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September 30, 2020

Mr. Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Mr. Leslie Palmer Director, Safety and Enforcement Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

RE: Southern California Gas Company and San Diego Gas & Electric Monthly Pipeline Safety Enhancement Plan Status Report - August 2020

Dear Mr. Randolph and Mr. Palmer:

Enclosed please find the Monthly Pipeline Safety Enhancement Plan Status Report of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for August 2020 as required per Decision (D.)12-04-021. Decision 12-04-021 requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division (ED) and Safety and Enforcement Division (SED) as our plan is implemented.

Please feel free to contact me should you have any additional questions regarding this report.

Sincerely,
/s/ Diana Alcala
Diana Alcala Regulatory Case Manager

Attachment

CC: Jean Spencer, CPUC Energy Division
Sunil Shori, CPUC Safety and Enforcement Division
Matthewson Epuna, CPUC Safety and Enforcement Division

August 2020 PSEP Update

I. Introduction

Decision (D.)12-04-021 directs Southern California Gas (SoCalGas) and San Diego Gas & Electric (SDG&E) to provide monthly Pipeline Safety Enhancement Plan (PSEP) updates to the Commission's Energy Division and Safety and Enforcement Division as the plan is implemented. Attached is the update for July 2020.

II. Current Project Status

SoCalGas and SDG&E have undertaken the following PSEP-related activities for the month of July 2020:

Pipelines (Appendix A):

- New construction activity began on two pipeline projects (Stage 4)
 - o 2005-P2-Hydrotest (Moreno Valley)
 - o SL31-08-P1A-01
- 10 pipeline projects are in construction (Stage 4)
- 27 pipeline projects are in close-out (Stage 5)

Valves (Appendix B):

- New construction activity began on two valve projects (Stage 4)
 - o V-L800-GRC-Nevada Ave (Kettleman City)
 - o V-Glendale-GRC-Adams (Glendale)
- 13 valve projects are in construction (Stage 4)
- 29 valve projects are in close-out (Stage 5)

III. Costs

Actual project costs are tracked in SoCalGas' and SDG&E's respective Regulatory Accounts, are provided in Appendices A, B, and C, and are summarized in Appendix D.

IV. Attachments

- Appendix A SoCalGas/SDG&E PSEP Pipeline Projects List with Costs
- Appendix B SoCalGas/SDG&E PSEP Valve Projects List with Costs
- Appendix C SoCalGas/SDG&E PSEP Records Review and Interim Safety Measure Costs
- Appendix D SoCalGas/SDG&E PSEP Total Project Costs Summary

V. Notes

Appendix A – SoCalGas Active Pipeline Projects Table 1, Footnote 15:

Project L2000-Bridge was erroneously included under 'Appendix A, Table 3 Projects Remediated or Removed' in prior monthly reports.

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¹ D.12-04-021 at 7 and 12 (Ordering Paragraph 4).

Table 1 - SoCalGas Active Pipeline Projects

Pipeline Project	PSEP Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant Vintage	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date ⁽⁴⁾ Actuals (in \$1,000)
		PSRMA Application (A	.14-12-016)			
2000-A	15.42	Closed	1947	Jul-2013 A	-	26,490
42-66-1&2	0.06	Closed	1947	Oct-2013 A	-	830
Playa Del Rey Phase 1&2	0.13	Closed	1955	Mar-2013 A	-	1,001
	20	16 Reasonableness Review Ap	plication (A.16-09-0	05)		
1005	0.03	Closed	1951	Sep-2014 A	-	6,476
1011	0.08	Closed	1947	Jul-2014 A	-	2,657
1013	0.03	Closed	1956	Jul-2014 A	-	2,738
1014	0.00	Closed	1959	Oct-2014 A	-	928
1015	0.43	Closed	1954	Aug-2014 A	-	5,743
235 West	0.01	Closed	1957 1957	Jun-2014 A	-	3,975
235W Sawtooth Canyon 2000-West Section 1,2,3	14.59	Closed Closed	1945	Oct-2014 A Jul-2014 A	-	2,050 24,904
2000-West Section 1,2,3 2001 West - A	0.01	Closed	1945	Apr-2014 A	-	822
2001 West-A 2001 West-B Section 10,11,14	2.97	Closed	1950	Aug-2014 A	-	13,027
2003	0.25	Closed	1953	Aug-2014 A	-	9,716
33-120 Section 2	0.29	Closed	1940	Jun-2014 A	-	7,640
35-20-N	0.01	Closed	1963	Aug-2014 A	-	285
36-1032	0.69	Closed	1928	May-2014 A	-	10,879
36-37	0.01	Closed	1970	Apr-2014 A	-	1,201
36-9-09 North Section 2B	2.16	Closed	1953	Jun-2014 A	-	2,573
36-9-09 North Section 6A	0.92	Closed	1954	Mar-2015 A	-	2,809
38-539	2.62	Closed	1949	Oct-2014 A	-	16,911
41-30-A	0.02	Closed	1951	Jul-2014 A	-	484
44-654	0.03	Closed	1957	Jun-2014 A	-	2,068
45-120 Section 1	0.55	Closed	1930	Mar-2014 A	-	6,429
45-120X01	0.01	Closed	1930	Sep-2013 A	-	857
406 Section 1,2,2A,4,5	1.20	Closed	1951	Aug-2014 A	-	10,507
407	3.00	Closed	1951	Mar-2014 A	-	6,976
Playa Del Rey Phase 5	0.27	Closed	1955	Mar-2015 A	-	5,313
(44)		2017 Forecast Application	1	T		
127-P1B-01 ⁽¹⁴⁾	0.00	2-Preliminary Design	1944	TBD	-	245
2000-C, D & E ⁽⁵⁾⁽⁷⁾	0.00	5.01			-	10
2000-C-P2	21.62	5-Close-Out	1947	May-2019 A	39	14,940
2000-C-CHLA-P2	4.85	5-Close-Out	1947 1947	Jan-2020 A	18 54	5,221
2000-D-BADL-P2	7.77 0.07	2-Preliminary Design 4-Construction	1947	Sep-2021	1,205	1,355 5,670
2000-Moreno Replacement 36-1002-P1B-01 ⁽¹²⁾	16.69	3-Project Development	1928	May-2020 A Sep-2020	1,205	3,127
36-37-P1B-11A	1.49	5-Close-Out	1928	Jun-2019 A	0	16,818
36-37-P1B-11B	4.74	5-Close-Out	1927	Jul-2018 A	12	33,198
36-37-P1B-11C	1.53	4-Construction	1927	Jun-2019 A	219	19,024
36-37-P1B-12 ⁽¹³⁾	30.92	5-Close-Out	1927	Feb-2019 A	(728)	19,963
38-514-P1B-03	1.40	5-Close-Out	1945	Sep-2019 A	16	6,125
38-556-P2-01	5.64	5-Close-Out	1956	Aug-2019 A	22	8,216
38-960-P1B-01	6.13	5-Close-Out	1928	Jul-2018 A	-	13,140
43-121-P1B-01	0.27	5-Close-Out	1930	Jul-2019 A	10	4,778
45-1001-P1B-01 & 36-1001-P1B-01	1.58	5-Close-Out	1925	Mar-2020 A	51	7,159
7043-P1B-01	0.00	Closed	1928	Oct-2019 A	7	547
	20	18 Reasonableness Review Ap	plication (A.18-11-0	10)		
1004	9.03	Closed	1945	May-2015 A	-	14,026
2000-C	7.59	Closed	1947	Jan-2017 A	-	14,027
2000-West Santa Fe Springs Sta.	0.20	Closed	1947	Oct-2016 A	-	9,462
2001 West-B Section 17,18,19	1.80	Closed	1952	Aug-2015 A	-	5,126
2003 Section 2	0.09	Closed	1957	Jul-2015 A	-	2,938
30-18 Section 1	2.00	Closed	1943	Jul-2014 A	-	832
30-18 Section 3	0.01	Closed	1943	Oct-2016 A	-	2,492
31-09	0.21	Closed	1969	Jul-2015 A	-	3,779
32-21 Section 1	1.56	Closed	1948	May-2015 A	-	10,387
32-21 Section 2	1.60	Closed	1948	Jun-2016 A	-	5,503
32-21 Section 3 33-120 Section 3	2.39 0.52	Closed Closed	1948 1940	Sep-2016 A Jun-2017 A	-	3,858 7,472
36-1002	0.52	Closed	1928	Jun-2017 A Jun-2015 A	-	2,036
36-9-09 North Section 1	5.98	Closed	1928	May-2015 A	-	53,883
36-9-09 North Section 1	2.96	Closed	1927	Dec-2014 A	-	27,256
36-9-09 North Section 4	0.00	Ciuscu	1321	DCC-2014 A	-	27,230
36-9-09 North Section 4A	0.58	Closed	1940	May-2017 A	-	4,659
36-9-09 North Section 4B	0.46	Closed	1940	Sep-2014 A	-	10,351
36-9-09 North Section 5A	1.49	Closed	1960	Feb-2016 A	-	14,289
36-9-09 North Section 7A	1.07	Closed	1932	Sep-2016 A	-	11,701

