



PUBLIC VERSION

**Mobilehome Park Utility Conversion Program
Annual Report**

February 1, 2025

SOCALGAS MOBILEHOME PARK UTILITY CONVERSION PROGRAM

FEBRUARY 1, 2025 ANNUAL REPORT

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1. Executive Summary

As detailed in this Report, Southern California Gas Company (“SoCalGas”) continues to successfully implement the Mobilehome Park (“MHP”) Utility Conversion Program (“Program”). As of December 31, 2024, SoCalGas has converted 412 mobilehome parks (30,802 permitted spaces), which is approximately 23% of eligible mobilehome spaces in SoCalGas’ service territory.

2. Procedural History

On March 13, 2014, the California Public Utilities Commission (“Commission”) approved and authorized SoCalGas to execute the Program through Decision (D.) 14-03-021. The Program was initiated as a three-year pilot (2015-2017) (“Pilot Program”) to convert master-metered/sub-metered natural gas and/or electric services to direct utility services for qualified mobilehome parks and manufactured housing communities (collectively “MHPs”). On September 28, 2017, Resolution E-4878 authorized the investor-owned utilities (“IOUs”) to continue their MHP Pilot Programs through December 31, 2019 (“Pilot Program Extension”).¹ SoCalGas was authorized to complete the initial 10% scope of eligible spaces and convert up to an additional 5% of eligible spaces, bringing the total scope of the three-year Pilot Program and Pilot Program Extension to 15% of eligible MHP spaces.

On March 18, 2019, the Commission issued Resolution E-4958, authorizing SoCalGas to continue its Program for eligible MHPs until the earlier of either December 31, 2021 or the issuance of a Commission Decision for the continuation, expansion, or modification of the program beyond December 31, 2021 in Rulemaking (R.) 18-04-018.² Eligible MHPs were defined as those where SoCalGas and/or MHP owners had incurred “financial obligations” on or before November 1, 2018. Resolution E-4958 further determined the number of spaces converted in each of years 2020 and 2021 may not exceed 3.33% of the total master-metered spaces in a utility’s service territory, excluding MHPs that are already under conversion or scheduled for conversion. It further clarified that if a single MHP upgrade would result in the utility exceeding the 3.33% maximum requirement, the utility is authorized to proceed with that upgrade.

¹ Resolution E-4878, ordering paragraph (OP) 7.

² Resolution E-4958, OP 1.

On April 16, 2020, the Commission issued D.20-04-004, approving a ten-year Mobilehome Park Utility Conversion Program from 2021 through 2030. Following a new application period established by the Commission during the 1st quarter of 2020, SED is to provide SoCalGas, on an annual basis, with a list of MHPs comprising approximately 3.33% of eligible master-metered spaces within its service territory for a target 50% conversion by the end of 2030. This Decision also recommends a second evaluation of the MHP utility conversion program in 2025 following the first four-year application cycle (2021-2024) to decide whether to continue or modify the program.

On December 23, 2020, the Commission issued a Phase 2 Scoping Memo to further examine ways to protect residents of participating MHPs from unreasonable rent increases or evictions based on program participation and determine whether the development of an electrification-ready service standard for participating MHPs was appropriate or feasible. On August 20, 2021, the Commission issued D.21-08-025, which adopted consumer protection requirements to keep residents of MHPs participating in the Commission's MHP Program from experiencing unreasonable rent increases or evictions based on infrastructure improvements funded through the Program. Pursuant to D.21-08-025, SoCalGas submitted Advice Letter (AL) 5877 on October 4, 2021 to: 1) update its Sample Forms - Contracts, Mobilehome Park (MHP) Utility Conversion Program (MHP Program or Program) Agreement (Form 8210) to include consumer protection measures for residents of MHPs participating in the Program; and 2) provide a description of the specific information that participating MHP owners are to provide to residents, as well as a discussion of methods the MHP owners may use to communicate these protections to their residents. AL 5877 was approved by the Commission on October 25, 2021.

