161	1,416
36-37-P1B-11B	4.71	4-Construction	1927	Jul-2018 A	3,561	31,741
36-37-P1B-11C	1.47	3-Detailed Design & Procurement	1927	Oct-2019	41	943
36-37-P1B-12 ⁽¹²⁾ 38-514-P1B-03	31.00	4-Construction	1927	Feb-2019 A	2,839 72	5,948 924
	1.40	3-Detailed Design & Procurement 3-Detailed Design & Procurement	1945	Jun-2019	72	1,453
38-556 38-960-P1B-01	5.60 6.10	5-Close-Out	1956 1928	Jul-2019 Jul-2018 A	68	13,616
43-121-P1B-01	0.30	3-Detailed Design & Procurement	1930	Jun-2019	91	851
45-1001-P1B-01 & 36-1001-P1B-01	1.60	3-Detailed Design & Procurement	1925	Sep-2019	60	1,020
7043-P1B-01	0.00	2-Preliminary Design	1928	Mar-2020	-	149
		2018 Reasonableness Review A				-
1004	9.03	Closed	1945	May-2015 A	-	14.026
2000-C	7.59	Closed	1947	Jan-2017 A	-	14,023
2000-West Santa Fe Springs Sta.	0.20	Closed	1947	Oct-2016 A	-	9,462
2001 West-B Section 17,18,19	1.80	Closed	1952	Aug-2015 A	-	5,121
2003 Section 2	0.09	Closed	1957	Jul-2015 A	-	2,626
30-18 Section 1	2.00	Closed	1943	Jul-2014 A	1	833
30-18 Section 3	0.01	Closed	1943	Oct-2016 A	-	2,493
31-09	0.21	Closed	1969	Jul-2015 A	-	2,958
32-21 Section 1	1.56	Closed	1948	May-2015 A	-	10,387
32-21 Section 2	1.60	Closed	1948	Jun-2016 A	-	5,503
32-21 Section 3	2.39	Closed	1948	Sep-2016 A	-	3,858
33-120 Section 3	0.52	Closed	1940	Jun-2017 A	-	7,472
36-1002	0.03	Closed	1928	Jun-2015 A	-	2,036
36-9-09 North Section 1	5.98	Closed	1920	May-2015 A	1	53,882
36-9-09 North Section 3	2.96	Closed	1927	Dec-2014 A	- 1	27,256 3,129
36-9-09 North Section 4 ⁽⁶⁾ 36-9-09 North Section 4A	0.58	Closed	1940	May 2017 A	- 1	3,129 4,659
36-9-09 North Section 4A 36-9-09 North Section 4B	0.58	Closed	1940	May-2017 A Sep-2014 A	-	7,222
36-9-09 North Section 4B	1.49	Closed	1960	Feb-2016 A	-	14,289
36-9-09 North Section 7A	1.49	Closed	1932	Sep-2016 A	-	11,679
36-9-09 North Section 7B	3.19	Closed	1932	May-2015 A	-	26,158
36-9-09 South (10)	1.24	Closed	1951	Apr-2016 A	-	2,349
36-9-09-JJ ⁽¹⁰⁾	0.46	Closed	1920	Jun-2016 A	-	1,936
37-07	3.22	Closed	1945	Sep-2014 A	-	31,299
37-18	4.06	Closed	1945	Oct-2014 A	-	50,386
37-18-F	2.08	Closed	1946	Aug-2016 A	1	7,617
				-		*

Table 1 - SoCalGas Active Pipeline Projects (continued)

Table 1 Secureus Active i Ipellie	PSEP Current	(2)	Predominant	Construction Start Date ⁽³⁾	March 2019 Actuals (14)	Project-to-Date
Pipeline Project	Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Vintage	(Month-Year)	(in \$1,000)	Actuals ⁽¹⁴⁾ (in \$1,000)
37-18 Section 5	0.23	Closed	1945	Apr-2017 A	-	8,393
38-KWB-P1B-01 (10)	15.23	Closed	1939	Oct-2015 A	-	1,893
38-200	0.37	Closed	1945	Apr-2016 A	-	8,589
38-501 Section 1	0.32	Closed	1952	Jun-2015 A	-	5,395
38-501 Section 2	2.12	Closed	1952	Aug-2016 A	-	17,033
38-504	0.38	Closed	1952	Sep-2016 A	-	5,755
38-512	4.92	Closed	1929	Mar-2015 A	-	32,431
38-512 Section 3	0.04	Closed	1929	Sep-2017 A	-	91
38-514 Section 1	0.09	Closed	1945	May-2016 A	-	2,177
38-514 Section 2	2.84	Closed	1945	Feb-2016 A	-	12,749
38-931	2.41	Closed	1942	Jan-2017 A	-	7,419
41-17 (12)	2.62	Closed	1955	Sep-2016 A	-	2,758
41-116	0.01	Closed	1957	Oct-2016 A	-	229
43-121 North	1.01	Closed	1930	Aug-2016 A	-	16,134
43-121 South	1.48	Closed	1930	Aug-2014 A	-	35,867
44-137	1.04	Closed	1950	Nov-2014 A	2	27,800
44-687	0.30	Closed	1946	Sep-2014 A	-	5,905
44-720	1.49	Closed	1947	Jun-2015 A	-	10,994
404 Section 1	0.03	Closed	1944	Sep-2015 A	-	2,869
404 Section 2	2.98	Closed	1944	Sep-2015 A	-	4,056
404 Section 2A	0.82	Closed	1944	Mar-2017 A	-	2,563
404 Section 3A	0.56	Closed	1944	Aug-2016 A	-	5,566
404 Section 3 & 8A	0.55	Closed	1944	Feb-2014 A	-	2,606
404 Section 4&5	7.32	Closed	1944	Sep-2015 A	-	6,685
404 Section 9	0.41	Closed	1944	Jun-2016 A	-	2,034
406 Section 3	0.41	Closed	1949	Jun-2016 A	-	2,611
6914 Installation	11.74	Closed	N/A	Sep-2015 A	-	84,867
85 South Newhall	0.17	Closed	1930	Dec-2014 A	-	9,889
55 South Newhan	0.17			Det-2014 A		3,009
1011 02 01	. =	2019 GRC Application			1	
1011-P2-01	1.77	2-Preliminary Design	1947	Apr-2020	-	152
1030-P2-01 (7)	25.79	2-Preliminary Design	1955	Sep-2020	-	208
225 North (7)(8)	8.12	2-Preliminary Design	1959	Jan-2022	-	-
235W-P2-01 ⁽⁶⁾					1	845
235 West Sec 1	24.64	2-Preliminary Design	1957	Jan-2021		
235 West Sec 2	20.35	2-Preliminary Design	1957	Jan-2020		
235 West Sec 3	26.88	2-Preliminary Design	1957	Jan-2020		
2000-E (4)	8.88	2-Preliminary Design	1947	Sep-2020	5	56
2000-P2-02 ⁽⁶⁾					(47)	370
2000 Chino Hills	10.00	3-Detailed Design & Procurement	1947	Oct-2019	155	613
2000 Blythe to Cactus City Hydrotest	64.65	2-Preliminary Design	1947	Sep-2020		
2000-E Cactus City Compressor Sta	0.17	2-Preliminary Design	1947	Apr-2020	33	94
2001E-P2-01 (7)	0.07	2-Preliminary Design	1953	Jan-2020	-	100
2001E-P2-02 (7)	27.43	2-Preliminary Design	1954	Apr-2020	-	206
2001W-P2-01 (7)	5.66	2-Preliminary Design	1953	Mar-2020	-	121
2001 West - C, D & E (6)					5	1,635
2001 West - C	13.85		1953			
2001WC-P2 (13)	TBD	2-Preliminary Design	TBD	Sep-2019	12	687
2001WC-CHLA-P2 (13)	TBD	2-Preliminary Design	TBD	Mar-2020	5	30
2001 West - D	17.84	, ,	1950			
2001W-D-P2 ⁽¹³⁾	TBD	2-Preliminary Design	TBD	Mar-2020	23	45
2001W-D-P2 2001W-D-BADL-P2 ⁽¹³⁾	TBD	2-Preliminary Design	TBD	Feb-2021	7	13
2001W-D-BADL-P2 2001 West - E	8.88	2-Preliminary Design	1953	Mar-2020	2	7
2005-P2-01 ⁽⁷⁾	0.28	3-Detailed Design & Procurement	1950	Aug-2020	16	152
36-1032-P1B-01 ⁽⁶⁾	3.20	- Settined Session & Froctive Helit	1550	7.05 2020	(388)	(6)
36-1032-P1B-01	0.49	2-Preliminary Design	1939	Apr-2020	131	773
36-1032-P1B-11 36-1032-P1B-12	5.16	2-Preliminary Design 2-Preliminary Design	1939	Jul-2020	135	862
36-1032-P1B-12 36-1032-P1B-13	3.21	2-Preliminary Design	1943	Feb-2021	135	950
					130	889
36-1032-P1B-14	1.73	2-Preliminary Design	1928	Jul-2021	- 130	120
36-9-09N-P1B-01 ⁽⁶⁾	0.00	2 Detelled Design 2 2	1022	Au- 2010	117	
36-9-09N-P1B-12	0.88	3-Detailed Design & Procurement	1920	Aug-2019		1,498
36-9-09N-P1B-14	1.92	3-Detailed Design & Procurement	1920	Oct-2019	388	1,676
36-9-09N-P1B-15	1.53	2-Preliminary Design	1920	Oct-2019	45	1,096
36-9-09N-P1B-16	2.02	3-Detailed Design & Procurement	1920	Jul-2019	88	2,632
44-1008-P1B-01 ⁽⁶⁾		41.00.00 0.00.00			40	503
44-1008 (50%)	27.43	1-Initiation & Feasibility	1937	Jan-2020		
44-1008 (50%) ⁽⁷⁾	27.43	1-Initiation & Feasibility	1937	Jan-2021		
407-P2-01	3.97	2-Preliminary Design	1951	Jan-2020	53	407
5000-P2-01 ⁽⁷⁾	0.02	2-Preliminary Design	1953	Mar-2020	-	96
85 Elk Hills to Lake Station (9)	13.03	2-Preliminary Design	1931	Oct-2020	162	7,112
		Future Fili	ing			
103-P1B-01 (11)	9.28	3-Detailed Design & Procurement	1941	Jun-2019	18	346
128-P1B-01	0.44	2-Preliminary Design	1945	Sep-2019	1	94
133-P2-01 ⁽¹³⁾	3.22	1-Initiation & Feasibility	1946	TBD	-	178
173-P2-01 (13)	0.00	1-Initiation & Feasibility	1952	TBD	-	6
1004-P1B-01	2.43	2-Preliminary Design	1944	Apr-2021	5	647
1004-P16-01 1004-P2-01 ⁽¹³⁾	1.28	1-Initiation & Feasibility	1944	TBD	-	150
1004-P2-01 (13)	12.53	1-Initiation & Feasibility 1-Initiation & Feasibility	1944	TBD	<u> </u>	305
		•				
225	3.10	3-Detailed Design & Procurement	1959	Mar-2020	23	1,609