Table 1 - SoCalGas Active Pipeline Projects (continued)

Pipeline Project	PSEP Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant	Construction Start	Actuals (4)	Project-to-Date ⁽⁴⁾
			Vintage	Date ⁽³⁾	(in \$1,000)	Actuals (in \$1,000)
36-9-09 North Section 7B	3.19	Closed	1932	May-2015 A	-	26,158
36-9-09 South ⁽¹¹⁾	1.24	Closed	1951	Apr-2016 A	-	2,349
36-9-09-JJ ⁽¹¹⁾	0.46	Closed	1920	Jun-2016 A	-	1,936
37-07	3.22	Closed	1945	Sep-2014 A Oct-2014 A	-	31,300 50,386
37-18 37-18-F	4.06 2.08	Closed Closed	1945 1946	Aug-2016 A	-	7,617
37-18-F 37-18 Section 5	0.23	Closed	1945	Apr-2017 A	-	8,393
38-KWB-P1B-01 (11)	15.23	Closed	1939	Oct-2015 A	-	1,893
38-200	0.37	Closed	1945	Apr-2016 A	-	8,588
38-501 Section 1	0.32	Closed	1952	Jun-2015 A	-	5,400
38-501 Section 2	2.12	Closed	1952	Aug-2016 A	-	17,033
38-504	0.38	Closed	1952	Sep-2016 A	-	5,756
38-512	4.92	Closed	1929	Mar-2015 A	-	32,431
38-512 Section 3 ⁽¹¹⁾	0.04	Closed	1929	Sep-2017 A	-	91
38-514 Section 1	0.09	Closed	1945	May-2016 A	-	2,182
38-514 Section 2	2.84	Closed	1945	Feb-2016 A	-	12,749
38-931	2.41	Closed	1942	Jan-2017 A	-	7,416
41-17 ⁽¹³⁾ 41-116	2.62	Closed Closed	1955 1957	Sep-2016 A	-	2,758 229
43-121 North	0.01 1.01	Closed	1930	Oct-2016 A Aug-2016 A	-	16,002
43-121 North	1.48	Closed	1930	Aug-2014 A	-	35,867
44-137	1.04	Closed	1950	Nov-2014 A	-	27,673
44-687	0.30	Closed	1946	Sep-2014 A	-	5,905
44-720	1.49	Closed	1947	Jun-2015 A	-	10,994
404 Section 1	0.03	Closed	1944	Sep-2015 A	-	2,870
404 Section 2	2.98	Closed	1944	Sep-2015 A	-	4,056
404 Section 2A	0.82	Closed	1944	Mar-2017 A	-	2,563
404 Section 3A	0.56	Closed	1944	Aug-2016 A	-	5,566
404 Section 3 & 8A	0.54	Closed	1944	Feb-2014 A	-	2,606
404 Section 4&5	7.32	Closed	1944	Sep-2015 A	-	6,688
404 Section 9	0.41	Closed	1944	Jun-2016 A	-	2,034
406 Section 3 6914 Installation	0.43 11.74	Closed Closed	1949 N/A	Jun-2016 A Sep-2015 A	-	2,611 84,848
85 South Newhall	0.17	Closed	1930	Dec-2014 A	-	9,889
os south rewnan	0.17	2019 GRC Application (DCC 201471		3,003
1011-P2-01	1.77	4-Construction	1947	Jun-2020 A	253	2,803
1030-P2-Hydro ⁽⁸⁾	25.79	2-Preliminary Design	1955	Feb-2022	70	558
225-North-P2A ⁽⁸⁾⁽⁹⁾	8.11	2-Preliminary Design	1959	Oct-2022	21	713
2000-E (5)(7)	8.87	3-Project Development	1947	Mar-2021	60	1,058
2000-P2-02 ⁽⁷⁾	0.00				-	334
2000 Chino Hills	10.46	3-Project Development	1947	Sep-2021	178	1,665
2000 Blythe to Cactus City Hydrotest	64.92	3-Project Development	1947	Nov-2020	100	1,535
2000-E Cactus City Compressor Sta	0.17	3-Project Development	1947	Jan-2021	138	1,096
2001E-P2-Blythe to 1030 Hydro (8)	27.43	2-Preliminary Design	1954	Feb-2022	75	539
2001W-P2-Cactus To 1030 Hydro ⁽⁸⁾	0.00		1953		1	92
2001 West - C, D & E (7) 2001WC-P2	0.00 8.49	5-Close-Out	1953	Feb-2020 A	31	1,185 9,242
2001WC-P2 2001WC-CHLA-P2	4.86	5-Close-Out	1947	Mar-2020 A	161	4,597
2001W-D-P2	9.39	3-Project Development	1950	Mar-2021	51	763
2001W-D-BADL-P2	5.05	3-Project Development	1950	Feb-2021	77	681
2001 West - E	8.87	3-Project Development	1953	Jul-2021	69	595
2005-P2-Hydrotest (8)(5)	0.31	4-Construction	1950	Jul-2020 A	840	2,051
36-1032-P1B-11	0.49	3-Project Development	1939	May-2021	(156)	1,224
36-1032-P1B-12	5.16	3-Project Development	1943	Jan-2021	78	2,617
36-1032-P1B-13	3.22	2-Preliminary Design	1928	Jun-2021	90	2,003
36-1032-P1B-14	1.73	3-Project Development	1928	May-2021	55	1,794
36-9-09N-P1B-12	0.92	5-Close-Out 5-Close-Out	1920	Jul-2019 A	111 588	11,892
36-9-09N-P1B-14 36-9-09N-P1B-15	1.87 1.07	5-Close-Out 5-Close-Out	1920 1920	Nov-2019 A Mar-2020 A	1,899	20,336 9,798
36-9-09N-P1B-16	1.73	5-Close-Out	1920	Oct-2019 A	4,088	22,283
407-P2-01	4.26	5-Close-Out	1951	May-2020 A	210	6,108
5000-P2-Blythe Repl ⁽⁸⁾	0.02	2-Preliminary Design	1953	Feb-2024	-	158
85 Elk Hills to Lake Station (10)	13.03	3-Project Development	1931	Oct-2021	147	11,104
		Future Filin		· L		•
2000-Bridge ⁽¹⁵⁾	0.38	3-Project Development	1947	Mar-2022	1,738	86
235 West Sec 3	26.89	2-Preliminary Design	1957	Mar-2022	44	140
PG&E LINE 306		, j			0	54
103-P1B-01 (12)	9.29	5-Close-Out	1941	May-2019 A	24	1,463

Table 1 - SoCalGas Active Pipeline Projects (continued)