On December 5, 2022, the Commission issued a proposed decision extending the statutory deadline in the Mobilehome Park Pilot Program (R.18-04-018) proceeding to October 31, 2023, in order to allow time to consider an appropriate electric service standard for the program. Subsequently, on November 2, 2023, the Commission issued D.23-11-013 to extend the statutory deadline in this proceeding until December 31, 2024.

On December 19, 2024, the Commission issued D.24-12-037 in which it adopted a 200-amp standard for "to-the-meter" (TTM) and "behind-the-meter" (BTM) connections for MHPs in the existing Utility Conversion Program and implemented mid-program evaluation criteria. Utilities were ordered to comply with the 200-amp standard within nine months from the decision using the cost recovery method previously established. A report on the 200-amp standard's appropriateness will be developed by 2030. SoCalGas, while not an electric utility, collaborates with utilities for joint utility parks to meet 200-amp standards.

This report is submitted in the format requested by the Commission’s Safety and Enforcement Division (“SED”).³ Previous reports were submitted in accordance with D.14-03-021 Ordering Paragraph (OP) 10, which directs each electric and/or gas utility to prepare a status report for the Program on February 1 of each year. SoCalGas filed status reports on February 1 of 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, and 2024. In SoCalGas’ February 1, 2016 report, SoCalGas provided a timeline for implementation of the three-year Pilot Program, its status on the timeline, the number of initial applications received, information on the MHPs that would be converted, and the number of spaces to be converted. SoCalGas also provided an update on progress made against the timeline for implementation, as well as a preliminary cost assessment and/or cost accounting of to-the-meter (“TTM”) and beyond-the-meter (“BTM”) construction costs in its February 1, 2017, February 1, 2018, February 1, 2019, February 1, 2020, February 1, 2021, February 1, 2022, February 1, 2023, and February 1, 2024 reports. This report includes information on the following: (1) a cost accounting for both TTM and BTM construction, and (2) an optional narrative assessment of the Program.

3. Cost Accounting

Table 1 below (“Annual Report Template”) reflects the space counts, costs, revenue requirements, and rate impacts of projects through December 31, 2024, for which final costs have been recorded.⁴ Classification of costs within each category are defined within the table, which was provided by SED to the participating IOUs. These costs should be considered final, with the notation that there may be additional trailing costs.⁵ Table 2 below shows the associated revenue requirements and rate impacts.

To continuously enhance the accuracy of our reporting and better align with the report's intent to capture space counts and the majority of project costs post-cutover, SoCalGas has refined its interpretation of financially complete. This updated interpretation, based on a more precise reference date of when all financial activities have been completed, has been applied to the costs and spaces starting in 2024 and moving forward. It was not applied to prior years 2020-2023.

TABLE 1: ANNUAL REPORT TEMPLATE

- **Bolded words in "Descriptor" column were added by SoCalGas to clarify the reported data.**

³ The request was made in a December 21, 2018 e-mail from Fred Hanes of the CPUC’s SED to the official service list for R. 18-04-018.

⁴ Per SED’s email, as well as the instructions applicable to the Supplemental Cost Data template sent on November 13, 2018, the template captures projects for which final costs have been recorded. Trailing costs may follow, but they are not expected to exceed approximately 5% of a project’s total cost.

⁵ “Trailing costs” may include, but are not limited to, final contractor invoices or internal cost allocations that have not been recorded; such costs are not expected to be more than approximately 5% of the total project cost.

- All dollar amounts in Table 1 are rounded to the nearest dollar.
- Template language across all IOUs is the same. SoCalGas' enrollment counts for CARE and Medical are final per each calendar year. FERA is an electric-only program and is not applicable to SoCalGas.
- Per the SED instructions accompanying the template, Table 1 costs have been grouped by project and included in the year in which financial closure for each project was completed. Financial closure is defined as the conversion of the mobile home park, as a majority of a project's final costs having been booked. Any trailing charges for a given park are added to the total costs for the year in which that park was initially deemed financially complete. Therefore, prior year costs reported in Table 1 may differ from prior reports due to the addition of trailing costs incurred within the current reporting period.