Table 1 - SoCalGas Active Pipeline Projects (continued)

Table 1 - 30 caldas Active ripeline	PSEP Current	acu,		(3)	(14)	Project-to-Date
Pipeline Project	Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant Vintage	Construction Start Date ⁽³⁾ (Month-Year)	March 2019 Actuals (14) (in \$1,000)	Actuals ⁽¹⁴⁾ (in \$1,000)
225-P2-01 ⁽⁸⁾⁽¹³⁾	10.70	1-Initiation & Feasibility	1959	TBD	(111 \$1,000)	564
225-P2-01 (13)	0.04	1-Initiation & Feasibility	1965	TBD	-	227
225-P2-03 ⁽¹³⁾	0.06	1-Initiation & Feasibility	1959	TBD	_	192
235E-P2-01	114.01	1-Initiation & Feasibility	1960	Aug-20	181	599
L235E-P2-KELSO REPL (13)	0.10	2-Preliminary Design	TBD	Apr-2020	5	10
L235E-P2-NORTH NEEDLES REPL (13)	0.11	2-Preliminary Design	TBD	Jun-2020	2	4
L235E-P2-NORTH NEEDLES REPL (13)	0.05	3-Detailed Design & Procurement	TBD	Mar-2020	160	266
257-P2-01 (13)	0.02	TBD	1961	TBD	-	154
2000-D	3.18	5-Close-Out	1947	Sep-2017 A	308	10,497
2000-D 2000-D Section 7&9 ⁽¹³⁾	3.28	TBD	1947	TBD	-	10,437
2000-D Section 7&9 2000-P2-01	0.57	1-Initiation & Feasibility	TBD	Sep-2020		
2001 West Santa Ana River Crossing	0.15	2-Preliminary Design	1950	Jul-2020	82	1,179
2001 West Santa Ana River Crossing 2001 West - C	11.41		1953	Feb-2019 A	1,126	3,876
		4-Construction			435	2,573
2001 West - D	1.60	4-Construction	1950	Feb-2019 A	435	
2001W-P2-02 ⁽¹³⁾	TBD	TBD	TBD	TBD	50	73 337
2006	0.07	2-Preliminary Design	1953	Sep-2019		
30-18 Section 2	0.62	Closed	1943	Jan-2018 A	12	35,935
31-09-C ⁽¹³⁾	1.01	2-Preliminary Design	TBD	Jan-2020	6	32
33-120 Section 1	0.24	Closed	1930	Sep-2017 A	58	12,657
33-121	0.48	Closed	1955	Jan-2018 A	12	4,566
33-750	0.57	1-Initiation & Feasibility	1946	Jul-2020	43	159
36-1032 Section 4	0.31	Closed	1953	Jul-2017 A	1	6,105
36-9-09 North Section 5C	0.62	Closed	1932	Dec-2016 A	-	7,746
36-9-09 North Section 5B-01	0.10	3-Detailed Design & Procurement	1932	Jun-2022	1	3
36-9-09 North Section 5B-02	0.20	5-Close-Out	1932	Nov-2018 A	250	4,828
36-9-09 North Section 6B	1.55	5-Close-Out	1955	Oct-2017 A	17	15,717
36-9-21	0.46	Closed	1950	Aug-2017 A	-	6,794
37-18-K	1.91	Closed	1949	Mar-2018 A	25	16,019
38-1102-P1B-01 (13)	0.01	2-Preliminary Design	1963	TBD	4	669
38-100-P2-01 (13)	0.00	1-Initiation & Feasibility	1960	TBD	-	222
38-101-P1B-01	8.76	3-Detailed Design & Procurement	1921	May-2019	81	3,098
38-143-P1B-01 (13)	4.42	2-Preliminary Design	1935	TBD	-	755
38-362-P2-01 (13)	7.31	1-Initiation & Feasibility	1956	TBD	-	242
38-539-P2-01 (13)	12.57	1-Initiation & Feasibility	1947	TBD	-	291
38-952-P2-01 (13)	9.22	1-Initiation & Feasibility	1950	TBD	-	252
41-6000-2 Abandonment (12)	27.44	5-Close-Out	1948	Aug-2018 A	1,108	9,216
41-6000-2 Tie Over	0.15	5-Close-Out	1949	Oct-2017 A	99	18,977
41-6001-2	0.00	Closed	1967	Oct-2017 A	-	723
43-121N-P1A-02	0.13	Closed	1930	Apr-2017 A	1	4,991
43-121N-P1A-03	0.15	Closed	1930	Apr-2017 A	8	4,776
43-121N-P1A-04	0.78	Closed	1930	Aug-2017 A	27	12,772
44-707-P2-01 ⁽¹³⁾	0.00	1-Initiation & Feasibility	1969	TBD	-	172
44-707-72-01 44-729-P2-01 ⁽¹³⁾	0.01	1-Initiation & Feasibility	1958	TBD	-	319
45-120 Section 2	3.53	5-Close-Out	1930	Sep-2014 A	136	92,585
404 Section 4A	0.79	4-Construction	1944	Aug-2018 A	421	9,438
404-P2-01 ⁽¹³⁾	6.07	1-Initiation & Feasibility	1944	TBD	-	182
404-P2-01 404-406 Somis Station	0.14	5-Close-Out	1951	Aug-2018 A	262	8,045
406-P2-01 ⁽¹³⁾	13.72	1-Initiation & Feasibility	1951	TBD	202	654
6921 Dowden & Kershaw	0.01	5-Close-Out	N/A	Apr-2018 A	90	1,539
85 ⁽⁹⁾⁽¹³⁾				· · · · · · · · · · · · · · · · · · ·	90	1,339
	61.07	2-Preliminary Design	1931	TBD	2	1.024
Goleta	0.29	3-Detailed Design & Procurement	1944	Apr-2019		1,934
Total SoCalGas Active Pipeline Projects (15)					13,403	1,211,001