<u> </u>	Projects (continued)	(2)	1	T	(4)	(4)
Pipeline Project	PSEP Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant Vintage	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date ⁽⁴⁾ Actuals (in \$1,000)
133-P2-01 ⁽¹⁴⁾	3.22	1-Initiation & Feasibility	1946	Feb-2025	-	178
L1004-P1A SECTIONS 1 & 3 HYDRO	2.50	5-Close-Out	1944	May-2020 A	238	4,160
L1004-P1B-Sec 2 Repl (14)	2.31	3-Project Development	1944	Apr-2023	50	831
1004-P2-01 ⁽¹⁴⁾	1.28	1-Initiation & Feasibility	1944	Feb-2023	-	150
1005-P2 ⁽¹⁴⁾	15.24	1-Initiation & Feasibility	1951	Apr-2024	-	305
225	3.24	3-Project Development	1959	Sep-2022	6	2,318
225-South-P2A (9)(14)	10.70	2-Preliminary Design	1959	Mar-2023	10	144
225-P2-02 ⁽¹⁴⁾	0.04	1-Initiation & Feasibility	1965	Jan-2024	4	274
225-P2-03 ⁽¹⁴⁾	0.07	1-Initiation & Feasibility	1959	Jan-2021	-	192
235E-P2-01 Hydro	58.07	3-Project Development	1960	Jun-2022	34	1,203
235E-P2-02 Hydro	56.35	3-Project Development	1960	Feb-2023	32 6	230
235E-P2-Kelso Repl 235E-P2-North Needles Repl	0.10 0.03	3-Project Development 5-Close-Out	1960 1960	Jun-2022 May-2020 A	142	2,813
235E-P2-North Needles Repl	0.05	3-Project Development	1960	Nov-2020 A	184	883
235W-P2-01 ⁽⁷⁾	0.03	3-Project Development	1900	1000-2020	104	714
235 West Sec 1	24.65	2-Preliminary Design	1957	TBD	-	714
235 West Sec 2	20.36	2-Preliminary Design	1957	TBD	1	153
257-P2-01 (14)	0.02	1-Initiation & Feasibility	1961	TBD	-	154
2000-D	3.19	Closed	1947	Sep-2017 A	-	10,337
2001 West Santa Ana River Crossing	0.41	2-Preliminary Design	1950	Sep-2021	44	2,335
2001 West - C	16.73	5-Close-Out	1953	Feb-2019 A	16	12,969
2001 West - D	4.52	Closed	1950	Feb-2019 A	1	6,939
2006	0.09	5-Close-Out	1953	Sep-2019 A	13	5,398
30-18 Section 2	0.62	Closed	1943	Jan-2018 A	(7)	36,095
SL31-08-P1A-01	0.01	5-Close-Out	1949	Jul-2020 A	371	1,459
31-09-C	1.34	5-Close-Out	1968	May-2020 A	49	3,150
33-120 Section 1	0.24	Closed	1930	Sep-2017 A	-	12,477
33-121	0.48	Closed	1955	Jan-2018 A	-	4,589
33-750	0.91	2-Preliminary Design	1946	Apr-2021	19	461
SL33-750-P1A-HASKELL STATION	0.09	2-Preliminary Design	1946	Jun-2021	19	341
36-1032 Section 4	0.31	Closed	1953	Jul-2017 A	-	6,106
36-9-09 North Section 5C	0.62	Closed	1932	Dec-2016 A	16	7,747
36-9-09 North Section 5B-01 36-9-09 North Section 5B-02	0.18 0.28	3-Project Development Closed	1932 1932	Jan-2021 Nov-2018 A	10	6,000
36-9-09 North Section 5B-02	1.73	Closed	1955	Oct-2017 A	-	15,916
36-9-21	0.46	Closed	1950	Aug-2017 A	_	6,796
37-18-K	1.93	Closed	1949	Mar-2018 A	_	16,813
38-1102-P1B-01 ⁽¹⁴⁾	0.01	2-Preliminary Design	1963	Feb-2021	73	888
38-100-P2-01 ⁽¹⁴⁾	0.00	1-Initiation & Feasibility	1960	Jan-2022	-	222
38-101-P1B-01	4.53	5-Close-Out	1921	May-2019 A	80	13,422
38-101-P1B-03 ⁽¹²⁾⁽¹⁴⁾	5.21	1-Initiation & Feasibility	1921	Jan-2025	-	-
38-143-P1B-01 (14)	4.42	1-Initiation & Feasibility	1935	Jan-2023	2	785
38-362-P2-01 (14)	7.31	1-Initiation & Feasibility	1956	Jan-2021	-	242
38-539-P2-01 ⁽¹⁴⁾	12.57	1-Initiation & Feasibility	1947	Jun-2022	-	291
38-952-P2-01 ⁽¹⁴⁾	9.22	1-Initiation & Feasibility	1950	May-2024	3	321
41-6000-1-P2A (11)	7.43	2-Preliminary Design	1948	Jul-2022	2	224
41-6000-2 Abandonment (11)	27.76	Closed	1948	Aug-2018 A	4	14,157
41-6000-2 Tie Over	1.52	Closed	1949	Oct-2017 A	16	19,524
41-6001-2	0.01	Closed	1967	Oct-2017 A	-	723
4000-P2A	45.91	1-Initiation & Feasibility	1960	Mar-2023	3	434
3000E-P2A	115.06	2-Preliminary Design	1957	Aug-2023	2	378
43-121N-P1A-02	0.13	Closed	1930	Apr-2017 A	-	5,022
43-121N-P1A-03	0.15	Closed	1930	Apr-2017 A	-	4,798
43-121N-P1A-04 44-137 Caltrans Removal	0.77	Closed Closed	1930	Aug-2017 A	-	12,822 490
44-707-P2-01 ⁽¹⁴⁾	0.00	1-Initiation & Feasibility	1950 1969	May-2019 A Feb-2023	-	172
44-707-P2-01 (14)	0.00	1-Initiation & Feasibility	1958	May-2023	-	319
44-1008-P1B-01	54.86	1-Initiation & Feasibility	1937	Aug-2022	69	3,550
45-120 Section 2	3.59	Closed	1937	Sep-2014 A		92,029
404 Section 4A	0.78	5-Close-Out	1944	Aug-2018 A	1,748	18,639
404-P2-01 ⁽¹⁴⁾	6.07	1-Initiation & Feasibility	1944	Feb-2024		182
404-406 Somis Station	0.14	Closed	1951	Aug-2018 A	6	9,383
406-P2-01 ⁽¹⁴⁾	14.35	1-Initiation & Feasibility	1951	Sep-2022	-	654
38-2101-P2A	9.01	1-Initiation & Feasibility	1947	May-2022	3	180
6921 Dowden & Kershaw	0.01	Closed	N/A	Apr-2018 A	2	2,260
85 ⁽¹⁰⁾	61.07	1-Initiation & Feasibility	1931	Jan-2024	-	-
Goleta	0.29	5-Close-Out	1944	May-2019 A	6	5,890
Total SoCalGas Active Pipeline Projects (15)					13,623	1,483,028

Table 2 - SDG&E Active Pipeline Projects

Pipeline Project	PSEP Mileage ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Predominant	Construction Start	Actuals ⁽⁴⁾	Project-to-Date ⁽⁴⁾
			Vintage	Date ⁽³⁾	(in \$1,000)	Actuals (in \$1,000)
		16 Reasonableness Review App		1		
49-14	0.03	Closed	1959	Sep-2014 A	-	4,622
49-22 ⁽¹¹⁾	4.05	Closed	1951	Apr-2014 A	-	4,996
49-32	0.09	Closed	1950	Jun-2014 A	-	4,347
	20:	18 Reasonableness Review App	olication (A.18-11-0	10)		
49-11	0.96	Closed	1969	Jun-2015 A	-	6,301
49-13	3.18	Closed	1959	Jul-2015 A	-	23,586
49-15	1.78	Closed	1950	Feb-2016 A	-	34,800
49-15 Transmission	1.01	Closed	1950	Nov-2015 A	-	8,816
49-28	2.60	Closed	1932	Sep-2014 A	-	47,083
	·	Future Filin	g			
49-16 Pipeline	1.00	Closed	1948	Mar-2015 A	-	29,680
49-16 4th & Palm	0.10	Closed	1958	Jan-2018 A	0	8,265
49-16 Gate Station	1.74	Closed	1955	Nov-2015 A	-	5,559
49-17 East	5.16	Closed	1948	Jun-2015 A	2	70,482
49-17 West	1.67	Closed	1948	Oct-2014 A	2	36,870
49-25	1.74	Closed	1960	Aug-2014 A	-	25,001
49-26	3.46	Closed	1958	Oct-2014 A	0	35,044
49-26 Abandoment	0.00				-	3,066
49-28 Abandonment	0.07	Closed	1932	Nov-2017 A	2	2,376
49-32-L	0.21	Closed	1965	Aug-2016 A	1	8,162
		Line 1600				
1600 South	0.00				-	0
1600 ⁽⁶⁾	0.00				73	622
1600-P1B-Rainbow	3.68	1-Initiation & Feasibility	1949	Apr-2022	38	4,060
1600-P1B-Couser Cyn North	2.57	1-Initiation & Feasibility	1949	Dec-2023	6	1,072
1600-P1B-MCAS South	0.90	2-Preliminary Design	1949	Aug-2023	34	1,301
1600-P1B-Rice Cyn	3.28	1-Initiation & Feasibility	1949	Oct-2023	5	1,128
1600-P1B- Couser Cyn South	2.58	1-Initiation & Feasibility	1949	Mar-2024	23	1,086
1600-P1B-Lilac Rd	5.94	1-Initiation & Feasibility	1949	Aug-2022	58	6,537
1600-P1B-La Honda And Lincoln	1.56	1-Initiation & Feasibility	1949	Jan-2022	35	2,391
1600-P1B-Midway Dr	3.21	4-Construction	1949	Feb-2020 A	4,329	26,462
1600-P1B-Pomerado Rd North	5.84	2-Preliminary Design	1949	May-2021	280	7,316
1600-P1B-Daley Ranch	3.25	1-Initiation & Feasibility	1949	Feb-2023	4	748
1600-P1B-Moosa Creek	0.94	1-Initiation & Feasibility	1949	Jan-2023	5	696
1600-P1B-Bear Valley Pkwy	3.55	3-Project Development	1949	Nov-2020	214	6,107
1600-P1B- Pomerado Rd South	3.14	2-Preliminary Design	1949	Aug-2021	146	4,062
1600-P1B-Scripps Poway Pkwy	3.64	2-Preliminary Design	1949	Nov-2021	(1.266)	2,933
1600-P1B-Black Mtn 1600-P1B- MCAS North	5.00 1.07	4-Construction	1949 1949	Apr-2020 A	(1,366) 29	23,601 1,653
1600-P1B- MCAS North	1.07	2-Preliminary Design 2-Preliminary Design	1949 1949	Apr-2023 Jun-2023	34	1,653
1600-P1B-Kearny Mesa	2.42	4-Construction	1949	Jun-2023 Jun-2020 A	3,719	1,956
1600-P1B-Serra Mesa	4.34	4-Construction	1949	Jun-2020 A	7,521	24,966
Total SDG&E Active Pipeline Projects	7.57	4 Construction	1545	3411 2020 71	15,276	492,228