Annual Report Template		Per-Year Results (Not Cumulative)				
	Descriptor	2020	2021	2022	2023	2024
Program Participation		Per Space Results (Not Cumulative)				
CARE/FERA enrollment	Number of individuals enrolled in CARE/FERA after the conversion; the data provided is not final as a process for capturing all CARE enrollments is still in development	4,019	1,079	1,144	1,336	1,935
Medical Baseline	Number of individuals enrolled in Medical Baseline after the conversion; the data provided is not final as a process for capturing all	25	16	8	4	6

	MB enrollments is still in development					
Disadvantaged Community	Number of converted spaces (i.e., Permit-To-Operate (PTO) count, not directly corresponding with the costs below) within geographic zones defined by SB 535 map.	2,318	1,039	1,193	2,250	1,657
Rural Community	Number of converted spaces (i.e., PTO count, not directly corresponding with the costs below) within rural community	-	-	-	-	-
Urban Community	Number of converted spaces (i.e., PTO count, not directly corresponding with the costs below) within urban community	2,719	2,227	2,124	3,092	3,980
Leak Survey (Optional)	Number of Leaks identified during preconstruction activity (if known)	N/A	N/A	N/A	N/A	N/A
Completed Spaces	Spaces converted that correspond to the project costs reported					

	below (TTM includes common areas). If a project incurs costs over multiple years, report all project costs and spaces converted in the year the project closes.					
Number of TTM MH and Covered Common Area Locations Converted (Gas)		5,847	2,243	1,713	2,208	3,786
Number of TTM MH and Covered Common Area Locations Converted (Electric)		N/A	N/A	N/A	N/A	N/A
Number of BTM MH Converted Register Spaces (Gas)		5,543	1,871	2,024	2,713	3,722
Number of BTM MH Converted Register Spaces (Electric)		N/A	N/A	N/A	N/A	N/A
Cost Information		Cost Results (Not Cumulative)				
To The Meter - Capital Costs						
Construction Direct Costs						
Civil/Trenching	To the Meter	-	-	-	-	-
Electric	Construction costs for	N/A	N/A	N/A	N/A	N/A

Gas	civil related activities (e.g., trench/cut excavation & backfill [joint trench], paving [temp & final], and distribution system installation - including contractor labor and materials)	\$14,917,509	\$8,233,595	\$11,423,789	\$8,822,794	\$12,791,438
Gas System						
Labor	Cost for installation of distribution Gas assets, pre-inspection testing, decommissioning of legacy system (Gas Design cost was previously incorporated here) (Specific to SoCalGas, no gas design costs were previously incorporated in this line item)	\$300,219	\$1,390,065	\$2,923,465	\$7,406,981	\$6,026,214
Material / Structures	Pipes, fittings and other necessary materials required for gas construction	\$1,317,904	\$606,973	\$872,910	\$1,061,013	\$1,628,914
Electric System						
Labor	Cost for installation of distribution Electric assets, pre-inspection testing,	N/A	N/A	N/A	N/A	N/A

	decommissioning of legacy system (Electric Design cost was previously incorporated here)					
Material / Structures	Cables, conduits, poles, transformers and other necessary materials for electrical construction	N/A	N/A	N/A	N/A	N/A
Design/Construction Management	Cost for engineering, design and construction inspection cost	\$4,454,036	\$4,758,285	\$6,770,734	\$3,754,628	\$4,658,979
Other						
Labor (Internal)	Meter installation, gas relights, easements, environmental desktop reviews and other support organizations, including legacy system decommissioning internal labor	\$300,219	\$1,390,065	\$2,925,326	\$3,007,438	\$3,751,780
Other Labor (Internal)		N/A	N/A	N/A		
Non-Labor	Permits, vehicle utilization, payment discounts, consultant support (e.g., environmental monitoring)	-\$55,194	\$879,018	\$1,771,735	\$1,806,724	\$2,256,941
Materials	meters, modules and regulators	\$381,616	\$91,332	\$85,097	\$404,526	\$293,899