Table 2 - SDG&E Active Pipeline Projects

·	PSEP Current	Project Lifecycle Stage ⁽²⁾	Predominant	Construction Start Date ⁽³⁾	March 2019 Actuals (14)	Project-to-Date			
Pipeline Project	Mileage ⁽¹⁾	Project Lifecycle Stage	Vintage	(Month-Year)	(in \$1,000)	Actuals ⁽¹⁴⁾ (in \$1,000)			
		2016 Reasonableness Review	Application (A.16-09-	-005)					
49-14	0.03	Closed	1959	Sep-2014 A	-	4,622			
49-22 (10)	4.05	Closed	1951	Apr-2014 A	-	4,996			
49-32	0.06	Closed	1950	Jun-2014 A	1	5,017			
2018 Reasonableness Review Application (A.18-11-010)									
49-11	0.96	Closed	1969	Jun-2015 A	-	5,744			
49-13	3.17	Closed	1959	Jul-2015 A	-	23,565			
49-15 ⁽¹⁶⁾	1.78	Closed	1950	Feb-2016 A	32	36,757			
49-15 Transmission	1.01	Closed	1950	Nov-2015 A	-	8,816			
49-28	2.60	5-Close-Out	1932	Sep-2014 A	83	48,605			
		Future F	iling						
49-16 Pipeline	0.99	5-Close-Out	1948	Mar-2015 A	40	29,736			
49-16 4th & Palm	0.01	5-Close-Out	1958	Jan-2018 A	29	7,954			
49-16 Gate Station (16)	1.70	5-Close-Out	1955	Nov-2015 A	997	3,816			
49-17 East	5.16	5-Close-Out	1948	Jun-2015 A	281	69,670			
49-17 West	1.64	5-Close-Out	1948	Oct-2014 A	17	36,584			
49-25	1.74	Closed	1960	Aug-2014 A	-	24,638			
49-26	3.46	5-Close-Out	1958	Oct-2014 A	55	37,107			
49-32-L	0.20	5-Close-Out	1965	Aug-2016 A	1	5,601			
		Line 16	500						
1600 South					-	12			
1600 ⁽⁵⁾					(4,952)	(692)			
L1600-P1B-RAINBOW	3.7	1-Initiation & Feasibility	1949	Apr-2022	495	3,312			
L1600-P1B-COUSER CYN NORTH	2.6	1-Initiation & Feasibility	1949	Dec-2023	42	1,241			
L1600-P1B-MCAS SOUTH	0.8	1-Initiation & Feasibility	1949	Aug-2023	117	848			
L1600-P1B-RICE CYN	3.2	1-Initiation & Feasibility	1949	Oct-2023	43	1,306			
L1600-P1B- COUSER CYN SOUTH	2.6	1-Initiation & Feasibility	1949	Mar-2024	38	1,153			
L1600-P1B-LILAC RD	5.9	1-Initiation & Feasibility	1949	Aug-2022	768	5,132			
L1600-P1B-LA HONDA AND LINCOLN	1.6	1-Initiation & Feasibility	1949	Jan-2022	263	1,756			
L1600-P1B-MIDWAY DR	2.2	2-Preliminary Design	1949	Jan-2020	481	2,751			
L1600-P1B-POMERADO RD NORTH	5.8	1-Initiation & Feasibility	1949	Mar-2021	789	5,273			
L1600-P1B-DALEY RANCH	3.5	1-Initiation & Feasibility	1949	Feb-2023	29	876			
L1600-P1B-MOOSA CREEK	0.9	1-Initiation & Feasibility	1949	Jan-2023	27	803			
L1600-P1B-BEAR VALLEY PKWY	3.7	1-Initiation & Feasibility	1949	Feb-2021	447	2,988			
L1600-P1B- POMERADO RD SOUTH	3.1	1-Initiation & Feasibility	1949	Aug-2021	460	3,077			
L1600-P1B-SCRIPPS POWAY PKWY	3	1-Initiation & Feasibility	1949	Nov-2021	331	2,211			
L1600-P1B-BLACK MTN	4.5	2-Preliminary Design	1949	Apr-2020	616	3,479			
L1600-P1B- MCAS NORTH	1.3	1-Initiation & Feasibility	1949	Apr-2023	162	1,081			
L1600-P1B- MCAS CENTRAL	1.3	1-Initiation & Feasibility	1949	Jun-2023	207	1,381			
L1600-P1B-KEARNY MESA	1.4	1-Initiation & Feasibility	1949	Nov-2020	228	1,545			
L1600-P1B-SERRA MESA	4.4	2-Preliminary Design	1949	Jul-2020	637	4,217			
Total SDG&E Active Pipeline Projects					2,765	396,979			

Tables 1 and 2 - Project Footnotes:

- (1) The mileage column was renamed "PSEP Current Mileage," formerly labeled "PSEP Mileage as filed," and updated to reflect the current reporting month's mileage. The mileage reported is the sum of test, replacement, and abandonment miles (except for extensive incidental abandonment). The mileage is subject to change based on various factors including, but not limited to, engineering drawings, construction, and closeout. Numbers may not add exactly due to rounding.
- (2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1 Project Initiation & Feasibility, Stage 2 Preliminary Design, Stage 3 Detailed Design & Procurement, Stage 4 Construction, Stage 5 Close-out, and Closed.
- (3) The "A" at the end of the date indicates that construction has begun or completed.
- (4) Project 2000-C, D & E currently includes cost for Sections C, D & E. Sections C & D are part of PSEP Forecast Application (A.17-03-021) and Section E is part of 2019 General Rate Case proceeding (A.17-10-008). In the future, the cost will be split.
- (5) D.18-06-028 denies the Pipeline Safety and Reliability Project (PSRP) Application A.15-09-013, but requires a test or replace plan for Line 1600 and inclusion of the status of Line 1600 in this report. See D.18-06-028 at 129 (Ordering Paragraph No. 8). In compliance with D.18-06-028, SDG&E and SoCalGas submitted its Line 1600 Test or Replacement Plan to SED on September 26, 2018. On January 15, 2019, the SED transmitted a Response Letter to SDG&E and SoCalGas approving the proposed plan as submitted.
- (6) This line has been split into individual projects. The line still holds some actual costs which will be transferred to the individual projects in the future.
- (7) This project was filed in the 2019 General Rate Case (GRC) proceeding (A.17-10-008) as a 4th year project (2022).
- (8) All the costs for project 225 North are captured under project 225-P2-01. In the future, the cost will be split.
- (9) All the costs for project 85 are captured under project 85 Elk Hills to Lake Station. In the future, the cost will be split. Note: 85 South Newhall is a different project.
- (10) The scope for this project is abandonment only.
- (11) The scope for this project is de-rate only.
- (12) The scope for this project is combination of abandonment and de-rate.
- (13) TBD Information will be updated in the future.
- (14) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (15) The increase of approximately \$5K in project-to-date costs from February 2019 to March 2019 are due to (1) inadvertently excluding \$3K of Line 36-9-09 North Section 4 costs due to the renaming of the project, and (2) \$2K due to rounding.
- (16) Construction dates for project Line 49-15 abandonment and Line 49-16 gate station have been revised to recognize the interdependence between the two projects.