Tables 1 and 2 - Project Footnotes:

- (1) The mileage column was renamed "PSEP Current Mileage," formerly labeled "PSEP Mileage as filed," and updated to reflect the current reporting month's mileage. The mileage
- (2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1 Project Initiation & Feasibility, Stage 2 Preliminary Design, Stage 3 Project Development, Stage 4
- (3) The "A" at the end of the date indicates that construction has begun or completed.
- (4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (5) Project 2000-C, D & E currently includes cost for Sections C, D & E. Sections C & D are part of PSEP Forecast Application (A.17-03-021) and Section E is part of 2019 General Rate Case proceeding (A.17-10-008). In the future, the cost will be split.

(6) In compliance with D.18-06-028, which denied the Pipeline Safety and Reliability Project (PSRP) Application, SDG&E and SoCalGas submitted its Line 1600 Test or Replacement Plan to SED in September 2018. In January 2019, the SED transmitted a Response Letter to SDG&E and SoCalGas approving the proposed plan as submitted. In D.20-02-024 the Commission opened a Phase 2 in A.15-09-013 to examine the cost forecast associated with the Line 1600 plan while allowing construction to proceed as planned under SED's oversight.

- (7) This line has been split into individual projects. The line still holds some actual costs which will be transferred to the individual projects in the future.
- (8) This project was filed in the 2019 General Rate Case (GRC) proceeding (A.17-10-008) as a 4th year project (2022).
- (9) All the costs for project 225-South-P2A are captured under project 225-P2A-North. In the future, the cost will be split.
- (10) All the costs for project 85 are captured under project 85 Elk Hills to Lake Station. In the future, the cost will be split. Note: 85 South Newhall is a different project.
- (11) The scope for this project is abandonment only.
- (12) The scope for this project is de-rate only.
- (13) The scope for this project is combination of abandonment and de-rate.
- (14) TBD Information will be updated in the future.
- (15) Project erroneously included under Appendix A, Table 3 Projects Remediated or Removed in prior monthly reports.

Table 3 - SoCalGas Pipeline Projects Remediated or Removed

Pipeline Project	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date ⁽¹⁾ Actuals (in \$1,000)
119 North-P2-01	-	21
169	-	-
173-P2-01	-	6
1003	-	-
1003LT2	-	-
1017BP1	-	-
1017BP2	-	-
1017BP3 1017BR4	-	<u> </u>
1017BR5	-	-
1017BR6	-	
1017BR7	-	-
1018	_	-
1020	-	93
1024	-	2
1025	-	-
1171LT2	-	-
1171LT1BP2	-	(0)
1172 BP2ST1	-	-
1172 BP2ST2	-	-
1172 BP2ST3	-	-
1172 BP2ST4	-	-
1172 BP3	-	-
1172 ID 2313	-	19
203-P2A	-	10
214-P2A	-	11
235 East 247	-	9
2000-0.18-BO Crossover Piping	-	-
2001 East	-	115
2001E-P2-Blythe Repl	-	122
30-02	-	-
30-02-U	_	
30-09-A	_	_
30-32	-	1
30-6200	-	-
30-6209	-	-
30-6292	-	-
30-6543	-	-
30-6799		
	-	-
30-6799BR1	-	-
32-90	-	-
32-90 33-6263	-	- - 6
32-90 33-6263 35-10	-	- - 6 2
32-90 33-6263 35-10 35-20		- 6 2 21
32-90 33-6263 35-10 35-20 35-20-A		- 6 2 21 28
32-90 33-6263 35-10 35-20 35-20-A	-	- 6 2 21 28
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22	-	- 6 2 21 28
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39	-	- 6 2 21 28 -
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22	-	- 6 2 21 28 - -
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39	-	- 6 2 21 28 - -
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40	-	- 6 2 21 28 - - -
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6416 35-6520 36-7-04	- - - - - - - - - - -	- 6 2 21 28 - - - -
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6416 35-6520 36-7-04 36-1006	-	- 6 2 21 28 - - - - - - - 43
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6416 35-6520 36-7-04 36-1006 36-6588	-	- 6 2 21 28 - - - - - - - 43
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01	- - - - - - - - - - - - - - - - - - -	- 6 2 21 28 - - - - - - 43
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6426 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01-C	- - - - - - - - - - - - - - - - - - -	- 6 2 21 28 - - - - - - 43
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01-C 36-8-06	- - - - - - - - - - - - - - - - - - -	- 6 2 21 28 - - - - - - 43 - 0 0
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01-C 36-8-06		- 6 2 21 28 - - - - - - 43 - 0 0
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22-A1 35-39 35-40 35-6405 35-6416 35-6520 36-7-04 36-1006 36-8-01 36-8-01 36-8-01 36-8-01 36-8-06 36-9-06		- 6 2 21 28 - - - - - - 43 - - - - - - - - - - - -
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22-A1 35-32 35-39 35-40 35-6405 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01-C 36-8-06 36-9-06 36-9-06 36-9-06 36-9-06 36-9-09 North Section 2A		
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01-C 36-8-06 36-9-06 36-9-09 North Section 2A		
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6416 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01 36-8-01 36-8-06 36-9-06 36-9-06 36-9-09 North Section 2A 36-9-21BR1 37-04		
32-90 33-6263 35-10 35-20 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6416 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01 36-8-01 36-9-06 36-9-06 36-9-06 36-9-09 North Section 2A 36-9-09 North Section 2A 36-9-18B1 37-04		
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01-C 36-8-01-C 36-9-09 North Section 2A 36-9-09 North Section 2A 36-9-21BR1 37-04 37-04 37-04 37-6180		
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01-C 36-8-06 36-9-06 36-9-06 36-9-09 North Section 2A 36-9-21BR1 37-04 37-18 J 37-6180 38-116-1-P2-01		
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6405 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01 36-8-01 36-8-06 36-9-06 36-9-09 North Section 2A 36-9-21BR1 37-04 37-18 J 37-6180 38-351		
32-90 33-6263 35-10 35-20 35-20-A 35-20-A1 35-22 35-39 35-40 35-6405 35-6416 35-6520 36-7-04 36-1006 36-6588 36-8-01 36-8-01 36-8-01 36-9-06 36-9-06 36-9-06 36-9-09 North Section 2A 36-9-21BR1 37-04 37-18 J 37-6180		

Table 3 - SoCalGas Pipeline Projects Remediated or Removed (continued)