Program - Capital Costs	Costs that are inconsistent among the other IOUs, driven by utility specific business models or cost accounting practices. These costs should be separated out so that others do not compare costs that are not comparable with others.					
Project Management Costs						
Project Management Office (PMO)	Program management office costs (Project Management, Program Management, schedulers, cost analysts and field engineers)	\$2,138,348	\$1,123,285	\$706,634	\$549,102	\$681,361
Outreach		-	-	-		
Other						
Property Tax	Property tax on capital spending not yet put into service	\$36,861	\$60,158	\$115,404	\$73,642	\$74,429
AFUDC	AFUDC is a mechanism in which the utility is allowed to recover the financing cost of its construction activities. AFUDC starts when the	\$247,847	\$116,633	\$194,218	\$145,135	\$410,048

	first dollar is recorded on the project and ends when HCD complete the first inspection so that the new assets are in use by the residents.					
Labor (Internal)		N/A	N/A	N/A		
Non-Labor	Utility specific overhead driven by corporate cost model	\$1,314,625	\$2,049,147	\$3,537,206	\$3,469,269	\$4,284,219
Sub-Total Capital Cost		\$25,353,990	\$20,698,556	\$31,326,518	\$30,501,253	\$36,858,223
To The Meter - Expense Costs						
Project Management Costs						
Project Management Office (PMO)	Program startup cost, program management activities associated with Outreach or other non-capital activities	\$68,375	\$38,989	\$40,338	\$52,584	\$47,109
Outreach	Outreach efforts to educate MHP Owners, residents, government and local agencies about the program	\$177,229	\$573,548	\$799,493	\$834,992	\$694,743
Other						
Labor (Internal)	Program startup cost for supporting organizations, meter removal	\$12,699	\$4,902	\$611	\$0	\$0

Other Labor (Internal)	Construction management expenses costs (e.g., training, supplies)	\$1,233,532	\$349,708	\$0	\$829	\$740
Non-Labor	Cancelled Project Costs from MHPs that have failed to complete the MHP agreement or have cancelled the project, vehicle utilization, and overheads associated with meter removal	\$13,242	\$4,971	\$2,157	\$0	\$0
Sub-Total To The Meter		\$1,505,078	\$972,118	\$842,599	\$888,405	\$742,592
Beyond The Meter - Capital	Pass through cost where the MHP Owner is responsible for overseeing the vendor's work and IOU to reimburse per D.14-02-021					
Civil/Trenching	All civil labor for BTM construction, such as landscaping (does not include trenching work)	-	-			
Electric System						
Labor	Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation,	N/A	N/A	N/A	N/A	N/A
Material / Structures		N/A	N/A	N/A	N/A	N/A

	meter protection, grounding rods, conduit)					
Gas System						
Labor	Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation)	\$8,275,266	\$3,281,731	\$3,558,438	\$4,131,764	\$4,846,496
Material / Structures		\$3,931,158	\$1,472,055	\$1,717,049	\$2,219,636	\$3,010,399
Other						
Other Labor (Internal)		N/A	N/A	N/A		
Other Non Labor	BTM Permits, including HCD fees	\$1,551,788	\$397,257	\$648,637	\$494,941	\$1,585,202
Sub-Total Beyond The Meter		\$13,758,212	\$5,151,043	\$5,924,123	\$6,846,341	\$9,442,098
Total TTM & BTM		\$40,617,280	\$26,821,717	\$38,093,241	\$38,235,999	\$47,042,913

TABLE 2: RATE IMPACT AND REVENUE REQUIREMENT

- Rate impact and revenue requirements are reported based on actual revenue requirement filings for 2015-2024 (i.e., not based on year of financial closure); 2025-2030 revenue requirements and rate impacts are based on forecasted program costs.
- The Present Value Revenue Requirement was calculated as the sum of 1) actual revenue requirements from 2015-2024 and 2) the present value of the projected revenue requirement for 2025-2030 using the rate of 7.49%. SoCalGas does not typically calculate present value of total revenue requirements for ratemaking purposes. Although amortization amounts will be collected in rates over a 12-month period, this exercise assumes simplified collection at year-end.
- Revenue requirements are in thousands of dollars.
- Gas rate impact dollar amounts are rounded to the nearest hundred thousandths of a dollar to illustrate a visible rate change.