Table 3 - SoCalGas Pipeline Projects Remediated or Removed

89	Pipeline Project	March 2019 Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
931 301 301 301 301 301 301 301 301 301 3	119 North-P2-01		21
98017			-
1979			-
17.1997	1017BP1		-
1,2004	1017BP2	•	-
1,2005	1017BP3	-	-
\$2.000 \$1.	017BR4		-
1978			-
188	017BR6		-
909			-
1	1020		
1	1024		-
1711 1797	1025		-
17.8 pb2571	1171LT2		-
17.8 p825773	1171LT1BP2	-	-
172 BPST31	1172 BP2ST1		-
172 BPST4			-
172,873	11/2 BP/2513		-
172 10 2313	117.5 Pf2314		-
35 Esti 900-91-1890 Crossow rigning 900-18-180 Crossow r	1172 ID 2313		-
37	335 East		-
1000-18-18-00 (rosseer Pripage	247		-
1001 Fast	2000-Bridge	-	-
902	2000-0.18-BO Crossover Piping		-
0.02-10 0.09-A 0.12 0.09-Catton 0.13 0.14 0.15 0.15 0.15 0.15 0.15 0.15 0.15 0.15			115
0.90 A			-
0-229			-
0-2000	30-03-A 30-03-A		1
0-0299	80-6200		-
0-0592 0-0599 0-07998			-
0.6433			-
0-6798R1	30-6543	-	-
2-90 3-6263			-
3-3-268			-
5-10 5-20 A 5-20 A 5-22 5-39 5-39 5-40 5-5415 5-6415 6-605 6-704 6-1066			-
5-20			- 6
5-20 A			-
5-20-14			28
5-22	35-20-A1	-	-
5-401	35-22	-	-
15-6405 15-6520 15-6520 16-7-04 16-1006 16-801 16-8-801 16-8-01-C 16-9-06 16-9-06 16-9-06 16-9-09 North Section 2A 16-9-09 North Section 2A 16-9-118R1 17-04 17-131 17-149 18-151 18-	35-39		-
15-6416	35-40		-
15-6520 -			-
66-704			-
16-1006			-
66-68-61			1
66-8-01	10-1000 16-6588	-	-
66-8-01-C	36-8-01	-	-
16-9-06	86-8-01-C		-
16-9-06-A	36-8-06		-
16-9-90 North Section 2A	36-9-06		4
16-9-21BR1			-
17-04			-
17-18			-
17-49			-
17-6180	77-10 37-49		-
18-116-1-P2-01	77-6180		-
88-351 88-508 88-516 88-523 88-528 88-529 88-529 88-529 88-520 88-931-P18-01 88-939 107 1000-261.73-BO 1000-261.73-BR 11-04-1	88-116-1-P2-01		28
88-516 88-523 88-528 88-528 88-525 88-529 88-931-P18-01 88-959 89-959 17 17 1000-261.73-B0 1000-261.73-BR 1-104-1	38-351	-	-
R-523	38-508		-
R-528			-
8-552 8-931-P18-01 8-931-P18-03 8-95 17 17 18-95 18-95 19 19 1000-261.73-BO 19 1000-261.73-BR			63
8-931-P18-01 - 1: 8-959 - : 107 - : 1000-261.73-BO - : 1000-261.73-BR - : 11-04-1 - :			24
8-959 -			113
117			- 113
.000-261.73-B0	307 317		-
.000-261.73-BR			-
11-04-	3000-261.73-BR		-
	11-04-1		11
	11-05		6

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of March 2019

Table 3 - SoCalGas Pipeline Projects Remediated or Removed (continued)

	March 2019 Actuals ⁽¹⁴⁾	Project-to-Date
Pipeline Project	(in \$1,000)	Actuals ⁽¹⁾ (in \$1,000)
41-05-A	-	-
41-17-A2	-	5
41-17-F	-	-
41-17-FST1	-	-
41-19	-	-
41-25	-	-
41-25-A	-	-
41-30	-	50
41-35-1-KST2	-	-
41-55	-	-
41-80	-	46
41-83	-	-
41-84	-	-
41-84-A	-	-
41-90	-	-
41-101	-	-
41-1168P1	-	-
41-117	-	-
41-128	-	-
41-141	-	-
41-181	-	35
41-201	-	-
41-207BR1	-	-
41-198	-	-
41-199	-	-
41-6045	-	55
41-6501	-	-
42-12	-	-
42-46	-	-
42-46-F	-	_
42-57	-	
43-1106		-
43-34	-	
44-719		1
44-719 44-1008 Section 2B	2	
45-163	- 2	2,087
40XO1		1
	-	-
4000	-	-
53	-	-
6100	-	-
765-8.24-BO	-	-
765BR4	-	-
775	-	-
775801	-	-
8107	-	-
Total SoCalGas Pipeline Projects Remediated or Removed	2	2,703

Table 4 - SDG&E Pipeline Projects Remediated or Removed

	March 2019 Actuals ⁽¹⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
49-18	-	-
49-19	-	-
49-27	-	-
49-32 (Test)	-	-
Total SDG&E Pipeline Projects Remediated or Removed	-	-

Tables 3 and 4 - Project Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of March 2019