Pipeline Project	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date ⁽¹⁾ Actuals (in \$1,000)	
38-516	-	-	
38-523	-	63	
38-528	-	24	
38-552	-	-	
38-931-P1B-01	-	113	
38-959	-	-	
317	-	-	
3000-261.73-BO	-	-	
3000-261.73-BR	-	-	
41-04-1	-	11	
41-05	-	6	
41-05-A	-	-	
41-17-A2	-	5	
41-17-F	-	(0)	
41-17-FST1	-	- (0)	
41-19		42	
41-25	-		
	-	-	
41-25-A	-	-	
41-30	-	50	
41-35-1-KST2	-	-	
41-55	-	-	
41-80	-	46	
41-83	-	-	
41-84	-	-	
41-84-A	-	-	
41-90	-	-	
41-101	-	-	
41-1168P1	-	-	
41-117	-		
41-128	-	-	
41-141	-	-	
41-181	-	35	
41-201	-	0	
41-207BR1		88	
41-198	-		
		-	
41-199	-	-	
41-6001-1-P2A	-	15	
41-6001-1A-P2A	-	11	
41-6045	<u> </u>	55	
41-6501	-	43	
42-12	-	-	
42-46	-	-	
42-46-F	-	-	
42-57	-	-	
43-1106	-	-	
43-34	-	-	
44-719	-	1	
44-1008 Section 2B	-	-	
45-163	-	1	
408X01	-	-	
4000		128	
53	-		
	-	-	
6100 765-8.24-BO	-	-	
/p5-8.24-bU	-	-	
		-	
765BR4	-		
765BR4 775	-		
765BR4 775 775B01		-	
765BR4 775	-	-	

Table 4 - SDG&E Pipeline Projects Remediated or Removed

Pipeline Project	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date ⁽¹⁾ Actuals (in \$1,000)
49-18	-	-
49-19	-	-
49-27	-	0
49-32 ^(Test)	-	-
Total SDG&E Pipeline Projects Remediated or Removed	-	0

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of August 2020

Table 1 - SoCalGas Active Valve Projects

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
	2016 Re	asonableness Review Application	n (A.16-09-005)		
V-235-335 Palmdale	6	Closed	Jun-2014 A	-	7,537
V-Arrow & Haven	1	Closed	May-2014 A	-	1,158
V-Bain Street Station	2	Closed	Dec-2013 A	-	1,064
V-Brea Station-1013	1	Closed	Oct-2014 A	-	295
V-Chino Station	5	Closed	Dec-2013 A	-	1,237
V-Haskell Station	1	Closed	Jan-2014 A	-	805
V-Moreno Large V-Moreno Small	2	Closed Closed	Jan-2014 A Jan-2014 A	-	617 861
V-Pixley Station	3	Closed	Nov-2014 A		1,560
V-Prado Station	5	Closed	Jan-2014 A	-	1,411
V-Puente Station	2	Closed	Jun-2014 A		19
V-Santa Fe Springs	3	Closed	Mar-2014 A	-	831
V-SGV	3	Closed	Feb-2015 A	_	5,729
V-Victoria Station	4	Closed	Dec-2014 A	_	1,740
V-Whitewater Station	3	Closed	Mar-2014 A	_	816
		asonableness Review Application	1		
V-L1014 Brea	6	Closed	Nov-2015 A	_	7,301
V-L1018-P1B-Dana Point Station	1	Closed	Oct-2016 A	-	735
V-L1020	1	Closed	Mar-2015 A	-	1,665
V-L225 Bundle-P1B	3	Closed	Aug-2016 A	-	2,565
V-235-335 East	7	Closed	Oct-2016 A	-	3,991
V-L2000 Beaumont 2015	3	Closed	Aug-2015 A	-	2,741
V-2001W Seg 10-11	1	Closed	Jan-2017 A	-	1,622
V-L2003 East	7	Closed	Sep-2015 A	-	4,443
V-L2003 West	6	Closed	Oct-2015 A	-	3,932
V-404 Ventura	4	Closed	Feb-2016 A	-	4,659
V-404-406 Ventura 2016 Bundle	3	Closed	Oct-2016 A	-	974
V-406 Ventura	5	Closed	Nov-2015 A	-	3,910
V-L4000 MP 45.36	1	Closed	Sep-2016 A	-	1,387
V-L4000 MP 53.00	3	Closed	May-2015 A	-	1,371
V-L4000 MP 80.08 MLV	3	Closed	May-2015 A	-	1,246
V-L6916-P1B	3	Closed	Nov-2016 A	-	2,798
V-L7000 Bundle-P1B	2	Closed	Sep-2016 A	-	1,881
V-Alhambra Station	3	Closed	Apr-2015 A	-	3,607
V-Aviation-P1A-Aviation and Boardwalk	2	Closed	Jun-2016 A	72	7,519
V-Banning 5000	2	Closed	Oct-2015 A	0	, -
V-El Segundo V-Fontana Bundle - L4002	1	Closed Closed	Apr-2015 A Jul-2015 A	-	7,548 1,261
V-Fontana MLVs 4000-4002	1	Closed	Oct-2016 A	-	1,615
V-Haynes Station	3	Closed	Nov-2016 A	-	1,763
V-Honor Ranch - L225	4	Closed	May-2016 A	-	1,484
V-Indio 2014	4	Closed	May-2015 A	-	2,860
V-Lampson	4	Closed	Apr-2015 A	-	9,882
V-New Desert	7	Closed	Oct-2014 A	-	10,532
V-Newhall Station	7	Closed	Jan-2015 A	-	16,192
V-Orange	3	Closed	Apr-2015 A	-	5,287
V-Questar Taps	6	Closed	Sep-2015 A	-	1,773
V-Rainbow	10	Closed	May-2016 A	-	5,220
V-Riverside 2001	5	Closed	Oct-2015 A	-	2,484
V-Santa Barbara - 1005	1	Closed	Mar-2015 A	-	516
V-Sepulveda Station-P1B	2	Closed	Sep-2016 A	-	1,040
		2019 GRC Application (A.17-10	-008)		
V-L115-GRC-Herron	3	2-Preliminary Design	Nov-2020	63	
V-L115-GRC-Pierce	3	4-Construction	Oct-2019 A	49	
V-L115-GRC-Randall	3	5-Close-Out	Feb-2020 A	0	
V-L1004-GRC-Ortega Hill	1	2-Preliminary Design	Sep-2021	45	796
V-L1017-GRC-Bristol	4	4-Construction	Jan-2020 A	129	7,411
V-L1017-GRC-Dyer	1	5-Close-Out	Jul-2019 A	123	5,209
V-L225 Honor Ranch-GRC-Castaic	1	2-Preliminary Design	Feb-2023	5	
V-L225 Forest Service-GRC-Forest Inn Road	1	3-Project Development	Sep-2022	5	
V-L225 Forest Service-GRC-Old Ridge Route	1	3-Project Development	Sep-2022	4	
V-L235-GRC-Black Canyon	1	3-Project Development	Aug-2021	9	238

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of August 2020

Table 1 - SoCalGas Active Valve Projects (continued)