4. Program Timeline

Pursuant to Resolution E-4878, SoCalGas achieved its initial Pilot Program target of 10% in 2018 and continued conversions of up to an additional 5% of MHP spaces by December 31, 2020. As of December 31, 2024, SoCalGas has converted 412 MHPs (30,802 permitted spaces), which is approximately 23% of eligible mobilehome spaces in SoCalGas' service territory.⁶

SoCalGas has measured its progress against the timeline shown in Figure 1 ("SoCalGas' Tentative Timeline for Implementation of the MHP Program and Current Status"). In developing the timeline, SoCalGas assumed certain conditions, including:

1. No constraints that may delay MHP participation, such as TTM contractor availability or an MHP Owner/Operator's ability to move forward with a project, secure a BTM contractor, or resolve environmental issues.
2. Accurate data provided by the MHP Owner/Operator in the Form of Intent ("FOI") and at the beginning of a project.
3. No joint construction schedule constraints for any of the IOUs involved.
4. Sufficient resources from the California Department of Housing and Community Development ("HCD") or other Local Enforcement Agencies to perform timely inspections on projects.

Pursuant to Resolution E-4958 and the extension limitations set forth therein, SoCalGas substantially completed all eligible MHP upgrades in the fourth quarter of 2020. With the issuance of a Commission Decision for the continuation of the program and the new Form of Intent (FOI) application period between January 1 – March 30, 2021, a new list of eligible parks was required from SED within the second quarter of 2021.

On August 20, 2021, in accordance with the Decision, SED provided a new priority list of eligible parks. The list identified Category 1 projects, comprised of parks estimated to be contacted by the utilities before the 2025 application period, and Category 2 projects, which may be contacted before the new period but could be re-prioritized for the 2025 list.

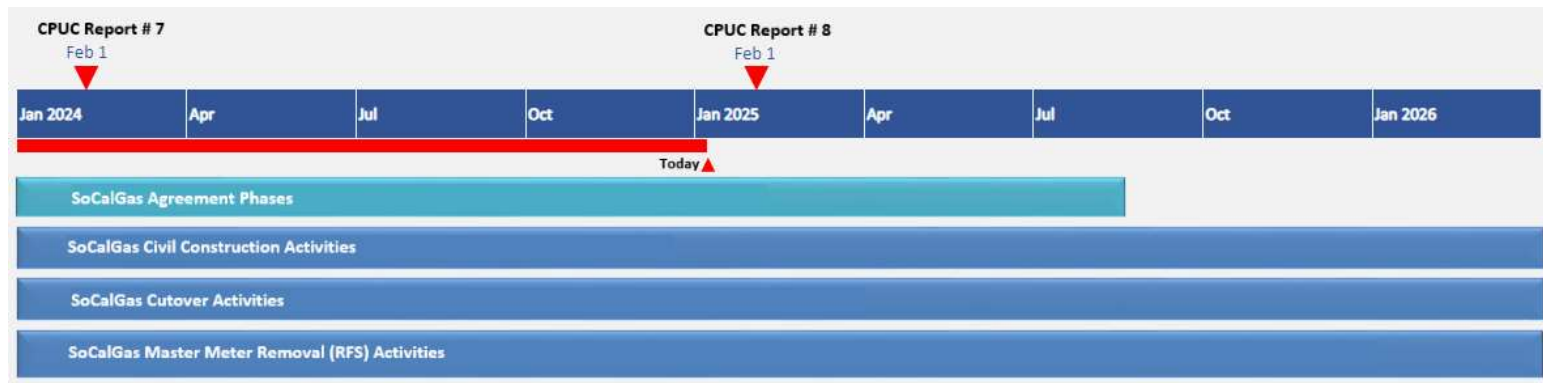
SoCalGas has created a comprehensive schedule focusing on Category 1 projects and has begun securing applications for Category 2 projects. This effort aligns with the goal of converting 50 percent MHP master meters in our service territory by 2030. SoCalGas has

⁶ The scope excludes MHPs that declined to participate in the Program and the corresponding space total was calculated from the MHP permits-to-operate, rather than the SED-prioritized list of eligible MHPs. A confidential list of completed and in-progress projects has been provided to the CPUC's Energy Division and Safety and Enforcement Division.

obtained commitments from all interested applicants for Category 1 projects through 2025, except for parks whose owners have declined to participate or requested to postpone construction.