Table 1 - SoCalGas Active Valve Projects

Table 1 - SoCalGas Active Valve Projects	1		(3)		Project-to-Date
Valve Project	No. of Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾ (Month-Year)	March 2019 Actuals ⁽⁶⁾ (in \$1,000)	Actuals ⁽⁶⁾ (in \$1,000)
valve Project		.6 Reasonableness Review Application (· · · · · · · · · · · · · · · · · · ·	(111 \$1,000)	Actuals (III \$1,000)
V-235-335 Palmdale	6	Closed	Jun-2014 A	-	7,537
V-Arrow & Haven	1	Closed	May-2014 A	-	1,158
V-Bain Street Station	2	Closed	Dec-2013 A	-	1,064
V-Brea Station-1013	1	Closed	Oct-2014 A	-	295
V-Chino Station	5	Closed	Dec-2013 A	-	1,237
V-Haskell Station	2	Closed	Jan-2014 A	-	805
V-Moreno Large	1	Closed	Jan-2014 A	-	617
V-Moreno Small	2	Closed	Jan-2014 A	-	861
V-Pixley Station V-Prado Station	3 5	Closed Closed	Nov-2014 A Jan-2014 A	-	1,560 1,411
V-Puente Station	2	Closed	Jun-2014 A	_	19
V-Santa Fe Springs	3	Closed	Mar-2014 A	-	831
V-SGV	3	Closed	Feb-2015 A	-	5,729
V-Victoria Station	4	Closed	Dec-2014 A	-	1,740
V-Whitewater Station	3	Closed	Mar-2014 A	-	816
	201	8 Reasonableness Review Application (A.18-11-010)		
V-L1014 Brea	6	Closed	Nov-2015 A	-	7,301
V-L1018-P1B-Dana Point Station	1	Closed	Oct-2016 A	-	735
V-L1020	1	Closed	Mar-2015 A	-	1,665
V-L225 Bundle-P1B	3	Closed	Aug-2016 A	-	2,565
V-235-335 East V-L2000 Beaumont 2015	7	Closed Closed	Oct-2016 A	-	3,991
V-L2000 Beaumont 2015 V-2001W Seg 10-11	1	Closed	Aug-2015 A Jan-2017 A	-	2,741 1,622
V-2001W Seg 10-11 V-L2003 East	7	Closed	Sep-2015 A	-	4,443
V-L2003 Last V-L2003 West	6	Closed	Oct-2015 A	-	3,932
V-404 Ventura	4	Closed	Feb-2016 A	-	4,659
V-404-406 Ventura 2016 Bundle	3	Closed	Oct-2016 A	-	974
V-406 Ventura	5	Closed	Nov-2015 A	-	3,883
V-L4000 MP 45.36	1	Closed	Sep-2016 A	-	1,387
V-L4000 MP 53.00	3	Closed	May-2015 A	-	1,371
V-L4000 MP 80.08 MLV	3	Closed	May-2015 A	-	1,246
V-L6916-P1B	3	Closed	Nov-2016 A	-	2,792
V-L7000 Bundle-P1B V-Alhambra Station	3	Closed Closed	Sep-2016 A	-	1,881 3,601
V-Ariation-P1A-Aviation and Boardwalk	2	Closed	Apr-2015 A Jun-2016 A	-	7,448
V-Banning 5000	2	Closed	Oct-2015 A	2	2,422
V-El Segundo	2	Closed	Apr-2015 A	-	7,558
V-Fontana Bundle - L4002	1	Closed	Jul-2015 A	-	1,261
V-Fontana MLVs 4000-4002	1	Closed	Oct-2016 A	-	1,615
V-Haynes Station	3	Closed	Nov-2016 A	-	1,763
V-Honor Ranch - L225	4	Closed	May-2016 A	-	1,484
V-Indio 2014	4	Closed	May-2015 A	-	2,860
V-Lampson	4	Closed	Apr-2015 A	-	9,882
V-New Desert	7	Closed Closed	Oct-2014 A Jan-2015 A	-	10,532
V-Newhall Station V-Orange	3	Closed	Apr-2015 A	-	16,196 5,287
V-Questar Taps	6	Closed	Sep-2015 A	-	1,773
V-Rainbow	10	Closed	May-2016 A	-	5,220
V-Riverside 2001	5	Closed	Oct-2015 A	-	2,484
V-Santa Barbara - 1005	1	Closed	Mar-2015 A	-	516
V-Sepulveda Station-P1B	2	Closed	Sep-2016 A	-	1,040
		2019 GRC Application (A.17-10-0	08)		
V-L115-GRC-Herron	3	2-Preliminary Design	Sep-2019	12	384
V-L115-GRC-Pierce	3	2-Preliminary Design	Aug-2019	26	904
V-L115-GRC-Randall	3	2-Preliminary Design	Aug-2019	1	4
V-L1004-GRC-Ortega Hill	1	2-Preliminary Design	Mar-2020 Dec-2019	20	241
V-L1017-GRC-Bristol V-L1017-GRC-Dyer ⁽⁸⁾	2	2-Preliminary Design 3-Detailed Design & Procurement	Jun-2019	45 (1,264)	216
V-L225 Honor Ranch-GRC-Castaic	1	2-Preliminary Design	Jun-2019 Aug-2019	(1,264)	304
V-L225 Forest Service-GRC-Forest Inn Road	1	2-Preliminary Design	Aug-2019 Apr-2020	28	87
V-L225 Forest Service-GRC-Old Ridge Route	1	2-Preliminary Design	May-2020	26	73
V-L235-GRC-Black Canyon	1	2-Preliminary Design	Apr-2020	8	106
V-235-335 West Bundle-P1B ⁽⁵⁾				-	3
V-235-335 West-GRC-Agua Dulce Canyon	3	2-Preliminary Design	Aug-2019	27	234
V-235-335 West-GRC-Shannon Valley	1	2-Preliminary Design	Jun-2020	15	112
V-235-335 West-GRC-Tick Canyon	2	2-Preliminary Design	Jun-2019	8	72
V-L235-GRC-Bristol Mtn	1	2-Preliminary Design	Jun-2020	4	97
V-L235-GRC-Crucero Rd	1	2-Preliminary Design	Jul-2020	5	92
V-L235-GRC-Fernner V-L235-GRC-Hwy 247	1	2-Preliminary Design 2-Preliminary Design	Mar-2020 Mar-2020	6	139 52
V-L235-GRC-Hwy 247 V-L235-GRC-Kelso Dunes	1	2-Preliminary Design	May-2020	8	105
V-L235-GRC-Nets Duries V-L235-GRC-Mtn Springs	1	2-Preliminary Design	Feb-2020	3	122
		2-Preliminary Design	Sep-2020	6	75
V-L235-GRC-Oro Mtn	1	Z-Preliminary Design			
V-L235-GRC-Oro Mtn V-L235-GRC-Pisgah Rd	0	2-Preliminary Design	Aug-2020	10	61

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of March 2019

Table 1 - SoCalGas Active Valve Projects (continued)