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
V-235-335 West-GRC-Agua Dulce Canyon	2	3-Project Development	Sep-2020	45	544
V-235-335 West-GRC-Shannon Valley	2	2-Preliminary Design	Mar-2021	15	401
V-235-335 West-GRC-Tick Canyon	2	2-Preliminary Design	Jan-2021	15	360
V-L235-GRC-Bristol Mtn	1	3-Project Development	Oct-2020	19	241
V-L235-GRC-Crucero Rd	1	3-Project Development	Oct-2020	7	284
V-L235-GRC-Fernner	1	3-Project Development	Aug-2021	8	266
V-L235-GRC-Hwy 247	1	3-Project Development	Sep-2020	6	244
V-L235-GRC-Kelso Dunes	1	3-Project Development	Sep-2021	8	224
V-L235-GRC-Mtn Springs	1	3-Project Development	Sep-2020	16	283
V-L235-GRC-Oro Mtn	1	5-Close-Out	Oct-2019 A	6	1,049
V-L235-GRC-Pisgah Rd	0	5-Close-Out	Aug-2019 A	11	953
V-L235-GRC-Sacramento Mtn	0	5-Close-Out	May-2020 A	40	1,033
V-L235-GRC-Stoddard Wells Rd	1	5-Close-Out	Dec-2019 A	7	1,104
V-SL32-21-GRC-Alhambra Stn	2	5-Close-Out	Jun-2019 A	0	916
V-SL32-21-GRC-State St	1	4-Construction	Mar-2020 A	33	2,527
V-SL32-21-GRC-Crosby St	1	5-Close-Out	Sep-2019 A	30	1,878
V-SL 31-09-GRC-VALLEY AND FAURE	1	2-Preliminary Design	May-2021	6	122
V-SL 31-09-GRC-BARRANCA AND FRONT	1	2-Preliminary Design	May-2021	7	119
V-SL33-120-P1B-WOODLEY	1	1-Initiation & Feasibility	Jan-2022	35	91
V-SL43-121-GRC-UCLA NORTH	1	2-Preliminary Design	Aug-2021	29	748
V-SL38-504-GRC-Green And 4th	1	4-Construction	Aug-2020 A	335	767
V-L324-GRC-Center Rd Stn	3	4-Construction	Jun-2020 A	260	1,310
V-L324-GRC-Happy Camp	1	5-Close-Out	Dec-2019 A	3	1,232
V-L324-GRC-Rice Rd	1	3-Project Development	Jan-2021	11	357
V-L324-GRC-Sence Ranch	1	5-Close-Out	Jul-2019 A	10	1,143
V-L324-GRC-Torrey Mtn	1	3-Project Development	Nov-2020	7	355
V-L324-GRC-Windy Gap and Salt Creek	1	2-Preliminary Design	Sep-2021	7	349
V-L2000 And L2001 Fault Isolation-GRC-Dillon Rd	2	2-Preliminary Design	Mar-2022	24	304
V-L2000 Fault Isolation-GRC-Brea Telegraph Canyon Rd	0	2-Preliminary Design	Jun-2021	20	117
V-L2001 And L2051 Fault Isolation-GRC-Monroe St	2	2-Preliminary Design	May-2021	16	642
V-L3000-GRC-Bagdad	1	3-Project Development	Oct-2020	16	299
V-L3000-GRC-Black Ridge	1	3-Project Development	Nov-2020	17	283
V-L3000-GRC-Eagle Peak	1	5-Close-Out	Aug-2019 A	5	1,103
V-L3000-GRC-Kelbaker	1	5-Close-Out	Feb-2019 A	3	1,116
V-L3000-GRC-Marble Mtn	1	Closed	Jul-2019 A	5	948
V-L3000-GRC-Piute	1	Closed	Jun-2019 A	2	1,083
V-L3000-GRC-Route 66	0	3-Project Development	Nov-2020	15	293
V-L3001-GRC-Burbank & Lindley	2	1-Initiation & Feasibility	Jul-2022	2	229
V-L4000 MP 69.00 MLV-P1B	1	5-Close-Out	Jun-2019 A	14	4,990
V-L406-GRC-Burbank Etiwanda	3	2-Preliminary Design	Jul-2021	3	458
V-L407-L1205-GRC-San Vicente	6	4-Construction	Nov-2019 A	1,011	11,366
V-L6906-GRC-Arrow Route Stn	2	5-Close-Out	Jan-2020 A	7	1,133
V-L6906-GRC-Merrill Ave	1	2-Preliminary Design	Apr-2021	7	165
V-L6906-GRC-Mill Rd	1	2-Preliminary Design	Apr-2021	12	183
V-L765-GRC-Cypress & Arroyo Seco	3	1-Initiation & Feasibility	Jun-2022	1	115
V-L765-GRC-Linsley & Atlantic	1	3-Project Development	Oct-2020	23	686
V-L85-GRC-Ed Pump	1	Closed	Jan-2019 A	2	619
V-L85-GRC-Rising Canyon Rd	1	5-Close-Out	Jul-2019 A	5	950
V-L85-GRC-Twisselman Rd	1	5-Close-Out	Jul-2019 A	18	695
V-L800-GRC-Nevada Ave	1	4-Construction	Jul-2020 A	79	703
V-L800-GRC-Murphy Ranch Rd	1	5-Close-Out	Jan-2020 A	4	769
V-L800-GRC-Lemoore Junction	2	5-Close-Out	Sep-2019 A	55	1,348
V-L8109-GRC-Arundell	1	1-Initiation & Feasibility	Apr-2021	0	36
V-L8109-GRC-Casita Springs	1	1-Initiation & Feasibility	Mar-2021	0	49
V-L8109-GRC-Cuyama Meter Stn	1	1-Initiation & Feasibility	Mar-2021	1	90
V-L8109-GRC-Hall Canyon	1	1-Initiation & Feasibility	Feb-2021	0	73
V-L8109-GRC-Live Oaks	1	1-Initiation & Feasibility	Jan-2021	1	78
V-L8109-GRC-Sheep Camp	1	1-Initiation & Feasibility	May-2021	0	36
V-Adelanto-P1B-MLV17	1	3-Project Development	Jun-2021	6	331
V-Adelanto-GRC-Stoddard Wells & Dale Evans	1	4-Construction	Mar-2020 A	16	1,072
V-Aviation-GRC-190th & Green			202071	(83)	358
V-L1202-GRC-190TH and Crenshaw	1	1-Initiation & Feasibility	Mar-2022	2	6
V-Brea-GRC-Beach	1	Closed	Mar-2019 A	1	1,484
. D.Ca One Deadii	3	3-Project Development	Aug-2021	27	859

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of August 2020

Table 1 - SoCalGas Active Valve Projects (continued)