Furthermore, the company plans to continuously refine our schedule, incorporating all re-prioritized parks requested by SED and managing substitutions for MHPs that may decline to move forward.

FIGURE 1: SoCalGas’ Timeline for Implementation of the MHP Program and Current Status



5. Program Challenges

Per CPUC Decision D.20-04-004, SoCalGas has outlined a schedule of current and future projects to achieve the Commission’s annual 3.33% conversion target, aiming to convert 50% of master-metered mobilehome parks by the end of the 10-year program. SoCalGas continues to highlight three key obstacles that may impede the utility from achieving its goal: interdependencies on other utilities with lower annual targets, owner declines, and insufficient gas-only projects, as referenced in prior reports for 2022, 2023, and 2024.

To support SoCalGas meeting its targets, SoCalGas has been approved by SED to incorporate additional electric municipality and gas-only projects to meet annual conversion rates and address the electric utility interdependence. This has aided SoCalGas’s ability to exhaust all available projects to support meeting its annual target. Nevertheless, as only a few projects meet these criteria, the list of parks will be exhausted soon.

During the reevaluation period, additional consideration should be given to adjust annual conversion goals, annual conversion rates, and cost targets for other utility partners to support SoCalGas's achievement of its annual 3.33% target. SoCalGas continues working with electric utilities to perform concurrent upgrades at MHPs as target mutual goals allow. SoCalGas recommends that SED allow certain upgrades to proceed separately when differences in the utilities' deployment goals do not allow the utilities to convert the MHPs simultaneously. Addressing these barriers to SoCalGas' ability to meet its 3.33% annual target enhances the opportunity to provide safety and reliability enhancements through the Program to participating MHP customers.

6. Cost Assessment

In 2024, SoCalGas encountered cost-influencing factors that impacted the cost-per-space: more gas-only mobile home parks and more mobile home parks converted. The cost-sharing for construction costs is unavailable on gas-only projects, which increased the cost per space for this year. Additionally, as smaller projects were prioritized higher in SED's priority list to meet the annual conversion rate, SoCalGas converted a larger quantity of smaller mobilehome parks compared to previous years, which required additional labor and oversight, leading to higher costs.

Looking ahead to 2025, SoCalGas anticipates rising materials and labor rates will further impact the cost per space. While SoCalGas maintained static contractor rates from 2020 through 2024 through a competitive Request for Proposal (RFP) process, 2025 will mark the end of current contractor contracts, and rates are anticipated to increase. In addition, the complexity of working with multiple utilities and labor unions continues to create challenges in securing dually approved contractors, which in turn limits the pool of contractors participating in competitive bidding, which may then lead to a higher pricing structure moving forward. SoCalGas will collaborate with other utilities to submit a new RFP to price the To-The-Meter (TTM) installation competitively and continue to focus on cost-effectiveness for ratepayers.

In the last two years, the Program began utilizing internal construction crews to further reduce costs for gas-only projects. SoCalGas developed experienced project managers and project control resources to enhance cost management and forecasting, leading to improvements in variances between estimates and actual costs. Additionally, SoCalGas established a robust portfolio of construction-ready MHP projects to improve flexibility in executing projects in the event of any delays.