Table 1 - SoCalGas Active Valve Projects (No. of Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾ (Month-Year)	March 2019 Actuals ⁽⁶⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁶⁾ (in \$1,000)
V-SL32-21-GRC-Alhambra Stn	2	2-Preliminary Design	Sep-2019	12	117
V-SL32-21-GRC-State St	1	2-Preliminary Design	Apr-2020	28	231
V-SL32-21-GRC-Crosby St	1	2-Preliminary Design	May-2020	18	159
V-SL33-120-P1B ⁽⁴⁾	1	TBD	Jan-2021	-	41
V-SL38-504-GRC-Hanford Armona And Front	1	1-Initiation & Feasibility	Aug-2020	20	32
V-SL38-504-GRC-Green And 4th ⁽⁷⁾ V-L324 Bundle-P1B ⁽⁵⁾	0	1-Initiation & Feasibility	Jul-2020	5	<u>5</u> 92
V-L324-GRC-Center Rd Stn	3	2-Preliminary Design	Oct-2019	1	2
V-L324-GRC-Center Rd 3th	1	2-Preliminary Design	Sep-2019	10	73
V-L324-GRC-Rice Rd	1	2-Preliminary Design	Jul-2020	10	134
V-L324-GRC-Sence Ranch	1	2-Preliminary Design	Sep-2019	7	71
V-L324-GRC-Torrey Mtn	1	2-Preliminary Design	Jul-2019	6	127
V-L324-GRC-Windy Gap and Salt Creek	1	2-Preliminary Design	May-2020	6	121
V-L2000 And L2001 Fault Isolation-GRC-Dillon Rd	0	1-Initiation & Feasibility	Jan-2021	6	9
V-L2000 Fault Isolation-GRC-Brea Telegraph Canyon R	0	1-Initiation & Feasibility	May-2021	-	2
V-L2000 And L2051 Fault Isolation-GRC-Monroe St V-L3000-GRC-Bagdad	1	1-Initiation & Feasibility 2-Preliminary Design	Jan-2021 Jul-2020	6	8 136
V-L3000-GRC-Black Ridge	1	2-Preliminary Design	Aug-2020	4	121
V-L3000-GRC-Eagle Peak	1	3-Detailed Design & Procurement	Aug-2019	13	235
V-L3000-GRC-Kelbaker	1	4-Construction	Feb-2019 A	280	478
V-L3000-GRC-Marble Mtn	1	3-Detailed Design & Procurement	Jul-2019	15	134
V-L3000-GRC-Piute	1	2-Preliminary Design	Jun-2019	16	135
V-L3000-GRC-Route 66	1	2-Preliminary Design	Apr-2020	10	118
V-L3001-GRC-Burbank & Lindley	1	1-Initiation & Feasibility	Aug-2020	16	128
V-L4000 MP 69.00 MLV-P1B	1	3-Detailed Design & Procurement	May-2019	17	1,335
V-43-121-P1B	2	2-Preliminary Design	May-2020	-	836
V-L406-GRC-Burbank Etiwanda V-L407-L1205-GRC-San Vicente	1	2-Preliminary Design	Mar-2020	- 74	1.055
V-L6906-GRC-Arrow Route Stn	2 2	3-Detailed Design & Procurement 1-Initiation & Feasibility	Nov-2019 Feb-2021	71 6	1,855 26
V-L6906-GRC-Merrill Ave	1	1-Initiation & Feasibility	Mar-2021	5	23
V-L6906-GRC-Mill Rd	1	1-Initiation & Feasibility	Apr-2021	9	43
V-L765-GRC-Abbot & Atlantic	1	2-Preliminary Design	Dec-2019	11	107
V-L765-GRC-Cypress & Arroyo Seco	3	1-Initiation & Feasibility	Oct-2020	2	67
V-L765-GRC-Farragut & Anaheim	1	2-Preliminary Design	Nov-2019	35	244
V-L765-GRC-Linsley & Atlantic	1	2-Preliminary Design	Nov-2019	7	202
V-L85-GRC-Ed Pump	1	4-Construction	Jan-2019 A	234	478
V-L85-GRC-Rising Canyon Rd	1	2-Preliminary Design	Aug-2019	16	106
V-L85-GRC-Twisselman Rd	1	2-Preliminary Design	Jul-2019	28	110
V-L800-GRC-Nevada Ave V-L800-GRC-Murphy Ranch Rd	1	2-Preliminary Design	Nov-2019 Dec-2019	21 15	101 73
V-L800-GRC-Imurphy Kanch Ku V-L800-GRC-Lemoore Junction	2	2-Preliminary Design 2-Preliminary Design	Dec-2019 Dec-2019	85	176
V-L8109 Bundle-P1B (5)		2-Freiiiiiiai y Design	Dec-2015		2
V-L8109-GRC-Arundell (4)	1	TBD	Jan-2021	-	24
V-L8109-GRC-Casita Springs (4)	1	TBD	Nov-2020	1	34
V-L8109-GRC-Cuyama Meter Stn (4)	1	TBD	Aug-2020	1	108
V-L8109-GRC-Hall Canyon (4)	1	TBD	Oct-2020	-	62
V-L8109-GRC-Live Oaks ⁽⁴⁾	1	TBD	Sep-2020	-	59
V-L8109-GRC-Sheep Camp (4)	1	TBD	Jan-2021	-	28
V-Adelanto-P1B-MLV17	1	3-Detailed Design & Procurement	May-2020	2	269
V-Adelanto-GRC-Stoddard Wells & Dale Evans V-Aviation-GRC-190th & Green	3	3-Detailed Design & Procurement 1-Initiation & Feasibility	May-2019 Jun-2020	19	326 333
V-Brea-GRC-Beach (8)	1	4-Construction	Mar-2019 A	17	543
V-Blythe Bndle-GRC-Blythe Statn 2	3	3-Detailed Design & Procurement	Aug-2019	19	767
V-Blythe-P1B-Chuckawalla ⁽⁴⁾	2	TBD	Jan-2021	6	39
V-Blythe-GRC-Ford Dry Lake ⁽⁴⁾	3	TBD	Jul-2020	5	44
V-Blythe-GRC-Hayfield Stn ⁽⁴⁾	3	TBD	Aug-2020	-	24
V-Brea-GRC-Lincoln ⁽⁸⁾	1	3-Detailed Design & Procurement	Apr-2019	35	659
V-Brea-GRC-Placentia	4	2-Preliminary Design	Oct-2020	25	318
V-Burbank & Lindley-P1B	1	2-Preliminary Design	Apr-2020	9 41	220
V-Burbank-GRC-Valleyheart & Noble V-Burbank-GRC-Verdugo & Reese	3	2-Preliminary Design 2-Preliminary Design	Mar-2020 Sep-2019	41 31	258 472
V-Cabazon-P1B	3	1-Initiation & Feasibility	Sep-2019 May-2020	1	23
V-CABAZON-GRC-MILARD PASS RD (4)	TBD	TBD	TBD	-	-
V-CABAZON-GRC-ELM ST (4)	TBD	TBD	TBD	-	-
V-CABAZON-GRC-DEEP CREEK RD ⁽⁴⁾	TBD	TBD	TBD	-	
V-Carpinteria-GRC-Conoco	1	3-Detailed Design & Procurement	Apr-2019	45	581
V-Chestnut And Grand-GRC ⁽⁴⁾	4	1-Initiation & Feasibility	Sep-2019	32	346
V-Del Amo And Wilmington-GRC	1	2-Preliminary Design	Apr-2020	17	555
V-El Segundo-P1B-Scattergood	4	3-Detailed Design & Procurement	Mar-2021	19	2,288
V-Glendale Bundle-P1B (5)	2	2 Declinians C	C 2010	- 20	17
V-Glendale-GRC-Adams	2	2-Preliminary Design	Sep-2019	29	277
V-Glendale-GRC-Glenoaks V-Glendale-GRC-Ave 59	3	2-Preliminary Design 2-Preliminary Design	Sep-2019 Sep-2019	70 25	284 308
V-Gleta-GRC-Santa Rosa Rd Buellton	1	2-Preliminary Design	Jul-2020	8	308
V-Goleta-GRC-Farren Rd	1	2-Preliminary Design	Apr-2020	10	324
V-Goleta-GRC-Gaviota St Park	1	3-Detailed Design & Procurement	May-2019	43	778
V-Goleta-GRC-Popco	1	2-Preliminary Design	Apr-2020	13	315
V-Haskell Station FM-P1B	1	2-Preliminary Design	Oct-2019	4	46

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of March 2019

Table 1 - SoCalGas Active Valve Projects (continued)