Valve Project	Aug 2020 PSEP Valves	Aug 2020 Project Lifecycle Stage ⁽²⁾	Aug 2020 Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
V-Blythe-P1B-Chuckawalla	2	2-Preliminary Design	Jul-2021	21	182
V-Blythe-GRC-Ford Dry Lake	3	2-Preliminary Design	Aug-2021	18	199
V-Blythe-GRC-Hayfield Stn	3	2-Preliminary Design	Aug-2021	9	123
V-Brea-GRC-Lincoln	3	5-Close-Out	Apr-2019 A	1	2,013
V-Brea-GRC-Placentia	4	2-Preliminary Design	Jun-2022	4	387
V-Burbank & Lindley-P1B	2	2-Preliminary Design	Jul-2022	(0)	(0
V-Burbank-GRC-Valleyheart & Noble	3	2-Preliminary Design	Feb-2022	5	342
V-Burbank-GRC-Verdugo & Reese	3	3-Project Development	Sep-2020	37	1,008
V-Cabazon-GRC-Millard Pass Rd	1	3-Project Development	Sep-2020	12	349
V-Cabazon-GRC-Elm St	1	3-Project Development	Sep-2020	21	327
V-Carpinteria-GRC-Conoco	1	Closed	May-2019 A	0	1,554
V-Chestnut And Grand-GRC	6	5-Close-Out	Sep-2019 A	6	1,078
V-Del Amo And Wilmington-GRC	1	2-Preliminary Design	Jul-2021	50	958
V-El Segundo-P1B-Scattergood ⁽⁶⁾				15	2,497
V-L1173-GRC-Raytheon	1	2-Preliminary Design	Mar-2021	36	453
V-L1177-GRC-Northrop	1	2-Preliminary Design	Mar-2022	1	121
V-Glendale-GRC-Adams	3	4-Construction	Jul-2020 A	184	1,309
V-Glendale-GRC-Glenoaks	2	3-Project Development	Mar-2021	12	693
V-Glendale-GRC-Ave 59	3	3-Project Development	Mar-2022	27	614
V-Goleta-GRC-Santa Rosa Rd Buellton	1	3-Project Development	Nov-2020	30	668
V-Goleta-GRC-Farren Rd	1	3-Project Development	Oct-2020	16	678
V-Goleta-GRC-Gaviota St Park	1	Closed	May-2019 A	3	3,188
V-Goleta-GRC-Popco	1	3-Project Development	Oct-2020	19	751
V-Haskell Station FM-P1B	1	3-Project Development	Jan-2021	6	303
V-Pico-GRC-Eastern And Commerce	3	2-Preliminary Design	Aug-2022	3	407
V-Santa Barbara-GRC-Cabrillo Bl	1	2-Preliminary Design	Sep-2021	-	(0
V-Santa Barbara-GRC-Grove Ln	1	4-Construction	Oct-2019 A	76	1,899
V-SB County-GRC-Park Ln	1	3-Project Development	Apr-2021	12	1,135
V-SB County-GRC-Parsons	1	4-Construction	Nov-2019 A	32	1,853
V-SFV Olympic-GRC-Yarmouth Ave	1	2-Preliminary Design	Jan-2022	6	291
V-SFV Olympic-GRC-Killion St	1	2-Preliminary Design	Jan-2022	7	207
V-SFV Olympic-GRC-White Oak Ave	1	2-Preliminary Design	Feb-2021	13	68
V-SFV Bundle Valencia (6)				-	-
V-SFV Valencia-GRC-Chatsworth and Lindley	1	2-Preliminary Design	Nov-2021	25	298
V-SFV Valencia-GRC-Balboa and Westbury	2	2-Preliminary Design	Jun-2021	23	344
V-SFV Valencia-GRC-San Fernando Mission	1	3-Project Development	Feb-2021	42	451
V-SFV Valencia-GRC-Eternal Valley	2	3-Project Development	Feb-2021	38	501
V-SFV Valencia-GRC-Wilbur	1	3-Project Development	Jan-2021	39	415
V-SFV Valencia-GRC-Woodley	1	2-Preliminary Design	Mar-2021	52	404
V-Ventura Station-GRC	4	4-Construction	Sep-2019 A	31	2,113
V-Wstrn Del Rey Bdle-P1B-Del Rey Junction	3	3-Project Development	Oct-2020	16	1,018
V-Wstrn Del Rey-GRC-McLaughlin & Palms	1	3-Project Development	Aug-2021	13	539
		Future Filing			
V-L1014 Olympic	6	Closed	Feb-2016 A	0	8,406
V-L1018-P1B-Alipaz	1	Closed	May-2018 A	-	1,871
V-L1018-P1B-Avery	1	Closed	Feb-2018 A	-	1,257
V-L1018-P1B-Burt Bdl	2	Closed	Jul-2017 A	-	2,824
V-L1018-P1B-Camino Capistrano	1	Closed	Sep-2018 A	0	4,377
V-L1018-P1B-El Toro	1	5-Close-Out	Dec-2018 A	14	2,404
V-L1018-P1B-Harvard	3	Closed	Jul-2018 A	-	3,103
V-29 Palms-P1B-Indian Canyon	1	Closed	Oct-2017 A	-	1,497
V-29 Palms-P1B-Mohawk Trail	1	Closed	Feb-2018 A	-	980
V-29 Palms-P1B-Sunburst St	1	Closed	May-2018 A	-	1,440
V-29 Palms-P1B-Utah Trail	1	Closed	Jan-2018 A	-	1,287
V-L225-P1B-Beartrap	1	Closed	May-2017 A	-	1,262
V-L225-P1B-Quail Canal	1	Closed	Jun-2017 A	-	1,260
V-L2000 Beaumont 2016	4	Closed	Jun-2017 A	-	5,944
V-SL33-120-GRC-RINALDI VALJEAN	1	1-Initiation & Feasibility	Feb-2022	1	39
V-SL45-120 Section 2-P1B	1	Closed	Apr-2018 A	-	1,136
V-404-406 Valley	8	5-Close-Out	Sep-2015 A	-	11,334
V-404-406 Vent. 2016 P1B Somis Yard	1	Closed	May-2018 A	-	1,294
V-L4000-P1B-Camp Rock Rd	1	Closed	Dec-2018 A	-	1,340
V-L4000-P1B-Powerline Rd	1	Closed	Nov-2018 A	-	1,402

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of August 2020

Table 1 - SoCalGas Active Valve Projects (continued)

Valve Project	Aug 2020 PSEP	Aug 2020 Project Lifecycle	Aug 2020 Construction	Actuals ⁽⁴⁾	Project-to-Date Actuals ⁽⁴⁾
	Valves	Stage ⁽²⁾	Start Date ⁽³⁾	(in \$1,000)	(in \$1,000)
V-L4000-P1B-Desert View Rd	1	Closed	Oct-2018 A	-	1,954
V-L4000-P1B-Devore Stn	2	Closed	Sep-2018 A	-	1,546
V-L7000-P1B-Melcher & Elmo	3	Closed	Jun-2018 A	-	3,831
V-L7000-P1B-Beech & HWY 46	1	Closed	Mar-2018 A	-	3,560
V-L7000-P1B-Rd 68 & Ave 232	1	Closed	Jan-2018 A	-	2,000
V-L7000-P1B-Rd 96 & Ave 198	1	Closed	Oct-2017 A	-	2,225
V-L7000-P1B-Visalia Stn	2	Closed	Jul-2018 A	-	555
V-Adelanto-P1B-MLV4	1	Closed	Dec-2017 A	-	735
V-Apple Valley-P1B	1	Closed	May-2018 A	-	1,402
V-Apple Valley-P1B-MLV13	1	Closed	Nov-2017 A	-	416
V-Aviation-P1B-Aviation and 104th	5	Closed	Apr-2017 A	-	9,645
V-Banning 2001	3	Closed	Apr-2016 A	-	1,397
V-Banning-2001-P1B-MLV16A	1	Closed	Oct-2017 A	-	1,432
V-Banning-2001-P1B-MLV14A	1	Closed	May-2017 A	-	1,241
V-Banning-2001-P1B-MLV17A	1	Closed	Apr-2018 A	-	1,930
V-Banning Airport	2	Closed	Apr-2015 A	(301)	1,420
V-Blythe (Cactus City)-P1B	1	5-Close-Out	Jul-2018 A	6	1,770
V-Brea-P1B-Atwood Stn	3	Closed	Jul-2017 A	-	1,085
V-Brea-P1B-Azusa Ave	1	Closed	Mar-2018 A	_	454
V-Brea-P1B-Brea Canyon	3	Closed	Oct-2017 A	_	1,361
V-Brea-P1B-Carbon Canyon	1	Closed	Sep-2017 A		489
V-Burbank-P1B-Riverside & Agnes	1	5-Close-Out	Oct-2018 A	9	906
V-Carpinteria-P1B-Oxy-Rincon	1	Closed	Apr-2018 A		1,237
V-Del Amo Station-P1B	3	Closed	Jan-2018 A		1,542
V-Fontana MLVs 4000-4002-P1B-Benson & Chino	1	Closed	Sep-2017 A		1,566
V-Fontana 4002-P1B-Etiwand & 4th	1	Closed	Apr-2017 A	-	1,266
V-Glendale-P1B-Monterey	1	Closed	Feb-2018 A		539
V-Indio 2016-P1B	2	Closed	Aug-2017 A		1,392
V-Indio-2016-P1B-MLV10s	3	Closed	Oct-2017 A		1,998
V-Indio-2016-P1B-MLV8s	3	Closed	Jan-2018 A		2,148
V-Palowalla-P1B	3	5-Close-Out	Feb-2018 A	4	2,148
V-Rainbow 2017	2	Closed	Jul-2018 A		1,908
V-Rainbow CV-P1B-Newport & Briggs	1	Closed	Jul-2018 A	- 4	589
V-Rainbow CV-P1B-Rainbow Valley & Pechanga	2	Closed	Aug-2018 A	4	1
V-Rainbow CV-P1B-Ramona & Lakeview	2	Closed	Jul-2018 A	<u> </u>	466
	2	Closed		<u> </u>	
V-Rainbow CV-P1B-Scott & El Centro V-Rainbow-P1B-MLV5	3	5-Close-Out	Sep-2018 A	- 5	515 1,982
	1		Oct-2018 A		·
V-SB County-P1B-Lions		5-Close-Out	Jul-2018 A	11 0	2,810
V-Spence Station-P1B	2	5-Close-Out	Dec-2017 A		1,624
V-Taft-P1B-Buttonwillow		Closed	Apr-2017 A	-	1,419
V-Taft-P1B-7th Standard	1	Closed	Sep-2017 A	-	1,357
V-Taft-P1B-Hageman & Runfro	2	Closed	Nov-2018 A	0	8,150
V-Taft-P1B-Sycamore	1	Closed	Aug-2017 A	-	1,340
V-Victorville COMMS-P1B-MLV11	1	Closed	Oct-2018 A	-	309
V-Victorville COMMS-P1B-MLV12	1	Closed	Nov-2017 A	-	529
V-Wilmington-P1B Lecouver Ave & F St	3	4-Construction	Oct-2018 A	9	579
V-Wilmington-P1B Eubank Stn	2	Closed	Mar-2018 A	-	796
V-Wstrn Del Rey Bdle-P1B-Mississippi & Armacost Total SoCalGas Active Valve Projects	1	Closed	Nov-2017 A	3,539	495 396,061