7. Program Assessment

2024 marked the completion of the third full year since transitioning to the 10-year program in 2021. In 2022, SoCalGas began ramp-up efforts with joint utility partners to support annual and program conversion goals. SoCalGas received the CPUC SED prioritization list toward the end of 2021, which resulted in 2022 serving as a staging year for future program success. While navigating the pandemic's difficulties, SoCalGas continued to institute various hygiene measures, social distancing protocols, and alternate outreach and education methods in support of the program's goals and objectives. Although the World Health Organization (WHO) declared an end to COVID-19 in May of 2023, several impacts remain, including but not limited to:

- a decrease in inspection resources with longer-than-average permit and inspection turn-around times;
- an increase in cost due to inflation and material availability;
- additional need for outreach collateral and mailers to facilitate in-person townhalls, meetings, and events, as some residents continue to avoid large crowds; and
- mobile home access challenges faced by beyond-the-meter contractors.

Despite the issues encountered from 2020-2023, the SoCalGas MHP Conversion Program has remained successful. SoCalGas has consistently met its annual commitments and laid the groundwork for future achievements through effective project management and ongoing oversight, as demonstrated by the following performance indicators:

8. Program Penetration

SoCalGas has successfully partnered with MHP Owners/Operators and, as of December 31, 2024, completed approximately 23% of the eligible mobilehome spaces in SoCalGas' service territory.

9. Safety Performance

From 2014 through 2023, SoCalGas maintained a high safety standard with four reportable incidents over approximately 2,245,768.7 hours of labor logged between contractors and MHP program employees combined. In 2024, SoCalGas continued to maintain a high safety standard with zero reportable incidents over approximately 178,962.8 hours.

10. Customer Satisfaction

In response to customer satisfaction surveys in 2024, SoCalGas achieved a satisfaction rate of 82% with MHP residents and 95% with MHP owners/operators related to the overall conversion program.

11. Conclusion

This concludes the tenth annual filing in accordance with SED's instructions.

Additional Program information can be found online on SoCalGas' website at: The Mobilehome Park Utility Conversion Program | SoCalGas

This annual report may be accessed at: <https://www.socalgas.com/regulatory/A17-05-007>.⁷

⁷ D.20-04-004, OP 10 requires the utilities to post copies of their Annual Report on their respective websites.

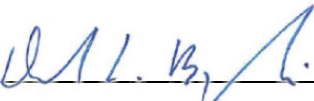


**Mobilehome Park Utility Upgrade Program
Management Certification**

California Public Utilities Commission (CPUC) Decision (D.) 14-03-021 Ordering Paragraph 11 requires that all reports be verified by an officer of the utility.

As an officer of Southern California Gas Company (SoCalGas), I hereby certify that the Mobilehome Park Utility Upgrade Program Annual Report generated in compliance with D.14-03-021 is accurate.

Reporting Period: 1/1/2024 to 12/31/2024
Start Date End Date

 Executed on: 2/3/2025
Signature of Officer Month, Day, Year

David Buczkowski VP Gas Distribution
Print Name Title

SoCalGas 2025 Annual Report List of Active Parks

*Financial Completion: project costs have been recorded and any remaining costs not recorded are estimated to fall within 5% of total project costs

**Construction Completion: cutover completed and master meter removed; final costs have not been recorded

***PTO (Permit to Operate) counts may not represent actual spaces in scope for conversion

HCD ID	NAME	STATUS	CITY	COUNTY	PTO COUNT** *	GAS IOU	ELECTRIC IOU
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		VENTURA		SoCalGas	SCE
		Financially complete*		INDIO		SoCalGas	N/A
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		SANTA BARBARA		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		SAN LUIS OBISPO		SoCalGas	PG&E
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		KINGS		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE

SoCalGas 2025 Annual Report List of Active Parks

*Financial Completion: project costs have been recorded and any remaining costs not recorded are estimated to fall within 5% of total project costs

**Construction Completion: cutover completed and master meter removed; final costs have not been recorded

***PTO (Permit to Operate) counts may not represent actual spaces in scope for conversion

HCD ID	NAME	STATUS	CITY	COUNTY	PTO COUNT** *	GAS IOU	ELECTRIC IOU
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN DIEGO		SoCalGas	SDG&E
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		COMPTON		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		VENTURA		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SANTA BARBARA		SoCalGas	N/A
		Financially complete*		ORANGE		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE

SoCalGas 2025 Annual Report List of Active Parks

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HCD ID	NAME	STATUS	CITY	COUNTY	PTO COUNT** *	GAS IOU	ELECTRIC IOU
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		KERN		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		NORTH HOLLYWOOD		SoCalGas	N/A
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		KERN		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		VENTURA		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE

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		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN LUIS OBISPO		SoCalGas	PG&E
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		CUDAHY		SoCalGas	N/A
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN LUIS OBISPO		SoCalGas	PG&E
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SANTA BARBARA		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	N/A
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		KERN		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		VENTURA		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE

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		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		SANTA BARBARA		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	N/A
		Financially complete*		VENTURA		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		SANTA BARBARA		SoCalGas	PG&E
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		KERN		SoCalGas	PG&E

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		Financially complete*		YUCAIPA		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		VENTURA		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	N/A
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE

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		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SANTA BARBARA		SoCalGas	PG&E
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	N/A
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SANTA BARBARA		SoCalGas	PG&E
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SANTA BARBARA		SoCalGas	PG&E
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SDGE
		Financially complete*		VENTURA		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		SANTA BARBARA		SoCalGas	PG&E
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE

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		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		ORANGE		SoCalGas	SDG&E
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	N/A
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		HIGHLAND		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		DOWNEY		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		VENTURA		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE

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		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	GO/SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		ORANGE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN LUIS OBISPO		SoCalGas	PG&E
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		BELLFLOWER		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		TULARE		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		KERN		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		IMPERIAL		SoCalGas	N/A
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE

SoCalGas 2025 Annual Report List of Active Parks

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**Construction Completion: cutover completed and master meter removed; final costs have not been recorded

***PTO (Permit to Operate) counts may not represent actual spaces in scope for conversion

HCD ID	NAME	STATUS	CITY	COUNTY	PTO COUNT** *	GAS IOU	ELECTRIC IOU
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN LUIS OBISPO		SoCalGas	PG&E
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		TULARE		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LA VERNE		SoCalGas	SCE
		Financially complete*		VENTURA		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		FONTANA		SoCalGas	SCE
		Financially complete*		RIVERSIDE		SoCalGas	SCE
		Financially complete*		SAN LUIS OBISPO		SoCalGas	PG&E
		Financially complete*		LOS OSOS		SoCalGas	N/A
		Financially complete*		EL MONTE		SoCalGas	SCE
		Financially complete*		POMONA		SoCalGas	SCE
		Financially complete*		GROVER BEACH		SoCalGas	PG&E
		Financially complete*		GLENDORA		SoCalGas	SCE
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		DESERT HOT SPRINGS		SoCalGas	SCE
		Financially complete*		COMPTON		SoCalGas	SCE
		Financially complete*		COMPTON		SoCalGas	SCE
		Financially complete*		SUMMERLAND		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		EL MONTE		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		ARTESIA		SoCalGas	SCE
		Financially complete*		SANTA ANA		SoCalGas	SCE
		Financially complete*		DESERT HOT SPRINGS		SoCalGas	SCE
		Financially complete*		HIGHLAND		SoCalGas	SCE
		Financially complete*		ANAHEIM		SoCalGas	N/A

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HCD ID	NAME	STATUS	CITY	COUNTY	PTO COUNT** *	GAS IOU	ELECTRIC IOU
		Financially complete*		COMPTON		SoCalGas	SCE
		Financially complete*		GLENORA		SoCalGas	SCE
		Financially complete*		PICO RIVERA		SoCalGas	SCE
		Financially complete*		CANOGA PARK		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		SANTA BARBARA		SoCalGas	N/A
		Financially complete*		SAN BERNARDINO		SoCalGas	SCE
		Financially complete*		LOS ANGELES		SoCalGas	SCE
		Financially complete*		IMPERIAL		SoCalGas	N/A
		Financially complete*		IMPERIAL		SoCalGas	N/A
		Financially complete*		ORANGE		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	N/A
		Financially complete*		LOS ANGELES		SoCalGas	N/A