Table 1 - SoCalGas Active Valve Projects (continueaj		(3)	(6)	Project-to-Date
Valve Project	No. of Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾ (Month-Year)	March 2019 Actuals ⁽⁶⁾ (in \$1,000)	Actuals ⁽⁶⁾ (in \$1,000)
V-Pico-GRC-Eastern And Commerce	3	2-Preliminary Design	Feb-2020	3	356
V-Santa Barbara-GRC-Cabrillo Bl	1	2-Preliminary Design	Aug-2020	-	-
V-Santa Barbara-GRC-Grove Ln	1	2-Preliminary Design	Aug-2019	33	384
V-SB County-GRC-Park Ln	1	3-Detailed Design & Procurement	Jun-2020	11	767
V-SB County-GRC-Parsons	1	3-Detailed Design & Procurement	Jul-2019	16	626
V-SFV Olympic-GRC-Yarmouth Ave (4)	3	TBD	Apr-2020	19	164
V-SFV Olympic-GRC-Chatsworth St ⁽⁴⁾ V-SFV Olympic-GRC-Killion St ⁽⁴⁾	3	TBD TBD	May-2021 May-2020	- 13	- 24
V-SFV Olympic-GRC-White Oak Ave ⁽⁴⁾	1	TBD	Feb-2020	13	
V-SFV Bundle Valencia (5)	1	100	100 2020	4	83
V-SFV Valencia-GRC-Chatsworth and Lindley ⁽⁴⁾⁽⁷⁾	1	1-Initiation & Feasibility	May-2020	-	-
V-SFV Valencia-GRC-Balboa and Westbury	2	1-Initiation & Feasibility	Nov-2020	6	162
V-SFV Valencia-GRC-San Fernando Mission	1	2-Preliminary Design	Apr-2020	6	186
V-SFV Valencia-GRC-Eternal Valley ⁽⁴⁾	2	1-Initiation & Feasibility	Jun-2020	3	107
V-SFV Valencia-GRC-Wilbur	1	2-Preliminary Design	May-2020	6	111
V-SFV Valencia-GRC-Woodley and Rinaldi	1	1-Initiation & Feasibility	Oct-2020	6	109
V-Ventura Station-GRC V-Wstrn Del Rey Bdle-P1B-Del Rey Junction	6	2-Preliminary Design	Oct-2019 Jul-2019	21 24	199 309
V-Wstrn Del Rey-GRC-McLaughlin & Palms	1	3-Detailed Design & Procurement 3-Detailed Design & Procurement	Jul-2019 Jul-2019	9	245
V-WStrii Dei Rey-GRC-WCLaugiiiii & Paiiiis	1	Future Filing	Jui-2019	9	243
V-L1014 Olympic	6	5-Close-Out	Feb-2016 A	179	8,247
V-L1018-P1B-Alipaz	1	5-Close-Out	May-2018 A	30	1,489
V-L1018-P1B-Avery	1	Closed	Feb-2018 A	21	1,252
V-L1018-P1B-Burt Bdl	2	5-Close-Out	Jul-2017 A	11	2,664
V-L1018-P1B-Camino Capistrano	1	5-Close-Out	Sep-2018 A	93	3,826
V-L1018-P1B-El Toro	1	4-Construction	Dec-2018 A	252	1,769
V-L1018-P1B-Harvard	3	5-Close-Out	Jul-2018 A	56	3,003
V-29 Palms-P1B-Indian Canyon	1	5-Close-Out	Oct-2017 A	15	1,395
V-29 Palms-P1B-Mohawk Trail	1	5-Close-Out	Feb-2018 A	3	935
V-29 Palms-P1B-Sunburst St	1	5-Close-Out	May-2018 A	5	1,568
V-29 Palms-P1B-Utah Trail V-L225-P1B-Beartrap	1	5-Close-Out Closed	Jan-2018 A May-2017 A	1	1,369 1,262
V-L225-P1B-Quail Canal	1	Closed	Jun-2017 A	-	1,262
V-L2000 Beaumont 2016	4	4-Construction	Jun-2017 A	156	5,733
V-SL45-120 Section 2-P1B	1	5-Close-Out	Apr-2018 A	224	1,264
V-404-406 Valley	8	5-Close-Out	Sep-2015 A	15	11,113
V-404-406 Vent. 2016 P1B Somis Yard	1	Closed	May-2018 A	14	1,294
V-L4000-P1B-Camp Rock Rd	1	4-Construction	Dec-2018 A	204	873
V-L4000-P1B-Powerline Rd	1	4-Construction	Nov-2018 A	95	1,193
V-L4000-P1B-Desert View Rd	1	4-Construction	Oct-2018 A	145	1,887
V-L4000-P1B-Devore Stn	3	4-Construction	Sep-2018 A	27	1,338
V-L7000-P1B-Melcher & Elmo	3	5-Close-Out	Jun-2018 A	113	3,709
V-L7000-P1B-Beech & HWY 46 V-L7000-P1B-Rd 68 & Ave 232	1	5-Close-Out Closed	Mar-2018 A Jan-2018 A	10	3,607 2,047
V-L7000-P1B-Rd 96 & Ave 198	1	Closed	Oct-2017 A	2	2,223
V-L7000-P1B-Visalia Stn	2	5-Close-Out	Jul-2018 A	70	509
V-Adelanto-P1B-MLV4	1	Closed	Dec-2017 A	1	644
V-Apple Valley-P1B	1	5-Close-Out	May-2018 A	31	1,617
V-Apple Valley-P1B-MLV13	1	Closed	Nov-2017 A	2	389
V-Aviation-P1B-Aviation and 104th	5	Closed	Apr-2017 A	15	9,756
V-Banning 2001	3	Closed	Apr-2016 A	-	1,397
V-Banning-2001-P1B-MLV16A	1	Closed	Oct-2017 A	10	1,331
V-Banning-2001-P1B-MLV14A	1	Closed	May-2017 A	-	1,288
V-Banning-2001-P1B-MLV17A V-Banning Airport	2	5-Close-Out Closed	Apr-2018 A	32	1,788 1,251
V-Banning Airport V-Blythe (Cactus City)-P1B	1	5-Closed 5-Close-Out	Apr-2015 A Jul-2018 A	15	1,728
V-Brea Hacienda Bundle-P1B	•	5 close out	341 2010 A	(2)	- 1,720
V-Brea-P1B-Atwood Stn	3	5-Close-Out	Jul-2017 A	12	1,026
V-Brea-P1B-Azusa Ave	1	5-Close-Out	Mar-2018 A	10	448
V-Brea-P1B-Brea Canyon	3	5-Close-Out	Oct-2017 A	2	1,351
V-Brea-P1B-Carbon Canyon	1	Closed	Sep-2017 A	2	497
V-Burbank-P1B-Riverside & Agnes	1	4-Construction	Oct-2018 A	24	498
V-Carpinteria-P1B-Oxy-Rincon	1	Closed	Apr-2018 A	14	1,304
V-Del Amo Station-P1B	3	5-Close-Out	Jan-2018 A	14	1,386
V-Fontana MLVs 4000-4002-P1B-Benson & Chino V-Fontana 4002-P1B-Etiwand & 4th	1	5-Close-Out Closed	Sep-2017 A Apr-2017 A	(11)	1,494 1,644
V-Fontana 4002-P1B-Etiwand & 4th V-Glendale-P1B-Monterey	1	Closed	Apr-2017 A Feb-2018 A	1	544
V-Indio 2016-P1B	2	Closed	Aug-2017 A	2	1,385
V-Indio-2016-P1B-MLV10s	3	Closed	Oct-2017 A	3	1,777
V-Indio-2016-P1B-MLV8s	3	5-Close-Out	Jan-2018 A	10	1,917
V-Palowalla-P1B	3	5-Close-Out	Feb-2018 A	71	3,892
V-Rainbow 2017	2	5-Close-Out	Jul-2018 A	28	1,809
V-Rainbow CV-P1B ⁽⁵⁾				-	204
V-Rainbow CV-P1B-Newport & Briggs	1	5-Close-Out	Jul-2018 A	3	443
V-Rainbow CV-P1B-Rainbow Valley & Pechanga	2	5-Close-Out	Aug-2018 A	6	204
V-Rainbow CV-P1B-Ramona & Lakeview	2	5-Close-Out	Jul-2018 A	4	397
V-Rainbow CV-P1B-Scott & El Centro	2	5-Close-Out	Sep-2018 A	(8)	500
V-Rainbow-P1B-MLV5	3	4-Construction	Oct-2018 A	686	1,655

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of March 2019

Table 1 - SoCalGas Active Valve Projects (continued)

Valve Project	No. of Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾ (Month-Year)	March 2019 Actuals ⁽⁶⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁶⁾ (in \$1,000)
V-SB County-P1B-Lions	1	4-Construction	Jul-2018 A	43	1,966
V-Spence Station-P1B	2	4-Construction	Dec-2017 A	32	1,504
V-Taft-P1B-Buttonwillow	1	Closed	Apr-2017 A	-	1,298
V-Taft-P1B-7th Standard	1	Closed	Sep-2017 A	-	1,318
V-Taft-P1B-Hageman & Runfro	2	4-Construction	Nov-2018 A	984	5,659
V-Taft-P1B-Sycamore	1	Closed	Aug-2017 A	2	1,339
V-Victorville COMMS-P1B-MLV11	1	5-Close-Out	Oct-2018 A	70	909
V-Victorville COMMS-P1B-MLV12	1	Closed	Nov-2017 A	107	620
V-Wilmington-P1B Lecouver Ave & F St	3	4-Construction	Oct-2018 A	9	384
V-Wilmington-P1B Eubank Stn	2	5-Close-Out	Mar-2018 A	4	655
V-Western/Del Rey Bundle-P1B (5)				-	10
V-Wstrn Del Rey Bdle-P1B-Mississippi & Armacost	1	Closed	Nov-2017 A	1	495
Total SoCalGas Active Valve Projects (7)				4,786	311,464

Table 2 - SDG&F Active Valve Projects

Valve Project	No. of Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾ (Month-Year)	March 2019 Actuals ⁽⁶⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁶⁾ (in \$1,000)
	2018	Reasonableness Review Application	A.18-11-010)		
V-1600 Bundle	16	Closed	Dec-2014 A	-	483
V-3010 Bundle	9	Closed	Dec-2014 A	-	282
V-3100 and 2010 FM	2	Closed	Oct-2016 A	-	279
V-3600 Bundle	12	Closed	Mar-2015 A	-	5,320
V-49-28	1	Closed	Oct-2016 A	9	1,771
		Future Filing			
V-1601 Ultrason	1	4-Construction	Apr-2018 A	56	626
V-49-11 & 49-27	1	5-Close-Out	Sep-2016 A	1	1,781
V-49-16 RCV	4	5-Close-Out	Aug-2017 A	17	2,206
V-49-18 MVH	1	5-Close-Out	Oct-2017 A	27	650
V-49-23	1	4-Construction	Sep-2018 A	112	1,977
V-49-32-L RCV	1	5-Close-Out	Aug-2016 A	18	2,369
Total SDG&E Active Valve Projects				239	17,742

Tables 1 and 2 - Project Footnotes:

- (1) Number subject to change based on design and constructability. Backflow Prevention (BFP2) and Flow Meters (FM) are for check valves, regulatory station modifications and communication sites. Counts do not include BFP1 (regulator station modification) projects.
- (2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1 Project Initiation & Feasibility, Stage 2 Preliminary Design, Stage 3 Detailed Design & Procurement, Stage 4 Construction, Stage 5 Close-out, and Closed.
- (3) The "A" at the end of the date indicates that construction has begun or complete.
- (4) New valve project currently being initiated. TBD represent that the Project scope, stage, and/or construction start date information will be available at a later date.
- (5) This valve has been broken up into separate projects for cost and schedule progress reporting purposes. Part of the project requires separate planning and execution due to location, permitting, and/or constructability.
- (6) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (7) The following projects have been descoped. The projects were removed from SoCalGas Active projects table and added to the SoCalGas Projects Remediated and Removed table. Projects: V-L3000-GRC-Mercury Mtn, V-Blythe-P1B-Desert Center Stn, V-Blythe-GRC-Shaver Summit, and V-Yorba Station-P1B.
- (8) The following projects have been renamed: Project V-L1017-P1B-Dyer has been renamed to "V-L1017-GRC-Dyer," project V-Brea-P1B-Beach has been renamed to "V-Brea-GRC-Beach," and project V-Brea-P1B-Lincoln has been renamed to "V-Brea-GRC-Lincoln."

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of March 2019

Table 3 - SoCalGas Valve Projects Remediated or Removed

·	March 2019 Actuals ⁽¹⁾	Project-to-Date
Valve Project	(in \$1,000)	Actuals ⁽¹⁾ (in \$1,000)
V-L115-P1B-Walnut	-	154
V-235-198.20	-	-
V-L247 Goleta-P1B	-	59
V-L2002-P1B	-	7
V-L37-18F	=	-
V-L3000-GRC-Mercury Mtn	-	64
V-L4002 MP 67.00 MLV	-	395
V-L4002 MP 72.70-P1B	-	
V-L4000-P1B-Cajon Junction	-	
V-L4002 MP 86.44-FM-P1B	-	٠
V-L765-P1B-Fairmont & Faircourt	-	-
V-L765-P1B-Mission & Workman	-	-
V-L85 Templin Highway MP 137.99-P1B	-	107
V-L8109-GRC-Apache Canyon	-	32
V-Blythe COMMs-P1B	=	-
V-Blythe-GRC-Shaver Summit	-	18
V-Blythe-P1B-Desert Center Station	-	24
V-Goleta-P1B-More Ranch Rd	-	130
V-Lampson Check Valves-P1B	-	20
V-Los Alamitos	-	250
V-Needles COMMs-P1B	-	21
V-Quigley Station	-	108
V-Rainbow CV-P1B-Rancho California & Margarita	-	
V-Yorba Station-P1B	(3)	17
Total SoCalGas Valve Projects Remediated or Removed (7)	(3)	1,404

Tables 3 - Project Footnotes:

⁽¹⁾ Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

⁽²⁾ The following projects have been descoped. The projects were removed from SoCalGas Active projects table and added to the SoCalGas Projects Remediated and Removed table. Projects: V-L3000-GRC-Mercury Mtn, V-Blythe-P1B-Desert Center Stn, V-Blythe-GRC-Shaver Summit, and V-Yorba Station-P1B.

Appendix C - SoCalGas/SDG&E Records Review and Interim Safety Measure Costs as of March 2019

Table 1 - SoCalGas Records Review and Interim Safety Measure Costs

Cost Type	March 2019 Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
Leak Survey and Pipeline Patrol	-	1,820
Records Review	-	15,822
Pressure Protection Equipment	-	312
Other Remediation	-	482
Total SoCalGas Records Review and Interim Safety Measure Costs	-	18,436

Table 2 - SDG&E Records Review and Interim Safety Measure Costs

Cost Type	March 2019 Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
Leak Survey and Pipeline Patrol	-	107
Records Review	-	1,307
Pressure Protection Equipment	-	5
Other Remediation	-	2
Total SDG&E Records Review and Interim Safety Measure Costs (2)	-	1,422

Tables 1 and 2 - Footnotes:

 $⁽¹⁾ Total\ project-to-date\ costs\ include\ direct\ costs,\ indirect\ costs,\ and\ applicable\ loaders.$

⁽²⁾ In an effort to ensure costs reported on the PSEP Monthly Status Report are aligned with the costs in regulatory filings, total project-to-date costs now include indirect costs and applicable loaders. Previously, the applicable loaders were excluded.

Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of March 2019

Table 1 - SoCalGas Cost Summary

,	March 2019 Actuals	Project-to-Date
Cost Type	(in \$1,000)	Actuals (in \$1,000)
Total Pipeline Project Costs	13,404	1,213,704
Active Pipeline Projects ^{A-K}	13,403	1,211,001
Remediated or Removed Pipeline Projects	2	2,703
Total Valve Project Costs	4,783	312,869
Active Valve Projects ^{A-C, F-K}	4,786	311,464
Remediated or Removed Valve Projects	(3)	1,404
Total Records Review and Interim Safety Measure Costs ^{A-E}	•	18,436
Total Pipeline and Valve Other Costs	159	24,374
Methane Detectors	-	376
Communications ⁽¹⁾	-	41
Construction ⁽¹⁾	(1)	1,575
Engineering ⁽¹⁾	-	584
Training ⁽¹⁾	27	840
Gas Control ⁽¹⁾	-	11
Environmental ⁽¹⁾	-	19
Supply Management ⁽¹⁾	1	2,152
General Administration ⁽¹⁾	130	17,975
Program Management Office ⁽¹⁾	3	801
GRAND TOTAL SOCALGAS PSEP PROJECT COST	18,346	1,569,383

Table 2 - SDG&E Cost Summary

	March 2019 Actuals	Project-to-Date
Cost Type	(in \$1,000)	Actuals (in \$1,000)
Total Pipeline Projects	2,765	396,985
Active Pipeline Projects ^{A-K}	2,765	396,979
Remediated or Removed Pipeline Projects	=	-
Total Valve Projects	239	17,742
Active Valve Projects ^{A-C, F-K}	239	17,742
Remediated or Removed Valve Projects	n/a	n/a
Total Records Review and Interim Safety Measure Costs ^{A-E}	-	1,422
Other Costs	37	3,928
Methane Detectors	-	117
Communications ⁽¹⁾	-	8
Construction ⁽¹⁾	-	18
Engineering ⁽¹⁾	1	133
Training ⁽¹⁾	-	-
Gas Control ⁽¹⁾	-	1
Environmental ⁽¹⁾	-	19
Supply Management ⁽¹⁾	-	2,167
General Administration ⁽¹⁾	36	1,441
Program Management Office ⁽¹⁾	-	24
GRAND TOTAL SDG&E PSEP PROJECT COST	3,042	420,077

Tables 1 and 2 - Project Footnotes:

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

Table 1 and 2 - Overall Financial Notes:

- (A) Costs reflect actuals for the month of March 2019 and project-to-date costs from May 2012 to March 2019.
- (B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.
- (C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (D) As of March 2019, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$5,274,537 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$41.5 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' PSRMA has decreased from the February 2019 to March 2019 report because amortization exceeds interest for the current month.
- (E) As of March 2019, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$521 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (F) As of March 2019, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$48,304,708 which includes balancing account interest and reflects approximately \$90.6 million of amortization revenues to-date. The overall SoCalGas SEEBA balance has decreased from the February 2019 to March 2019 report because amortization exceeds the recorded costs and interest for the current month.
- (G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.
- (H) As of March 2019, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$5,912,092 which includes balancing account interest and approximately \$6.1 million of amortization revenues to-date. The overall SDG&E SEEBA balance has decreased from the February 2019 to March 2019 report because amortization exceeds the recorded costs and interest for the current month.
- (I) As of March 2019, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$246,177,818 which includes balancing account interest and reflects approximately \$110.9 million of amortization revenues to-date.
- (J) As of March 2019, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$67,554,931 which includes balancing account interest and approximately \$24.0 million of amortization revenues to-date.
- (K) As of March 2019, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$10,380,381 which includes balancing account interest.