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of August 2020

Table 2 - SDG&E Active Valve Projects

Valve Project	PSEP Valves ⁽¹⁾	Project Lifecycle Stage ⁽²⁾	Construction Start Date ⁽³⁾	Actuals ⁽⁴⁾ (in \$1,000)	Project-to-Date Actuals ⁽⁴⁾ (in \$1,000)
	2018 Rea	sonableness Review Application	n (A.18-11-010)		
V-1600 Bundle	16	Closed	Dec-2014 A	-	444
V-3010 Bundle	9	Closed	Dec-2014 A	-	282
V-3100 and 2010 FM	2	Closed	Oct-2016 A	-	279
V-3600 Bundle	12	Closed	Mar-2015 A	-	5,320
V-49-28	1	Closed	Oct-2016 A	-	1,772
		Future Filing			
V-1601 Ultrason	1	Closed	Apr-2018 A	-	823
V-49-11 & 49-27	1	Closed	Sep-2016 A	-	1,906
V-49-16 RCV	4	Closed	Aug-2017 A	-	2,291
V-49-18 MVH	1	Closed	Oct-2017 A	-	875
V-49-23	1	Closed	Sep-2018 A	-	2,633
V-49-32-L RCV	1	Closed	Aug-2016 A	-	2,497
Total SDG&E Active Valve Projects				-	19,121

Tables 1 and 2 - Project Footnotes:

- (1) Number subject to change based on design and constructability. Backflow Prevention (BFP2) and Flow Meters (FM) are for check valves, regulatory station modifications and
- (2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1 Project Initiation & Feasibility, Stage 2 Preliminary Design, Stage 3 Project Development, Stage 4 Construction, Stage 5 Close-out, and Closed.
- (3) The "A" at the end of the date indicates that construction has begun or completed.
- (4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (5) New valve project currently being initiated. TBD represent that the Project scope, stage, and/or construction start date information will be available at a later date.
- (6) This valve has been broken up into separate projects for cost and schedule progress reporting purposes. Part of the project requires separate planning and execution due to location, permitting, and/or constructability.

Table 3 - SoCalGas Valve Projects Remediated or Removed

Valve Project	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
V-L115-P1B-Walnut	-	154
V-235-198.20	-	(0)
V-L247 Goleta-P1B	-	59
V-L2002-P1B	-	7
V-L37-18F	-	-
V-SL38-504-GRC-Hanford Armona And Front	-	0
V-L3000-GRC-Mercury Mtn	-	(0)
V-L4002 MP 67.00 MLV	-	395
V-L4002 MP 72.70-P1B	-	-
V-L4000-P1B-Cajon Junction	-	0
V-L4002 MP 86.44-FM-P1B	-	(0)
V-L765-P1B-Fairmont & Faircourt	-	-
V-L765-P1B-Mission & Workman	-	-
V-L85 Templin Highway MP 137.99-P1B	-	107
V-L8109-GRC-Apache Canyon	-	30
V-Blythe COMMs-P1B	-	-
V-Blythe-GRC-Shaver Summit	-	-
V-Blythe-P1B-Desert Center Station	-	0
V-CABAZON-GRC-DEEP CREEK RD	-	=
V-Goleta-P1B-More Ranch Rd	-	130
V-Lampson Check Valves-P1B	-	20
V-Los Alamitos	-	250
V-Needles COMMs-P1B	-	=
V-SFV Olympic-GRC-Chatsworth St	-	0
V-Quigley Station	-	108
V-Rainbow CV-P1B-Rancho California & Margarita	-	-
V-Yorba Station-P1B	-	16
V-SL43-121-GRC-UCLA South	2	338
V-L765-GRC-Abbot & Atlantic	-	(0)
V-L765-GRC-Farragut & Anaheim	(9)	276
Total SoCalGas Valve Projects Remediated or Removed	(7)	1,889

Tables 3 - Project Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

Appendix C - SoCalGas/SDG&E Records Review and Interim Safety Measure Costs as of August 2020

Table 1 - SoCalGas Records Review and Interim Safety Measure Costs

Cost Type	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
Leak Survey and Pipeline Patrol	-	1,820
Records Review	=	15,822
Pressure Protection Equipment	-	312
Other Remediation	-	482
Total SoCalGas Records Review and Interim Safety Measure Costs	-	18,436

Table 2 - SDG&E Records Review and Interim Safety Measure Costs

Cost Type	Actuals ⁽¹⁾ (in \$1,000)	Project-to-Date Actuals ⁽¹⁾ (in \$1,000)
Leak Survey and Pipeline Patrol	=	107
Records Review	=	1,307
Pressure Protection Equipment	=	5
Other Remediation	-	2
Total SDG&E Records Review and Interim Safety Measure Costs	-	1,422

Tables 1 and 2 - Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of August 2020

Table 1 - SoCalGas Cost Summary

Cost Type	Actuals ^(C)	Project-to-Date
	(in \$1,000)	Actuals ^(C) (in \$1,000)
Total Pipeline Project Costs	13,62	1,484,361
Active Pipeline Projects ^{A-K}	13,62	1,483,028
Remediated or Removed Pipeline Projects	-	1,333
Total Valve Project Costs	3,53	397,950
Active Valve Projects ^{A-C, F-K}	3,53	396,061
Remediated or Removed Valve Projects	(7) 1,889
Total Records Review and Interim Safety Measure Costs ^{A-E}		18,436
Total Pipeline and Valve Other Costs	15	33,972
Methane Detectors		- 375
Communications ⁽¹⁾		- 43
Construction ⁽¹⁾	1	1,285
Engineering ⁽¹⁾		- 642
Training ⁽¹⁾		- 26
Gas Control ⁽¹⁾		- 11
Environmental ⁽¹⁾		- 15
Supply Management ⁽¹⁾		- 2,162
General Administration ⁽¹⁾	24	4 18,291
Program Management Office ⁽¹⁾	(10-	4) 11,124
GRAND TOTAL SOCALGAS PSEP PROJECT COST	17,31	1,934,720

Table 2 - SDG&E Cost Summary

Cost Type	Actuals ^(c)	Project-to-Date
	(in \$1,000)	Actuals ^(C) (in \$1,000)
Total Pipeline Projects	15,2	76 492,228
Active Pipeline Projects ^{A-K}	15,2	76 492,228
Remediated or Removed Pipeline Projects	-	0
Total Valve Projects		0 19,121
Active Valve Projects ^{A-C, F-K}		0 19,121
Remediated or Removed Valve Projects	n	/a n/a
Total Records Review and Interim Safety Measure Costs ^{A-E}	-	1,422
Other Costs		4) 3,996
Methane Detectors		- 117
Communications ⁽¹⁾		- 8
Construction ⁽¹⁾		- 0
Engineering ⁽¹⁾		- (0)
Training ⁽¹⁾		- (0)
Gas Control ⁽¹⁾		- (0)
Environmental ⁽¹⁾		-
Supply Management ⁽¹⁾		- 2,824
General Administration ⁽¹⁾		- 1,041
Program Management Office ⁽¹⁾		4) 6
GRAND TOTAL SDG&E PSEP PROJECT COST	15,2	72 516,768

Tables 1 and 2 - Project Footnotes:

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

Table 1 and 2 - Overall Financial Notes:

- (A) Costs reflect actuals for the month of August 2020 and project-to-date costs from May 2012 to August 2020.
- (B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.
- (C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.
- (D) As of August 2020, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$992,392 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$45.9 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' PSRMA has decreased from the July 2020 report because amortization exceeds interest for the current month.
- (E) As of August 2020, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$534 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).
- (F) As of August 2020, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$30,848,407 which includes balancing account interest and reflects approximately \$127.7 million of amortization revenues to-date. The overall regulatory account balance in SoCalGas' SEEBA has decreased from the July 2020 report because amortization cost exceeds O&M cost for the current month.
- (G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.
- (H) As of August 2020, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$5,801,184 which includes balancing account interest and approximately \$9.3 million of amortization revenues to-date.
- (I) As of August 2020, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$272,048,667 which includes balancing account interest and reflects approximately \$288.9 million of amortization revenues to-date.
- (J) As of August 2020, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$79,847,905 which includes balancing account interest and approximately \$66.6million of amortization revenues to-date.
- (K) As of August 2020, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of \$6,848,936 which includes balancing account interest.